

CONFIDENTIAL ORIGINAL

OCT 11 2007

10/10/09

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278 Name: EOG Resources, Inc. Address: 3817 NW Expressway, Suite 500 City/State/Zip: Oklahoma City, Oklahoma 73112 Purchaser: N/A Operator Contact Person: Terry Foster Phone: (405) 246-3152 Contractor: Name: ABERCROMBIE RTD, INC. License: 30684 Wellsite Geologist: David Vague

Designate Type of Completion X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows: Operator: Well Name: Original Comp. Date Original Total Depth Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. 8-7-2007 8-16-2007 N/A - DRY Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 175-22098-0000 County Seward SW - SW - NE - SE Sec. 2 Twp. 34 S. R. 33 E W 1400 Feet from SW (circle one) Line of Section 1250 Feet from EW (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name Ivan Well # 2 #1 Field Name Producing Formation N/A Elevation: Ground 2843' Kelley Bushing 2855' Total Depth 6600' Plug Back Total Depth N/A Amount of Surface Pipe Set and Cemented at 1620 Feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan PAN 1532309 (Data must be collected from the Reserve Pit) Chloride content 4,000 ppm Fluid volume 1,000 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S R. E W County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster Title Terry Foster, Sr. Regulatory Administ. Date 10-10-2007

Subscribed and sworn to before me this 10th day of October 20 07 Notary Public Kaye Dawn Rockel Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name EOG Resources, Inc.

Lease Name Ivan

Well # 2 #1

Sec. 2 Twp. 34 S.R. 33 East West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Arrayed Compensated Induction, Microlog, Spectral Density Dual Spaced Neutron & Microlog, Measured Depth Log.	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums Name Top Datum See Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1620'	Midcon 2	300	See job summ.
					Prem Plus	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD		Size <u>N/A</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
<u>N/A -- DRY</u>			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____

(If vented, submit ACO-18.) Other (Specify) _____

Production Interval _____

Well Name : Iva20 #1		
FORMATION	TOP	DATUM
Council Grove	3018	-163
Base Heebner	4331	-1476
Lansing	4458	-1603
Marmaton	5227	-2372
Morrow	6069	-3214
Chester	6538	-3683

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OCT 11 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2591585	Quote #:	Sales Order #: 5287071
Customer: EOG RESOURCES INC		Customer Rep: Heiskell, Preston	
Well Name: Ivan	Well #: 2-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		CONFIDENTIAL OCT 10 2007
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	8.5	361417	CARRILLO, EDUARDO	8.5	371263	DEETZ, DONALD E	8.5	389855
flippen, seth	8.5	0	king, andrew	8.5	423271			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10897857	50 mile	10949718	50 mile
54219	50 mile	6610U	50 mile	75337	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8/09/07	5	0	8/10/07	3.5	1			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	09 - Aug - 2007	16:00	CST
Form Type			BHST	Job Started	09 - Aug - 2007	18:00	CST
Job depth MD	1618. ft		Job Depth TVD	Job Started	10 - Aug - 2007	00:20	CST
Water Depth			Wk Ht Above Floor	Job Completed	10 - Aug - 2007	02:00	CST
Perforation Depth (MD)	From		To	Departed Loc	10 - Aug - 2007	03:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		RECEIVED
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		KANSAS CORPORATION COMMISSION
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		OCT 11 2007
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		CONSERVATION DIVISION WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	1618	Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	H	1575	Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	10	H

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		100.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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WICHITA, KS

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Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Test Lines	08/09/2007 00:21							
Pump Lead Cement	08/09/2007 00:37		6		158		100.0	300 SKS @ 11.4
Pump Tail Cement	08/09/2007 01:05		6		43		100.0	180 SKS @ 14.8
Pump Displacement	08/09/2007 01:13		6.5		100		200.0	
Drop Plug	08/09/2007 01:18							
Other	08/09/2007 01:28							STAGED LAST 20 BBL
Bump Plug	08/09/2007 01:50							GOT 35 BBL CEMENT RETURNS
End Job	08/09/2007 01:51							THANKS FOR CALLING HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	08/09/2007 01:55							
Arrive At Loc	08/09/2007 19:00							RIG CREW STILL DRILLING
Pre-Job Safety Meeting	08/09/2007 19:05							
Rig-Up Completed	08/09/2007 19:45							
Start In Hole	08/09/2007 21:00							
Casing on Bottom	08/09/2007 23:45							
Circulate Well	08/09/2007 23:50							

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OCT 11 2007

Sold To #: 302122

Ship To #: 2591585

Quote #:

CONSERVATION DIVISION
Sales Order #.KS 5287071

SUMMIT Version: 7.20.130

Friday, August 10, 2007 01:58:00

HALLIBURTON

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2591585

Quote #:

Sales Order #:

5287071

SUMMIT Version: 7.20.130

Friday, August 10, 2007 01:58:00