

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/18/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

CONFIDENTIAL
OCT 18 2007
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
10/11/07 10/15/07 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27305-00-00

County: Wilson

C E/2 E/2 SE Sec. 11 Twp. 28 S. R. 13 East West
1320 feet from (S) N (circle one) Line of Section

330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: D. Wilson Well #: A-1

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A

Elevation: Ground: Unknown Kelly Bushing: N/A

Total Depth: 1455' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 42' 10" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from bottom casing

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH IJUS 3-11-09
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

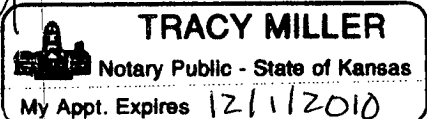
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Lybarger*
Title: Administrative Assistant Date: 10/29/07

Subscribed and sworn to before me this 29 day of October 2007

Notary Public: *Tracy Miller*
Date Commission Expires: My Appt. Expires 12/1/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 31 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: D. Wilson Well #: A-1
 Sec. 11 Twp. 28 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller's Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Dual Induction Log

CONFIDENTIAL
 OCT 18 2007
 KCC

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42' 10"	Portland	16	
Longstring	6.75"	4.5"	10.5#	1446'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 31 2007

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> NO

Conservation Division
 WICHITA, KS

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

CONFIDENTIAL

OCT 18 2007

KCC

Rig #:	3	Lic # 33539
API #:	15-205-27305-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

HAVE RIG
Rig # 3
WILL DIG

S11	T28S	R13E
Location:		C,E2,E2,SE
County:		Wilson

				Gas Tests			
Well #:	A-1	Lease Name:	D. Wilson	Depth	Inches	Orifice	flow - MCF
Location:	1320	ft. from S	Line	809		Trace	
	330	ft. from E	Line	860	2	3/8"	5.05
Spud Date:	10/11/2007			1065	Gas Check Same		
Date Completed:	10/15/2007			1388	Gas Check Same		
Driller:	Cody Shamblin			1405	8	3/8"	10.1
TD:	1455'						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	42' 10"						
Cement Type	Portland						
Sacks	16						
Feet of Casing							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	491	493	lime	855	857	shale
2	21	sandstone	493	509	shale	857	859	Hushpuckney blk shale
21	36	shale	509	564	lime	859	909	shale
36	38	lime	564	569	sand	909	925	lime
38	72	shale	569	571	shale	925	937	shale
72	74	lime	571	597	sand	937	949	lime
74	79	shale	597	606	shale	949	960	sandy shale
79	85	lime	606	610	lime	960	976	shale
85	112	sandstone	610	635	shale	976	981	sandy shale
112	140	shale	635	743	lime	981	985	sandy shale
140	189	sandstone	743	753	shale	985	991	sandy shale
189	197	sandy shale	753	774	sand	991	995	sandy shale
197	202	sand	774	787	lime	995	997	sandy shale
202	297	shale	787	792	shale	997	1001	sandy shale
297	360	lime	792	800	lime	1001	1032	shale
332		add water	800	806	shale	1032	1036	lime
360	460	shale	806	807	Stark blk shale	1036	1038	shale
460	472	lime	807	808	shale	1038	1061	lime
472	491	shale	808	855	lime	1061	1063	blk shale

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 31 2007

CONSERVATION DIVISION
WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1063	1087	shale						
1087	1114	lime						
1114	1120	shale						
1120	1124	lime						
1124	1135	sand						
1135	1137	sandy shale						
1137	1142	sand						
1142	1145	laminated sand						
1145	1169	sand						
1169	1194	shale						
1194	1206	sandy shale						
1206	1247	shale						
1247	1259	sand						
1259	1283	shale						
1283	1289	sandy shale						
1289	1386	shale						
1386	1387	Riverton coal						
1387	1390	shale						
1390	1401	Mississippi chat						
		oil show						
1401	1455	Mississippi lime						
1455		Total Depth						

CONFIDENTIAL
 OCT 18 2007
 KCC

Notes: CW-118

07LJ-101507-R3-050-D. Wilson A-1-CWLLC-CW-118

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 31 2007
 CONSERVATION DIVISION
 WICHITA, KS

INSOLIDATED OIL WELL SERVICES, LLC
 J. BOX 884, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 12864
 LOCATION EUREKA
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
25-07	2890	R Wilson A-1	11	28	13E	Chickasaw
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Domestic Energy Partners			485	Alan		
Billing Address			439	John		
1916 Camp Bowie St. 300						
City						
Fort Worth						
State						
TX						
ZIP CODE						
76107						

HOLE SIZE 6 3/4" HOLE DEPTH 1465' CASING SIZE & WEIGHT 4 1/2 105"
 CEMENT TYPE Long String DRILL PIPE _____ TUBING _____ OTHER _____
 SING DEPTH 1446 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 CARRY WEIGHT 13.3 DISPLACEMENT PSI 200* MIX PSI Bump Plug 1200* RATE _____
 PLACEMENT 23 1/4

MARKS: Safety Meeting: Rig up to 4 1/2 casing with wash head. Break circulation
 with 25 bbls fresh water. Wash down 10' 4 1/2 casing. Mix 200* Gel Flash 5 bbls
 over spacer. Shut down Rig up cement head. Pump 10 bbls Dye water. 150 sks Thick
 T cement at 13.5* per gal. Wash out pump + line. Release plug. Displace with
 4 bbls fresh water. Final pumping pressure 700* Bump Plug at 1200*. Good cement
 turn to surface. 10 bbls slurry to pit.
 Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	840.00	840.00
406	40	MILEAGE	3.30	132.00
26A	150 sks	Thick set cement	15.40	2310.00
110A	750*	Kel-seal 5* per/sk	.38	285.00
115A	200*	Gel Flash	.15	45.00
407	8.25 Tons	Top Release Bunk Truck	n/c	385.00
4404	1	4 1/2 Tap Rubber Plug	40.00	40.00
4166	1	4 1/2 Flapper Valve Float shoe	208.00	208.00
4129	1	4 1/2 Centralizer	36.00	36.00
		SubTotal		4181.00
		SALES TAX 6.7%		184.28
		ESTIMATED TOTAL		4365.28

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 31 2007
 CONSERVATION DIVISION
 WICHITA, KS

211652

AUTHORIZATION Called by Tyler TITLE Co. Rep DATE _____