## CONFIDENTIAL

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365	API No. 15 - 125-31390-00-00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	NE_NE_Sec. 4 Twp. 33 S. R. 16
City/State/Zip: Mission Woods, KS 66205	351 feet from S / (N) (circle one) Line of Section
Purchaser:	347 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960 CONFIDENTIAL	(circle one) NE SE NW SW
Contractor: Name: McPherson Drilling	Lease Name: DeMott Farms Well #: 1-4
License: 5675 OCT 3 U ZUU/	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 751' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1155' Plug Back Total Depth: 1146'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1146
Operator:	feet depth to Surface w/ 120 sx cmt.
Well Name:	- W
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AFF II NJ 3-11-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
7/19/2007 7/23/2007 8/21/2007  Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	Lease Name: License No.:     Quarter Sec. Twp. S. R. East West     County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulateria are complete and correct to the best of my knowledge.  Signature:	ate the oil and gas industry have been fully complied with and the statements  KCC Office Use ONLY
	Y DECEIVED
Title: Agent Date: 10-30-07	Letter of Confidentiality Attached RECEIVED  If Denied, Yes Date: KANSAS CORPORATION COMMISS
Subscribed and sworn to before me this 30 day of 00to ber	Wireline Log Received OCT 3 1 2007
20.07	Geologist Report Received
Notary Public: Mac Taughlen Darling	MacLAUGHLIN DARLING bution CONSERVATION DIVISION Notary Public - State of Kansas WICHITA, KS
Date Commission Expires: 1-4-3009	Notery Funites 1-4-2009

Operator Name: Lay	ne Energy Opera	iting, LLC	Leas	e Name: [	DeMott Farm	ns .	_ Well #: 1-4			
•		✓ East	Coun	ty: Monto	omery					
ested, time tool oper emperature, fluid rec	and closed, flowing overy, and flow rates	and base of formations p g and shut-in pressures s if gas to surface test, inal geological well site	, whether s along with	shut-in pre	ssure reached	I static level, hydr	ostatic pressur	es, bottor	n hole	
Orill Stem Tests Take		☐ Yes 🗸 No		<b>⊘</b> L	og Format	tion (Top), Depth	and Datum	s	Sample	
(Attach Additional) Samples Sent to Geo		☐ Yes ✓ No		Nam	е		Тор		Datum	
Cores Taken	nogical outvey	Yes No		Paw	nee Lime		476 GL	2	75	
Electric Log Run (Submit Copy)		✓ Yes No		Exce	llo Shale		608 GL	1	43	
ist All E. Logs Run:			MAL	V-Sh	ale		657 GL	9	4	
Compensated Do	ensity Neutron	- ANENDIEN	COMO.	Mine	eral Coal		699 GL	5	2	
Dual Induction	onsity Hoddion	CONFIDER		Miss	sissippian		1042 GL		-291	
		CASING Report all strings set	RECORD			ction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacjs Used		and Percent dditives	
Surface	11"	8.625"	24		40'	Class A	35	Туре	1 cement	
Casing	6.75"	4.5"	10.5		1146'	Thick Set	120	#10 KO	L seal @ sx	
		ADDITIONA	AL CEMENT	TING / SQL	JEEZE RECOR	RD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Saci	ks Used		Type and	Percent Additive:	S		
Shots Per Foot	PERFORATI Specify	ION RECORD - Bridge PI Footage of Each Interval P	ugs Set/Typ	e	Acid, Fr	racture, Shot, Ceme Amount and Kind of M	nt Squeeze Reco	ord	Depth	
	See Attached P									
							KANSAS	REC	EIVED ATION COMMIS	
								OCT 3	1 2007	
TUBING RECORD	Size 3/8"	Set At 1104'	Packer	r At	Liner Run	☐ Yes 🗸 N			TION DIVISION HITA, KS	
	d Production, SWD or I	T	ethod		[7]-					
8/30/2007 Estimated Production	Oil	Bbls. Gas	Mcf	Flowin		ping Gas L Bbls.	.ift Uth	ner (Explain	) Gravity	
Per 24 Hours	0	O Gas	IVICI	<1	···					
Disposition of Gas	METHOD OF	COMPLETION			Production Int	erval				
Vented Sold (If vented, So	Used on Lease ubmit ACO-18.)	Open Hold		erf.	Dually Comp.	Commingled				

<b>Operator Name:</b>	Layne Energy Operating, LLC.			
Lease Name:	DeMott Farms 1-4		ļ	
	Sec. 4 Twp. 33S Rng. 16E, Montgomery County			
API:	15-125-31390-00-00		<del> </del>	
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth	
	Initial P	erforations		
	5: 4 4005! 4007!	5100 lbs 20/40 sand		
4	Riverton 1025' - 1027' Rowe 965.5' - 967.5'	459 bbls water	965.5' - 1027'	
•		570 gals 15% HCl acid		
		5500 lbs 20/40 sand		
4	Mineral 698' - 700.5' V-Shale 657' - 660'	431 bbls water	657' - 700.5'	
7		650 gals 15% HCl acid		
4	Iron Post 631' - 632.5'	8500 lbs 20/40 sand		
	Mulky 608' - 613'	672 bbls water	577' - 632.5'	
	Summit 577' - 582'	722 gals 15% HCl acid		



RECEIVED KANSAS CORPORATION COMMISSION

OCT 3 1 2007

CONSERVATION DIVISION WICHITA, KS

### **GEOLOGIC REPORT**

LAYNE ENERGY
DeMott Farms 1-4
NE NE, 351 FNL, 347 FEL
Section 4-T33S-R16E
Montgomery County, KS

Spud Date:	7/19/2007	
Drilling Completed:	7/23/2007	
Logged:	7/23/2007	CONFIDENT
A.P.I. #:	15125313900000	CONTRACT 30
Ground Elevation:	751	OCI 2 0
Depth Driller:	1155	KC
Depth Logger:	1145	(1)
Surface Casing:	8.625 inches at 36'	
Production Casing:	4.5 inches at 1146'	

Production Casing: 4.5 inches at 114
Cemented Job: Consolidated

Open Hole Logs: Dual Induction SFL/GR, High Resolution

Compensated Density/Neutron

Formation	Tops				
	(below ground)	(subsea)			
Quaternary	Alluvium	751			
Pawnee Limestone	476	275			
Excello Shale	608	143			
"V" Shale	657	94			
Mineral Coal	699	52			
Mississippian	1,042	-291			

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 3 1 2007

CONSERVATION DIVISION WICHITA, KS

# CONSOLIDATED OIL WELL SERVICES, U.C. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

LOCATION CUEVA

FOREMAN RICK (SOFTO)

## TREATMENT REPORT & FIELD TICKET

THE STATE OF MAKE COUNTY  TRUCKS DRIVER  TRUCKS DRI	r	,			CEMEN	VT.			
COUNT COUNT OVANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STATE LONG BULLAND ADDRESS TO SEE STATE COUNT OF SERVICES OF PRODUCT UNIT PRICE TOTAL STATE LONG BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE LONG BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE LONG BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE LONG BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE LONG BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE LONG BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE LONG BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE LONG BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE LONG BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE LONG BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE LONG BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL STATE BULLAND AND SERVICES OF PRODUCT UNIT PRICE TOTAL SERVICES OF PRODUCT SERVICES OF PRODUCT UNIT PRICE TOTAL SERVICES OF PRODUCT SERVICES OF PRODUCT UNIT PRICE TOTAL SERVICES OF PRODUCT SERVICES OF PRODUCT UNIT PRICE TOTAL SERVICES OF PRODUCT SERVICES OF PRODUCT OF SERVICES OF PRODUCT OF SERVICES OF PRODUCT SERVICES OF PRODUCT OF SERVICES O	DATE	CUSTOMER#	WEL	L NAME & NU	MBER	SECTION	TOWNSHII	P RANGE	COUNTY
MALLING ADDRESS  P.O. Box I fro  STATE  P.O. Box I fro  P.O. Box I fro  STATE  P.O. Box I fro  P.O. Box I fr	7-23-07	4758	DE Mag		1-4				ma
ALLING ADDRESS  OF JUD  OTH  OTH  SCAPPER  SCAPPE  SCAPPE  SCAPPER  SCAPPE  SCAPPE  SCAPPE  SCAPPE  SCAPPE  SCA	CUSTOMER	340 4 6	_	-					
STATE ZIP CODE  STATE ZIP CODE  SO THAT STATE ZIP CODE  1/50  Sycamore  Sycamore  Sycamore  Surry Weight 1/52  SURRY Weight 1/	MAILING ADDRE	SS	3 <del>y</del>				<del></del>	TRUCK #	DRIVER
SYCHOMORE //S   STATE   ZIP CODE   456   J.P.    Sychomore   //S   J.P.    JOB TYPE Laggebra: HOLE SIZE 6.34" HOLE DEPTH //SD' CASING SIZE & WEIGHT 4/14" / 16.57"  CASING DEPTH //Y4"   DRILL PIPE   TUBING   OTHER    SURRY VOL 37.561"   WATER gallak B.   CEMENT LEFT IN CASING 6'    SISPLACEMENT J.B.   B.   SURRY VOL 37.561"   WATER gallak B.   CEMENT LEFT IN CASING 6'    SISPLACEMENT J.B.   B.   SURRY VOL 37.561"   WATER gallak B.   CEMENT LEFT IN CASING 6'    SISPLACEMENT J.B.   B.   SURRY VOL 37.561"   WATER gallak B.   CEMENT LEFT IN CASING 6'    SISPLACEMENT J.B.   B.   SURRY VOL 37.561"   WATER gallak B.   CEMENT LEFT IN CASING 6'    SISPLACEMENT J.B.   B.   SURRY VOL 37.561"   WATER gallak B.   CEMENT LEFT IN CASING 6'    SISPLACEMENT J.B.   B.   SURRY VOL 37.561"   WATER gallak B.   CEMENT LEFT IN CASING 6'    SISPLACEMENT J.B.   B.   SURRY VOL 37.561"   WATER gallak B.   CEMENT LEFT IN CASING 6'    SISPLACEMENT J.B.   B.   SURRY VOL 37.561"   J.   SURRY CASING B.   SURRY CASING B.    SISPLACEMENT J.B.   B.   SURRY VOL 37.561"   J.   SURRY CASING B.    SISPLACEMENT J.B.   B.   SURRY VOL 37.561"   J.   SURRY CASING B.    SISPLACEMENT J.B.   B.   SURRY VOL 37.561"   J.   SURRY CASING B.    SISPLACEMENT J.B.   B.   SURRY VOL 37.561"   J.   SURRY CASING B.    SISPLACEMENT J.B.   B.   SURRY VOL 37.561"   J.   SURRY VOL 37.5	00	R 11	_		Janes	463			
DOR TYPE Laggering  HOLE SIZE 6 34" HOLE DEPTH 1/50' CASING SIZE & WEIGHT 41'L' 16.5"  DOR TYPE Laggering  HOLE SIZE 6 34" HOLE DEPTH 1/50' CASING SIZE & WEIGHT 41'L' 16.5"  DRILL PIPE  TUBING  SURRY WEIGHT 1/32"  SURRY WEIGHT 1/32"  DISPLACEMENT IS 1/44"  CEMENT LEFT IN CASING 6'  RATE  CEMENT LEFT IN CASING 6'  CEMENT LEFT IN CASING 6'  CEMENT LEFT IN CASING 6'  CEMENT LEFT LEFT IN C	CITY	. 130× 14	STATE	ZIR CODE		502	Shannan		
DOB TYPE LOGSTON HOLE SIZE 6 24" HOLE DEPTH 1/50' CASING SIZE & WEIGHT 41% 16.5"  CASING DEPTH 1/140' DRILL PIPE TUBING  OTHER  CLINRY WEIGHT 1/3.2" SLURRY VOL 37.551' WATER GAVE 8." CEMENT LEFT IN CASING 4'  DISPLACEMENT 18' WAS DISPLACEMENT PSI CACE  REMARKS: SA fety meeting: (13 up to 4/4" casing Great cyclustion u/2a  ABAI First wells. (20 g 8 543 gel-flist up hulls 5 8b) water space; 2a  (Ab) metalinate on flish 9 8b day water flish 1/100 5 8b water space; 2a  (Ab) metalinate on flish 9 8b day water flish 1/100 5 8b water space; 2a  (Ab) metalinate on flish 9 8b fresh water flish prop pressure for pas there are flish 1/100 5 8b water space; 2a  (Ali metalinate on flish 9 8b fresh water flish prop pressure for pas there are flish 1/100 fresh water. Final prop pressure for pas Company  (Refund to 1/8 th water 2 mins related pressure. Dist held Good cerest  (Refund to 50 surface 7 7 7 7 7 7 7 7 1 7 1 7 1 7 1 7 1 7 1	<			Lii OODL		436	J.P.		
DRILL PIPE SLURRY WEIGHT 19.2 SLURRY VOL 37.5 1 WATER BUSINE 8. CEMENT LEFT IN CASING SLURRY WEIGHT 19.2 SLURRY WOLL 37.5 1 WATER BUSINE 8. CEMENT LEFT IN CASING SUBJECT COMENT				1 71			<u> </u>		
SLURRY WEIGHT 13.2 SLURRY VOL 37.8 SL  NOTE ACCOUNT CODE  ACCOUNT CODE  SYOL   MILEAGE PAINS  DESCRIPTION of SERVICES OF PRODUCT  MILEAGE PAINS  MILEAGE PAI				6 74"		1_150'	CASING SIZE	& WEIGHT 412	10.534
DISPLACEMENT 18 16 ds.  DISPLACEMENT 18 ds.  DISPLA	-								
REMARKS: Safety meeting: Rig is to 41/2" caring. Great creation in 20  Abl fresh water Purp 8 sits gelfish in hulls, 5 Bb! water space; 20  Chil metasticate preflich, 9 Bb! die water Mixed 12e sits thickest remait  I hulls are preflich, 9 Bb! die water Mixed 12e sits thickest remait  I hulls are 128 to 13 2 milest, water purp of lines, and the diene remait  Plus Displace w/18 to Bb. Fresh water from pressure 400 822 Gup  Plus to 180 PSI, wait 2 mins relate pressure 400 822 Gup  Plus to 180 PSI, wait 2 mins relate pressure for site of si					WATER gal/s	k_ <u>8.</u>	Į.	「in CASING <i></i>	, 
Abl fresh water from 8 sets gettingh whiles, 5 Bb1 water spaces, 20  (All metasiticate petting), 9 Bb1 dye water prived 120 ses thicket security  (All levelson) Bix (2 13.24 feet, water prop the ses thicket security  (All levelson) Bix (2 13.24 feet, water prop the set due, sets  (All proper will be set water proper the set of t			DISPLACEMEN	T PSI					
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LITTOPHE WILLIAM PROPERTY OF THE PROPERTY OF T			· · · · · · · · · · · · · · · · · · ·		rel-flush	w/ hulls.			
ACCOUNT CODE QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  ACCOUNT CODE  ACCO		at a see	a-flish,	9 351	dye ua	de Mixe	1		
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYOL B MILEAGE GOD LE 11  SYOL B MILEAGE GOD REGERMATION COMMINION COMMI					L. washe	of pump of	lines al		
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYOL   PUMP CHARGE   SYO. 00 Sto. 00  SYOL   MILEAGE QUAL LIP!   SYO. 00 Sto. 00  ITHER TOTAL  SYOL   SYOL   SYO. 00 Sto. 00  ITHER TOTAL  SYOL   SYOL	<u> </u>	splace u/	1844 Bb	1 fresh	uates. A	Final was	ocessure		
There   Side   As   Sloty   Sept. Tab complete   Suc.	plus to			2 200	s releas	o pressure	flist he	d. Good co	eneut
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYOL   PUMP CHARGE SYOL   SYO. 60 Sto. 60 Sto. 60  MILEAGE 200 Lell   S	returns	to surface	= 7 135	3/1	to pit	Jab con	dete Ri	. معدل	
ACCOUNT CODE  QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  SYOL  B  MILEAGE  PUMP CHARGE  MILEAGE  POD Le 11  SYOL  B  MILEAGE  POD Le 11  MILEAGE  POD L							,		
ACCOUNT CODE  QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  SYOL  B  MILEAGE  PUMP CHARGE  MILEAGE  POD Le 11  SYOL  B  MILEAGE  POD Le 11  MILEAGE  POD L				"Than	2 % "				· · · · · · · · · · · · · · · · · · ·
CODE QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  SYOL  PUMP CHARGE  SYOL  MILEAGE 900 Let 11  MILEAGE 900 Let 11  SYOL  MILEAGE 900 Let 11  MILEAGE 900 Let 1									
176   1   PUMP CHARGE   10   10   10   10   10   10   10   1		QUANTITY	or UNITS	D	ESCRIPTION of	SERVICES or PRO	SOUCT . A	UNIT PRICE	TOTAL
1126A   120 sx5   Chicket / cenont   15.40   1848.00   1118A   1200   1000		,					7 , SILL (1) (1)		TOTAL
1126A /20 sx 5 thicket cemont 15.40 1848.00  1116A 1200		-					34 20	840.00	840.00
	3700			MILEAGE	Jul Lell		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	1	6
	1184 4	10.4		41		<u>-</u>	11.0		
1113A 400 agl-flush 1105 50 thulls 1102 80 thulls 1102 80 treates/hock pre-flush 11104 105 thulls 1105 105 105 105 105 105 105 105 105 105			¥ >		Lemont			15.40	1848.00
1105 50° hulls .36 17.06  1102 80° care .67 53.60  1111A 105° metasihork pre-flush  5407A 6.° ten-milege bulk trx REGEIVED REGEIVED 1.165 165.00  5407A 6.° ten-milege bulk trx RANSAS CORPORATION COMMINGSION 1.16 286.80  1123 3000 gals city water OCT 3 1 2007 90.00 366.80  14904 1 412" tap cutou play CONSERVATION DIVISION  537 SALES TAX 141,99	1/16/4	7200-		Kol-seal	10-1/50			.38	456.00
1105 50° hulls .36 17.06  1102 80° care .67 53.60  1111A 105° metasihork pre-flush  5407A 6.° ten-milege bulk trx REGEIVED REGEIVED 1.165 165.00  5407A 6.° ten-milege bulk trx RANSAS CORPORATION COMMINGSION 1.16 286.80  1123 3000 gals city water OCT 3 1 2007 90.00 366.80  14904 1 412" tap cutou play CONSERVATION DIVISION  537 SALES TAX 141,99							· · · · · · · · · · · · · · · · · · ·		
1105 50 hulls  1102 80 core  1111A 100 metasilicate pre-flush  5407A 6. ten-mileage bulk trx REGEIVED  55026 4 hrs 80 Ab) was tex kansas corporation comments in 1.16 250.00  1123 3000 901> city water OCT 3 1 2007 90.00 340.00  14404 / 42 cotte play conservation division  14404 / 42 cotte play conservation division  141, 99				gelaflush	1			15	60.00
1111A 1052   106	1105	50=		hulls				. 36	
1111A 1163 metasihate pre-flush  5407A 6.6 ten-m.leage bulk trx REGEIVED  5502C 4 hrs 80 bb) vac. tek kansas corporation commes ion  1.16 290.40  1.10 290.40  1.	1102			MAGLE					
5407A 6.6 ton-milege bulk trx RECEIVED 5502C 4 hrs 80 Ab) was text KANSAS CORPORATION COMMING 112.3 3000 gals city water OCT 3 1 2007 70.00 346.00 14404 / 4/2" top city ply CONSERVATION DIVISION CONSERVATION DIVISION WICHITA, KS 40.00 40.00 5:3% SALES TAX 141,99	IIIA	1000		medasilia	+ me-fl	ıs h			i
85026 4 hs 80 bb) vac. Tex Kansas corporation 1.007 70.00 346.60 1123 3000 gals City water OCT 3 1 2007 12.80 50 38.46 14404 1 4/2" to about play conservation division  4404 40 40.40  5.3% Sales tax 141.99							"/ED		(22.00
1123 3000 go) > City water OCT 3 1 2001 12.80 50 38.46  14404 / 42" to cate play Conservation division within, KS 40.40  5.3% SALES TAX 141.99	5407A	6.6		ter-mile	car bull .	tru F	ECEIVE COM	MISSION	0.04 4
1123 3000 go) > City water OCT 3 1 2001 12.80 50 38.46  14404 / 42" to cate play Conservation division within, KS 40.40  5.3% SALES TAX 141.99	55026					KANSAS 60	RECIONAL	94 4 -	
4404 / 4½" to about play CONSERVATION DIVISION  4404 / 40	112.3					0	CT 3 1 2001	10.00	
5.3% SALES TAX 141,99					TV			SION	38, 40
5:3% SALES TAX 141,99	4404	,		41/1 1	A 141.	CO	NSERVATION DIV	-	
5.3% SALES TAX 141,99				1 To Top	TODA PIN		MAIOL II. I.	90,00	40.00
5.3% SALES TAX 141,99					·			<b>-</b>	1111 6
SIVIO 60 ESTIMATED				•					
TOTAL 43/1.39				······································	רוע	1060	5:37		
					01	1400		TOTAL	4311.39

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICK=: NUMBER	12111
LOCATION ELLOWICA	
FOREMAN STELLE M	land.

### TREATMENT REPORT & FIELD TICKET

DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-07	4758	Demutt	Form 1-	4				mg.
CUSTOMER			_					
Layn	s Energy			4	TRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS				485	Alan		
P.O. 1300	1160				515	Calin		
CITY		STATE	ZIP CODE	1				
			67363	-				
Sycamo		KS	,					
<b>برگ _ C</b> PE <b>کر</b>	• •	HOLE SIZE				_ CASING SIZE 8	WEIGHT 8	·
CASING DEPTH	35'	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	τ	SLURRY VOL_	·	WATER gal/	вk	CEMENT LEFT	in CASING	
DISPLACEMENT		DISPLACEMEN	IT PSI	MIX PSI_		RATE		
				ر د مار د <i>ا</i> سم	RALL	Cinculation	\	1
Water	Had Gen Complete	ent to si	unFace.	(017C)	acul ation	displace co	Displace in	<u>Esmu</u>
				<del></del>			- aniigilii	
							COMPLE	ENTIAL
							779	3 O Yan
							() () ()	
			Thunk	Vou				KIE C
ACCOUNT CODE	QUANTITY	or UNITS	or UNITS DESCRIPTION of SERVICES or PRODUCT				UNIT PRICE	TOTAL
54015	)		PUMP CHARG	<u> </u>			650.00	650.00
5406	40		MILEAGE		3.30			
								134.00
446	35		<i>A</i>		. //	<u> </u>		
11045			12 19 1410.	Cluss	A"Cencos		12.20	427.00
1103	65		1				.67	43.5
1118A	65*		Gala	2.			.15	9.75
5407	1.64.50	25	Ton m.	lene e	RUIK Tru	ı c. K	m/c	2010
				7			1	285.00
					· · · · · · · · · · · · · · · · · · ·		<del></del>	
				·····				ED
		·, ····					RECEIV	N COMMISSION
						K	MSAS COM STATE	
			!				OCT 3 1	2007
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					1 001 2.	
							CONSERVATION	H DIVISION
							CONSERVATION	A. KB
							Sub Total	1547.30
						5.3%	SALES TAX	25.46
							ESTIMATED	
							TOTAL	15787

11573

### **Daily Well Work Report**

DEMOTT FARMS 1-4 7/23/2007

**Well Location:**MONTGOMERY KS
33S-16E-4 NE NE
351FNL / 347FEL

Cost Center Lease Number Property Code API Number C01013400300 C010134 KSCV33S16E0401 15-125-31390



Spud D	ate F	RDMO Date	First Compl	First Prod	EFM Install	CygnetID
7/19/20	007	7/23/2007	8/21/2007	8/30/2007	8/30/2007	DEMOTT_1_4
TD	PBTD	Sf Csg Dep	oth Pr Csg Dept	th Tbg Size	Csg Size	
1155	1146	40	1146	0	0	
Reported	By krd	R	ig Number	D	ate	7/19/2007
Taken By	krd			D	own Time	
Present O	peration	Drill out from	under surface	C	ontractor	McPherson Drilling

#### **Narrative**

MIRU McPherson Drilling, drilled 11'hole, 40' deep, rih w/2jt 8-5/8" surface casing. MIRU Consolidated to 8-5/8. Break circulation w/fresh water. Mixed 35 sxs regular cement, 2% caclz, 2% gel. Displace w/1.9 bbls freah water. Had cement to surface. Lost circ while displacing. Shut casing in, RD Consolidated MOL. SDFN DWC: \$ 4,573 .

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OCT 3 1 2007

CONSERVATION DIVISION WICHITA, KS