

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/31/08
Form ACO-1

September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34102
Name: JayHawk Energy, Inc.
Address: P.O. Box 191
City/State/Zip: Girard, KS 66743
Purchaser: Evaluating Well Potential
Operator Contact Person: Tony Anderson
Phone: (620) 724-7040
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Tony Anderson

CONFIDENTIAL

OCT 31 2008

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

07/22/08 07/23/08 07/23/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 037-22056-0000
County: Crawford
SW SW NE Sec. 13 Twp. 28 S. R. 23 East West
2310' feet from S N (circle one) Line of Section
2310' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Herlocker Well #: 13-5
Field Name: Wildcat
Producing Formation: Riverton Coal
Elevation: Ground: 1007' Kelly Bushing: No
Total Depth: 640' Plug Back Total Depth: 627'
Amount of Surface Pipe Set and Cemented at 20.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 627'
feet depth to surface w/ 97 sx cmt.

Drilling Fluid Management Plan AIT INS 3309
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: X Tony Anderson
Title: General Manager Date: 10/31/08
Subscribed and sworn to before me this 31st day of October,
20 08.
Notary Public: Lisa L Parsons
Date Commission Expires: _____
LISA L. PARSONS
Notary Public - State of Kansas
My Appt. Expires 10-8-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 03 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: JayHawk Energy, Inc. Lease Name: Herlocker Well #: 13-5
 Sec. 13 Twp. 28 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mulky Coal	175', 178'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Riverton Coal	566', 569'	
List All E. Logs Run: <i>Following logs received:</i>		Shale	569', 574'	
Gamma Ray Neutron; Dual Induction; Hi-Resolution Density; Differential Temp.		Miss.	574', 640' (TD)	
Copies of all of the above logs have been given to the KGS for a Crawford County Study they are conducting.				

KCC
11/05/08

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8&5/8"	17#	20.4'	Connon	4	
Production	6&3/4"	4&1/2"	9.5#	610'	50/50 poz	97	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21 shots	573' - 578'	5 tonne x 20/40 mesh nitrofiged csg hydraulic frac.	573' - 578'
9 shots	566' - 568'	15% HCl x 100 gal spearhead.	566' - 568'

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
1"		565'			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Evaluating Well Potential		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		Unknown	Unknown		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL
OCT 31 2008
KCC



102 North Ozark
P.O. Box 191
Girard, KS 66743
Tel: 620.724.7040

October 31, 2008
Kansas Corporation Commission
Conservation Division
130 S. Market Street, Room 2078
Wichita, KS 67202

Re: Confidentiality
Lease: Herlocker
Well: 13-5
API#: 15-037-22056-0000

To Whom It May Concern:

Please hold confidential for 12 months the information provided for the above referenced well.

Cordially,

Tony Anderson
General Manager, JayHawk Energy, Inc.
Operator # 34102

CONFIDENTIAL

OCT 31 2008

KCC
RECEIVED

KANSAS CORPORATION COMMISSION

NOV 03 2008

CONSERVATION DIVISION
WICHITA, KS

IcPherson Drilling LLC Drillers Log

Rig Number: MCPH	S. 13	T. 28	R. 23E
API No. 15- 037-22056	County: CRWFD		
Elev.	Location: SW SW NE		

Gas Tests:
575 2# ON 1/8"
Comments:
Start injecting @

Operator: JAYHAWK ENERGY, INC.
Address: P.O. BOX 191
GIRARD KS 66743
Well No: 13-5 Lease Name: HERLOCKER
Footage Location: 2310 ft. from the NORTH Line
2310 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .07/22/2008 Geologist:
Date Completed: .07/23/2008 Total Depth: 640

Casing Record			Rig Time:	
Size Hole:	Surface 11"	Production 6 3/4"	DRILLER:	MCPHERSON DRILLING
Size Casing:	8 5/8"			
Weight:	17#			
Setting Depth:	20.4'			
Type Cement:	Connon			
Sacks:	4			

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
clay	1	10	lime	276	279	shale	435	448
shale	10	38	shale	279	283	sand	448	456
coal	38	39	coal	283	284	sandy shale	456	472
shale	39	42	shale	284	290	coal	472	473
lime	42	44	lime	290	292	shale	473	514
shale	44	46	shale	292	298	coal	514	516
lime	46	77	coal	298	299	shale	516	518
shale	77	104	shale	299	318	coal	518	520
coal	104	105	coal	318	319	shale	520	533
shale	105	124	shale	319	334	coal	533	534
coal	124	125	lime	334	335	shale	534	543
shale	125	138	coal	335	336	coal	543	544
coal	138	139	shale	336	353	shale	544	566
shale	139	145	sand	353	358	coal	566	569
lime	145	148	shale	358	379	shale	569	574
shale	148	150	coal	379	380	Mississippi lime	574	640
lime	150	162	shale	380	385			
coal	162	164	coal	385	386			
shale	164	168	shale	386	413			
lime	168	175	coal	413	414			
coal	175	178	shale	414	422			
shale	178	271	coal	422	423			
coal	271	272	shale	423	430			
shale	272	276	sand	430	435			

CONFIDENTIAL
 OCT 31 2008
 RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16267
 LOCATION Olana, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/24/08	5337	Hurlocker #13-5	12	28	23	CR
CUSTOMER McPherson Drilling			TRUCK #			
MAILING ADDRESS PO Box 97			DRIVER			
CITY Sycamore		STATE KS	ZIP CODE 67303			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			389	Casey		
			368	Bill		
			369	Gerard		
			226	Gerard		

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 640 CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 627 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" rubber plug
 DISPLACEMENT 9.7185 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 100 # Premium Gel followed by 10 bbls fresh water, mixed & pumped 5 bbls tell tale dye followed by 97 sks 50/50 Pozmix cement w/ 27% Premium Gel per sk, flushed pump clean, displaced 4 1/2" rubber plug to casing ID w/ 9.7185 bbls fresh water, observed cement to surface, pressured to 700 PSI, released pressure to set float valve, checked plug depth w/ wireline.

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	368	925.00
5406	100 miles	MILEAGE pump truck	3.65	365.00
5407A	4.074 ton	ton mileage	226	488.88
5502C	3.5 hrs	80 bbl Ute Truck	350.00	350.00
1124	95 sks	50/50 Pozmix cement		926.25
1118B	263 #	Premium Gel		44.71
4404	1	4 1/2" rubber plug		45.00
RECEIVED KANSAS CORPORATION COMMISSION NOV 03 2008 CONSERVATION DIVISION WICHITA, KS				
sub total				3141.84
CONFIDENTIAL OCT 31 2008				
KCC SALES TAX				64.01
ESTIMATED TOTAL				3208.85

AUTHORIZATION *[Signature]*

TITLE 223940

DATE _____