

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/26/07  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/29/07	7/5/07	7/7/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 133-26864-0000  
 County: Neosho  
 \_\_\_\_\_ ne \_\_\_\_\_ sw Sec. 35 Twp. 28 S. R. 17  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Umbarger, M. Keith Well #: 35-6  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 932 Kelly Bushing: n/a  
 Total Depth: 1150 Plug Back Total Depth: 1144.27  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1144.27  
 feet depth to surface w/ 155 sx cmft.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: ATF 3-1009  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 10/26/07  
 Subscribed and sworn to before me this 26<sup>th</sup> day of October,  
2007.  
 Notary Public: Debra Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
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 CONSERVATION DIVISION  
 WICHITA

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

ORIG

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Umbarger, M. Keith Well #: 35-6
Sec. 35 Twp. 28 S. R. 17 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [ ] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log
Gamma Ray Neutron Log

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size 2-3/8" Set At 1057 Packer At n/a Liner Run [ ] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 7/30/07
Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf 27.7mcf Water Bbls. 71.4bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [X] Sold [ ] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 35</b>	<b>T. 28</b>	<b>R. 17</b>		
<b>API #</b>	133-26864	<b>County:</b>	Neosho		281'	0 no blow
<b>Elev:</b>	932'	<b>Location</b>	Kansas		374'	0
					498'	0
<b>Operator:</b>	Quest Cherokee, LLC				622'	0
<b>Address:</b>	9520 N. May Ave, Suite 300				653'	13 - 1/2" 22.8
	Oklahoma City, OK 73120				684'	no blow
<b>Well #</b>	35-6	<b>Lease Name</b>	Umberger, M. Keith		715'	no blow
<b>Footage Location</b>	1980 ft from the		<b>S</b>	<b>Line</b>	746'	4 - 3/4" 28.3
	1980 ft from the		<b>W</b>	<b>Line</b>	777'	no blow
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				808'	4 - 1/2" 12.5
<b>Spud Date:</b>	6/28/2007	<b>Geologist:</b>			839'	no blow
<b>Date Comp:</b>	7/5/2007	<b>Total Depth:</b>	1149'		870'	5 - 1/2" 74.1
<b>Exact spot Location;</b>	NE SW				901'	2 - 1/2" 8.87
					932'	15 - 1/2" 24.5
					963'	7 - 1/2" 16.7
<b>Surface</b>	12-1/4"	<b>Production</b>	6-3/4"		994'	no blow
<b>Size Hole</b>	12-1/4"	<b>6-3/4"</b>			1025'	15 - 1/2" 24.5
<b>Size Casing</b>	8-5/8"	<b>4-1/2"</b>			1056'	5 - 1/2" 14.1
<b>Weight</b>	24#					
<b>Setting Depth</b>	22'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

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OCT 26 2007

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/clay	0	12	lime	536	544	coal	728	729
shale	12	78	coal	544	545	shale	729	738
lime	78	83	shale	545	551	coal	738	739
coal	83	84	lime	551	580	shale	739	747
lime	84	92	shale	580	614	sand/shale	747	749
shale	92	114	coal	614	615	shale	749	760
sand/shale	114	149	sand	615	622	coal	760	761
lime	149	231	lime	622	628	shale	761	777
shale	231	258	coal	628	629	b.shale	777	779
coal	258	259	lime	629	636	coal	779	781
shale	259	268	shale	636	637	shale	781	790
lime	268	304	b.shale	637	639	sand/shale	790	793
sand	304	308	coal	639	640	sand	793	798
lime	308	349	shale	640	642	shale	798	806
sand/shale	349	359	lime	642	651	coal	806	808
shale	359	367	shale	651	652	sand	808	814
coal	367	368	b.shale	652	654	shale	814	834
shale	368	412	coal	654	656	coal	834	854
lime	412	453	shale	656	687	sand	854	872
b.shale	453	456	coal	687	688	coal	872	873
shale	456	496	shale	688	719	sand	873	881
coal	496	497	coal	719	721	coal	881	882
shale	497	536	shale	721	728	sand	882	894

300' injected water

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	894	896						
shale	896	905						
coal	905	907						
shale	907	911						
coal	911	912						
shale	912	922						
coal	922	923						
shale	923	951						
coal	951	952						
shale	952	972						
sand/shale	972	982						
coal	982	983						
sand/shale	983	991						
shale	991	1036						
coal	1036	1037						
shale	1037	1041						
mississippi	1041	1149						

1041-1149' odor

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