

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/31/08

Form AC0-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34102
 Name: JayHawk Energy, Inc.
 Address: P.O. Box 191
 City/State/Zip: Girard, KS 66743
 Purchaser: Evaluating Well Potential
 Operator Contact Person: Tony Anderson
 Phone: (620) 724-7040
 Contractor: Name: McPherson Drilling OCT 31 2008
 License: 5675
 Wellsite Geologist: Tony Anderson KCC
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

07/21/08	07/22/08	07/22/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-22054-0000
 County: Crawford
 _____ NW _____ SE Sec. 10 Twp. 28 S. R. 23 East West
2310' feet from S / N (circle one) Line of Section
2310' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ulbrich Well #: 10-3
 Field Name: Wildcat
 Producing Formation: Riverton Coal
 Elevation: Ground: 1010' Kelly Bushing: No
 Total Depth: 620' Plug Back Total Depth: 610'
 Amount of Surface Pipe Set and Cemented at 20.4 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 610'
 feet depth to surface w/ 97 _____ sx cmt.

Drilling Fluid Management Plan APP # 3309
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: X Tony Anderson
 Title: General Manager Date: 10/31/08
 Subscribed and sworn to before me this 31st day of October
20 08
 Notary Public: Lisa Parsons
 Date Commission Expires: _____
 A. LISA L. PARSONS
 Notary Public - State of Kansas
 My Appt. Expires 10-8-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: JayHawk Energy, Inc. Lease Name: Ulbrich Well #: 10-3
 Sec. 10 Twp. 28 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>Following logs received:</i> ✓ Gamma Ray Neutron; Dual Induction; Hi-Resolution Density; Differential Temp. Copies of all of the above logs have been given to the KGS for a Crawford County Study they are conducting.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Mulky Coal</td> <td>182', 185'</td> <td></td> </tr> <tr> <td>Oil Sand</td> <td>185', 200'</td> <td></td> </tr> <tr> <td>Riverton Coal</td> <td>575', 578'</td> <td></td> </tr> <tr> <td>Shale</td> <td>578', 582'</td> <td></td> </tr> <tr> <td>Miss.</td> <td>582', 620' (TD)</td> <td></td> </tr> </table>	Name	Top	Datum	Mulky Coal	182', 185'		Oil Sand	185', 200'		Riverton Coal	575', 578'		Shale	578', 582'		Miss.	582', 620' (TD)	
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*KCC
10/5/08*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	17#	20.4'	Connon	6	
Production	6&3/4"	4&1/2"	9.5#	610'	50/50 poz	97	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
17 shots	589' - 593'	5 tonne x 20/40 mesh nitrofiged csg hydraulic frac.	589' - 593'
9 shots	575' - 577'	15% HCl x 100 gal spearhead.	575' - 577'

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None					NOV 03 2008

Date of First, Resumerd Production, SWD or Enhr. Evaluating Well Potential	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Expl)

CONSERVATION DIVISION
MICHITA, KS

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		Unknown	Unknown		

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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

OCT 31 2008

KCC



102 North Ozark
P.O. Box 191
Girard, KS 66743
Tel: 620.724.7040

October 31, 2008
Kansas Corporation Commission
Conservation Division
130 S. Market Street, Room 2078
Wichita, KS 67202

Re: Confidentiality
Lease: Ulbrich
Well: 10-3
API#: 15-037-22054-0000

To Whom It May Concern:

Please hold confidential for 12 months the information provided for the above referenced well.

Cordially,

Tony Anderson
General Manager, JayHawk Energy, Inc.
Operator # 34102

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CONSERVATION DIVISION
WICHITA, KS

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OCT 31 2008

KCC

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



TICKET NUMBER 16268
 LOCATION Ottawa, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/24/08	5332	Ulbrich 10-3	10	28	23	CR
CUSTOMER <u>McPherson Drilling</u>			TRUCK #			
MAILING ADDRESS <u>PO Box 97</u>			DRIVER			
CITY <u>Sycamore</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>67363</u>			TRUCK #			
			DRIVER			

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 620' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 610' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" rubber plug
 DISPLACEMENT 9.455 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, washed down 1 joint casing, mixed + pumped 100# Premium Gel followed by 10 bbls fresh water, mixed + pumped 5 bbls tell tale dye followed by 97 sks 50/50 Pozmix cement w/ 2% Premium Gel per sk, flushed pump clean, displaced 4 1/2" rubber plug to casing TD w/ 9.455 bbls fresh water, observed cement to surface, pressured to 700 PSI, released pressure to set float valve, checked plug depth w/ wireline.

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump 368		925.00
5406	2 miles	MILEAGE pump truck 368		7.30
5407A	4.074 ton	ton mileage 226		928.88
5502C	2.5 hrs	80 bbl use Truck 369		925.00
1124	95 sks	50/50 Pozmix cement		926.25
118B	263 #	Premium Gel		44.71
4404	1	4 1/2" rubber plug		45.00
sub total				2687.14
SALES TAX				64.01
ESTIMATED TOTAL				2751.15

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 WICHITA, KS

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KCC

AUTHORIZATION Mac

TITLE 223941

DATE _____