

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

10/15/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
 Name: Trans Pacific Oil Corporation
 Address: 100 S. Main, Suite 200
 City/State/Zip: Wichita, KS 67202
 Purchaser: n/a
 Operator Contact Person: Glenna Lowe
 Phone: (316) 262-3596
 Contractor: Name: Duke Drilling Co., Inc. **CONFIDENTIAL**
 License: 5929 **OCT 15 2008**
 Wellsite Geologist: Orlen Phelps **KCC**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 9/26/08 10/2/08 10/2/08
 Spud Date or 10/2/08 10/2/08
 Recompletion Date Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

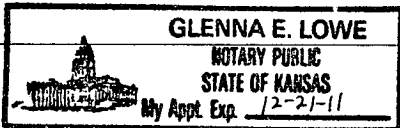
API No. 15 - 165-21838-0000
 County: Rush
 W2 NE SE Sec. 21 Twp. 18 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Petrik "A" Well #: 1-21
 Field Name: Rush Center
 Producing Formation: n/a
 Elevation: Ground: 2044' Kelly Bushing: 2053'
 Total Depth: 3864' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1121' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAU1127008
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
 Title: Vice President Date: 10-15-08
 Subscribed and sworn to before me this 15th day of October,
2008.
 Notary Public: Glenna E. Lowe
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 15 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Petrik "A" Well #: 1-21
 Sec. 21 Twp. 18 S. R. 18 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/Density Dual Induction Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attached sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1121'	Common	425	3% cc, 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

Well: Petrik A 1-21

STR: 21-18S-18W

Cty: Rush

State: Kansas

Log Tops:

Anhydrite	1170' (+ 865) -1'
B/Anhydrite	1202' (+834) NR
Heebner	3376' (-1340) +6'
Lansing	3427' (-1391) +8'
BKC	3690' (-1655) +7'
Conglomerate	3776' (-1744) -8'
Arbuckle	3812' (-1776) -17'
RTD	3864' (-1828)

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KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS

FOR AC-1 ALLIED CEMENTING CO., LLC. 33252

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City
Great Bend

DATE <u>9-26-08</u>	SEC. <u>21</u>	TWP. <u>18S</u>	RANGE <u>18W</u>	CALLED OUT <u>5:00pm</u>	ON LOCATION <u>11:00pm</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>PETRIK-A</u>		WELL # <u>1-21</u>	LOCATION <u>RUSH CENTER TO THE STOP</u>		COUNTY <u>Rush</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>SPING 2 BLOCKS-W 1/2 N TO RIG</u>				

CONTRACTOR Duke Rig 4

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 1121.96'

CASING SIZE 8 3/4 DEPTH 1121.96'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 40'

CEMENT LEFT IN CSG. 40'

PERFS. _____

DISPLACEMENT FRESH WATER 69 BBLS

OWNER Trans Pacific oil

CEMENT

AMOUNT ORDERED 425 common + 3% CC + 2% GEL

COMMON	<u>425</u>	@	<u>13.65</u>	<u>5801.25</u>
POZMIX		@		
GEL	<u>9</u>	@	<u>20.40</u>	<u>183.60</u>
CHLORIDE	<u>13</u>	@	<u>52.15</u>	<u>742.95</u>
ASC		@		

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HANDLING	<u>447</u>	@	<u>2.25</u>	<u>1005.75</u>
MILEAGE	<u>447 x 31 x .10</u>			<u>1385.20</u>
				TOTAL <u>9119.25</u>

REMARKS:

pipe on bottom break circulation
pump 425 common + 3% CC + 2% GEL
SHUT DOWN AND RELEASED PLUG
and DISP WITH 69 BBLS OF FRESH
WATER SHUT IN CEMENT DID
CIRCULATE

Rig Down

CHARGE TO: Trans Pacific oil

STREET _____

CITY _____ STATE _____ ZIP _____

Thank You

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE x Rich Wheeler

SERVICE

DEPTH OF JOB	<u>1121.96'</u>			
PUMP TRUCK CHARGE				<u>999.00</u>
EXTRA FOOTAGE	<u>822</u>	@	<u>1.80</u>	<u>1479.60</u>
MILEAGE	<u>31</u>	@	<u>7.50</u>	<u>232.50</u>
MANIFOLD HEAD RENT		@	<u>11.00</u>	<u>11.00</u>
				TOTAL <u>2000.10</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 3/4 Rubber plug</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>67.00</u>			

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

COPY

