

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED KANSAS CORPORATION COMMISSION

Form ACO-1 September 1999 Form Must Be Typed

OCT 03 2008

CONSERVATION DIVISION WICHITA, KS

10/02/09

Operator: License # 6236 Name: MTM PETROLEUM, INC. Address: PO Box 391 City/State/Zip: Kingman KS 67068 Purchaser: Operator Contact Person: Marvin A. Miller Phone: (620) 955-6014 Contractor: Name: Hardt Drilling, LLC License: 33902 Wellsite Geologist: Jerry A. Smith

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OCT 02 2008

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [X] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No.

08/26/08 09/04/08 09/22/08 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-22164-0000 County: Kingman S2 SW NW Sec. 24 Twp. 30S S. R. 7 [] East [X] West 2255 feet from S [N] (circle one) Line of Section 500 feet from E [NW] (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE [NW] SW Lease Name: Hufford Well #: 2 Field Name: SPIVEY - GRABS - BASIL Producing Formation: MISSISSIPPIAN Elevation: Ground: 1459 Kelly Bushing: 1469 Total Depth: 4256 Plug Back Total Depth: 4216 Amount of Surface Pipe Set and Cemented at 224 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan A4INJ1-20-09 (Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls Dewatering method used hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name: Messenger Petroleum Lease Name: Nicholas SWD License No.: 4706 Quarter Sec. 20 Twp. 30S S. R. 8 [] East [X] West County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

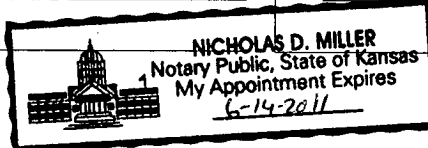
Signature: [Signature] Title: President Date: October 02, 2008

Subscribed and sworn to before me this 2nd day of October 2008

Notary Public: Nicholas D Miller

Date Commission Expires: 6-14-2011

KCC Office Use ONLY [X] Letter of Confidentiality Received [] If Denied, Yes [] Date: [X] Wireline Log Received [X] Geologist Report Received [] IUC Distribution



Per attd. KCC 10/06/08

Operator Name: MTM PETROLEUM, INC. Lease Name: Hufford Well #: 2
 Sec. 24 Twp. 30S S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL
 DIL
 SONIC BOND

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 KANSAS CITY 3620 -2151
 STARK SHALE 3756 -2287
 MISSISSIPPIAN 4165 -2696

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	23	224	60/40poz	200	2%gel3%cc
PRODUCTION	7-7/8	4-1/2	10-1/2	4254	AA2	210	5#GILSONITE/SK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4172-4178	400 GAL 10% HSAS	4172-4178
		8000 GAL BORAFRAC-20 1420 GAL AQUAFRAC-20	4172-4178

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	4200		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. SI	Gas Mcf SI	Water Bbls. SI	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Reqo Jct. 2S-2E 1/2 S JUTU

BASIC

energy services, L.P.

TREATMENT REPORT

Customer MTM Petroleum		Lease No.		Date 9-4-08	
Lease Hufford		Well # 2			
Field Order # 18942	Station PRA H	Casing 4 1/2	Depth 4244	County Kingman	State KS
Type Job CNW 4 1/2 L.S			Formation	Legal Description 24-30-7	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	cm	Acid	RATE	PRESS	ISIP	
4 1/2				225 SK AA-2			5 Min.	
Depth 4244'	Depth	From	To	Pre-Pad 1.44.4	Max		10 Min.	
Volume 67	Volume	From	To	Pad	Min		15 Min.	
Max Press 1500	Max-Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection P.C	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth 221	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative _____ Station Manager **DAVE SCOTH** Treater **Robert Sullivan**

Service Units	19867	19959	20920	19960	19918				
Driver Names	Sullivan	Melton		Phye					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0730 Am					on loc Saffy medly
					Run 107 JTS 4 1/2 10.5 CASING
					Shoe 38'24 cent. 1, 2, 5, 6, 7, 10, 22, 23
1045					CASING ON BOTTOM
1055					Hook Rig to Break circ
1155	200		24	4	Start Super Flush
			5	4.5	St. 4" SPACER
				5	Mix 210 SK AA-2 @ 15 1/2 GAL
1215			4		Shut down @ wash pump - lower Release Plug
1217	150			4	Start Disp!
	300		46	6	lift PS.
	500			3.5	Slow Rate
1230	1300		67	3.5	Plug down
			4	2	Plug R.H.
					Job Complete
					Thank you

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CONSERVATION DIVISION
WICHITA, KS

Company MTM Petroleum, Inc.
Address P.O. Box 391
CSZ Kingman, KS 67068
Attn. Jerry Smith

Lease Name Hufford
Lease # 2
Legal Desc See Comments
Section 24
Township 30S
County Kingman
Drilling Cont Hardt Drilling, LLC Rig #1
Job Ticket 2054
Range 7W
State KS

Comments Legal Description: 2255' FNL & 500' FWL

GENERAL INFORMATION

Test # 1 Test Date 9/2/2008
Tester Tim Venters
Test Type Conventional Bottom Hole
Successful Test
of Packers 2.0 Packer Size 6 3/4
Mud Type Gel Chem
Mud Weight 9.5 Viscosity 44.5
Filtrate 10.0 Chlorides 7000

Chokes 3/4 Hole Size 7 7/8
Top Recorder # W1119
Mid Recorder #
Bott Recorder # 13565
Mileage 108 Approved By
Standby Time 0
Extra Equipmnt Safety joint
Time on Site 5:10 AM
Tool Picked Up 6:10 AM
Tool Layed Dwn 12:35 PM
Elevation 1459.00 Kelley Bushings 1469.00

Drill Collar Len 155.0
Wght Pipe Len 0

Formation Mississippian
Interval Top 4166.0 Bottom 4180.0
Anchor Len Below 14.0 Between 0
Total Depth 4180.0

Start Date/Time 9/2/2008 5:43 AM
End Date/Time 9/2/2008 12:41 PM

Blow Type Strong blow throughout the intial flow period, reaching the bottom of the bucket in 1 1/2 minutes. I had my 2 inch flow valve open about 1/2 inch, and still blew off bottom. Strong blow throughout the final flow period, reaching the bottom of the bucket in 2 1/2 minutes. I had my 2 inch flow valve open about 1/4 inch, and still blew off bottom. Weak surface blow back during the final shut-in period, lasting about 21 minutes. Times: 30, 45, 30, 62.

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
805	Gas in Pipe	100% 805ft	0% 0ft	0% 0ft	0% 0ft
63	Very slight oil cut mud	0% 0ft	1% 0.6ft	0% 0ft	99% 62.4ft
62	Slight gas, oil, water cut mud	7% 4.3ft	10% 6.2ft	13% 8.1ft	70% 43.4ft

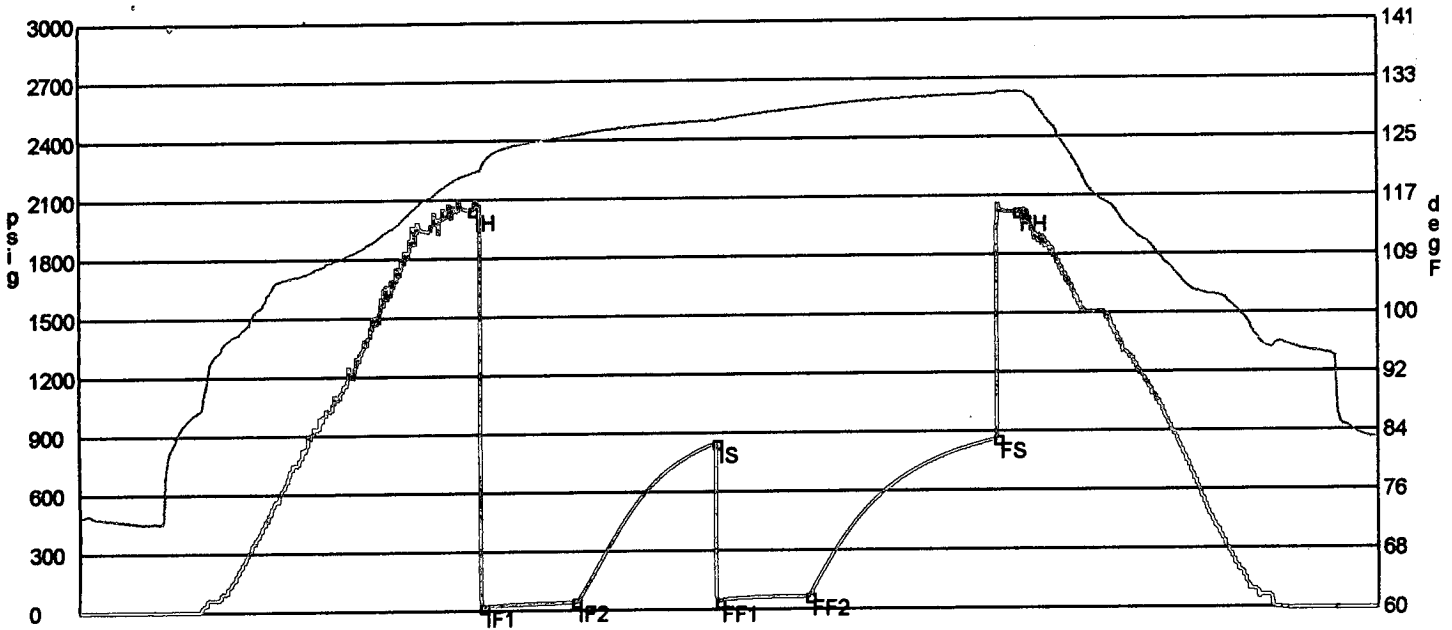
DST Fluids 28000

CONSERVATION
WEIGHT

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CONSERVATION
WEIGHT



	Date	Time	Pressure	Temp	
IH	9/2/2008 7:48:00 AM	2.083333	2044.977	120.362	Initial Hydro-static
IF1	9/2/2008 7:51:15 AM	2.1375	19.202	121.176	Initial Flow (1)
IF2	9/2/2008 8:21:00 AM	2.633333	43.673	125.49	Initial Flow (2)
IS	9/2/2008 9:06:45 AM	3.395833	846.669	127.439	Initial Shut-In
FF1	9/2/2008 9:07:30 AM	3.408333	37.384	127.491	Final Flow (1)
FF2	9/2/2008 9:38:45 AM	3.895833	66.337	129.106	Final Flow (2)
FS	9/2/2008 10:37:45 AM	4.9125	860.379	130.814	Final Shut-In
FH	9/2/2008 10:44:30 AM	5.025	2017.714	131.064	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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CONSERVATION DIVISION
WICHITA, KS

Company	MTM Petroleum, Inc.	Lease Name	Hufford		
Address	P.O. Box 391	Lease #	2		
CSZ	Kingman, KS 67068	Legal Desc	See Comments	Job Ticket	2054
Attn.	Jerry Smith	Section	24	Range	7W
		Township	30S		
		County	Kingman	State	KS
		Drilling Cont	Hardt Drilling, LLC Rig #1		
Comments	Legal Description: 2255' FNL & 500' FWL				

GENERAL INFORMATION


Test # 2	Test Date 9/3/2008	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole		Mid Recorder #	
		Bott Recorder # 13565	
# of Packers 2.0	Packer Size 6 3/4	Mileage 108	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.5	Viscosity 44.5	Extra Equipmnt Safety joint	
Filtrate 10.0	Chlorides 7000	Time on Site 8:05 PM	
		Tool Picked Up 8:45 PM	
		Tool Layed Dwn 3:45 AM	
Drill Collar Len 155.0		Elevation 1459.00	Kelley Bushings 1469.00
Wght Pipe Len 0			

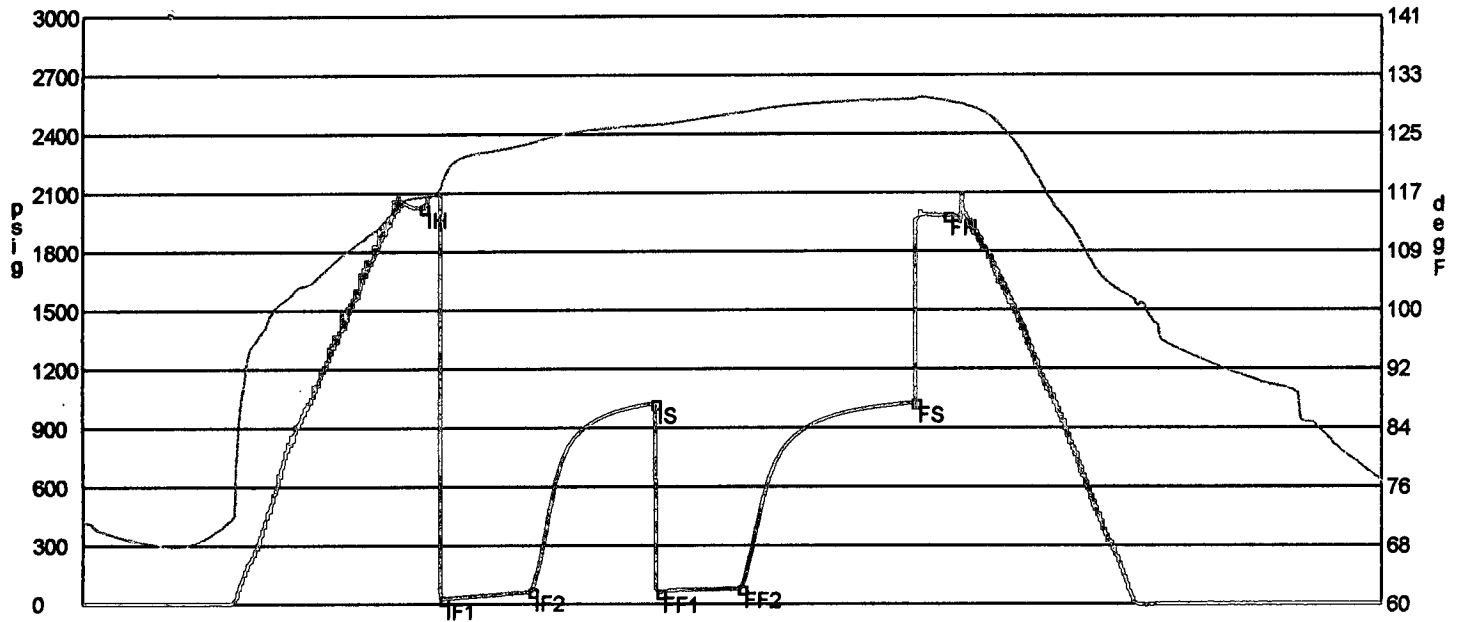
Formation	Mississippian	Start Date/Time	9/2/2008 8:15 PM
Interval Top	4181.0	Bottom	4201.0
Anchor Len Below	20.0	Between	0
Total Depth	4201.0		
Blow Type	Fairly strong blow at the start of the initial flow period, building, reaching t he bottom of the bucket in 5 minutes. Weak blow at the start of the final flow period, building, reaching the bottom of the bucket in 7 1/2 minutes. I had my 2 inch flow valve open about 1/4 inch during both flow periods, and still hit of f bottom. Weak surface blow back during the final shut-in period, building to a 1/4 inch in 5 minutes, where it held there the rest of the period. Times: 30, 45, 30, 60.		

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
825	Gas in Pipe	100% 825ft	0% 0ft	0% 0ft	0% 0ft
45	Mud	0% 0ft	0% 0ft	0% 0ft	100% 45ft
65	Slight gas, oil cut mud	3% 2ft	10% 6.5ft	0% 0ft	87% 56.6ft
80	Slight oil, heavy mud cut water	0% 0ft	1% 0.6ft	67% 40.2ft	32% 19.2ft

DST Fluids 50000


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 WICHITA, KS



	Date	Time	Pressure	Temp	
IH	9/2/2008 10:12:45 PM	1.9625	2023.505	116.275	Initial Hydro-static
IF1	9/2/2008 10:19:45 PM	2.079167	24.876	118.465	Initial Flow (1)
IF2	9/2/2008 10:50:45 PM	2.595833	63.547	123.663	Initial Flow (2)
IS	9/2/2008 11:34:15 PM	3.320833	1024.755	126.143	Initial Shut-In
FF1	9/2/2008 11:36:00 PM	3.35	56.996	126.165	Final Flow (1)
FF2	9/3/2008 12:04:45 AM	3.829167	78.823	127.796	Final Flow (2)
FS	9/3/2008 1:06:00 AM	4.85	1026.684	129.623	Final Shut-In
FH	9/3/2008 1:17:15 AM	5.0375	1979.96	129.361	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 32483

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDKINE LODGE

DATE <u>8-26-08</u>	SEC <u>24</u>	TWP. <u>30S</u>	RANGE <u>7W</u>	CALLED OUT <u>7:30 pm</u>	ON LOCATION <u>9:30 pm</u>	JOB START <u>11:30 pm</u>	JOB FINISH <u>12:00 am</u>
LEASE <u>HUFFORD</u>	WELL # <u>2</u>	LOCATION <u>RAGO Jct, 25 TO BLK TOR,</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 E, 5/INTO</u>					

CONTRACTOR HARDT 1

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 221'

CASING SIZE 8 5/8" DEPTH 223'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/4 GAL. FRESH WATER

OWNER MTM PETROLEUM

CEMENT

AMOUNT ORDERED 200 SK 60:40:2 + 3% CC

EQUIPMENT

PUMP TRUCK CEMENTER BILL MEADOO

360 HELPER GREG K.

BULK TRUCK

368 DRIVER LARRY F.

BULK TRUCK

_____ DRIVER _____

COMMON	<u>120</u>	A	@	<u>15.45</u>	<u>1854.00</u>
POZMIX	<u>80</u>		@	<u>8.00</u>	<u>640.00</u>
GEL	<u>3</u>		@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>7</u>		@	<u>58.20</u>	<u>407.40</u>
ASC			@		
RECEIVED					
KANSAS CORPORATION COMMISSION					
OCT 03 2008					
CONSERVATION DIVISION					
WICHITA, KS					
HANDLING	<u>210</u>		@	<u>2.40</u>	<u>504.00</u>
MILEAGE	<u>45</u>	<u>x 210</u>	<u>x .10</u>		<u>945.00</u>
					TOTAL <u>4412.80</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP PRE-FLUSH, PUMP 200 SK 60:40:2
+ 3% CC, STOP PUMPS, RELEASE PLUG,
START DISPLACEMENT, SEE LIFT,
SLOW RATE, DISPLACE WITH 13 1/4 GAL.
FRESH WATER, STOP PUMPS, SHUT-IN,
CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>223'</u>				
PUMP TRUCK CHARGE					<u>1018.00</u>
EXTRA FOOTAGE			@		
MILEAGE	<u>45</u>		@	<u>7.00</u>	<u>315.00</u>
MANIFOLD	<u>HEAD RENT</u>		@	<u>113.00</u>	<u>113.00</u>
					TOTAL <u>1446.00</u>

CHARGE TO: MTM PETROLEUM

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8" WOODEN PLUG</u>	<u>1</u>	@	<u>68.00</u>	<u>68.00</u>	
		@			
		@			
		@			
					TOTAL <u>68.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME SCOTT ADELHARDT

SIGNATURE Scott Adelhardt

SALES TAX (If Any) _____

TOTAL CHARGES ~~1446.00~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**