

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 17 2007

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: Semcrude
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Fossil Drilling
License: 33610
Wellsite Geologist: Ken LeBlanc

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

7/5/07 7/15/07 08/14/07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21552-0000

County: Edwards

SE SE NE NE Sec. 26 Twp. 26 S. R. 17 East West

2310' feet from S / (N) (circle one) Line of Section

330' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Feldspar Well #: 1980'

Field Name: Mull

Producing Formation: Pleasanton

Elevation: Ground: 2103 Kelly Bushing: 2112

Total Depth: 4820 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 422 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINJ3-2309
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 10/16/07

Subscribed and sworn to before me this 16th day of October

2007

Notary Public: Donna L. May-Murray

Date Commission Expires: 2/7/08

DONNA L. MAY-MURRAY
Notary Public, State of Kansas
My Appt. Expires 2/7/08

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: CMX, Inc. Lease Name: Feldspar **OCT 17 2007** Well #: 1980'
 Sec. 26 Twp. 26 S. R. 17 East West County: Edwards CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL, CNDL, Micro, Bond

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3864	(-1752)
Pleasanton	4341	(-2229)
Cherokee Shale	4494	(-2382)
Miss Chert	4522	(-2410)
Kinderhook Shale	4546	(-2434)
Viola	4633	(-2521)
LTD	4825	(-2713)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	422	60/40 Poz	425	2% gel, 3% cc
Production	7 7/8	4 1/2	10.5#	4821	ASC	225	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4351-4355	500 gal 15% M.C.A	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"			<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	50	0	0	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2002 4466

TO P.O. BOX 31
RUSSELL, KANSAS 67665

COMM -
OCT 16 2001
KCC

REGISTRATION DIVISION
WICHITA KS
SERVICE POINT
Med Lodge

DATE <u>7-5-7</u>	SEC <u>26</u>	TWP <u>26S</u>	RANGE <u>17W</u>	CALLED OUT <u>7:45pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>1:30am</u>	JOB FINISH <u>2:30am</u>
LEASE <u>Feldspar</u>	WELL # <u>1</u>	LOCATION <u>Hendland Ks + 54</u>			COUNTY <u>Edwards</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 to Pol V 2 W 1 S</u>				

CONTRACTOR Fossil #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 425

CASING SIZE 8 5/8 DEPTH 422

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 ft

PERFS.

DISPLACEMENT 25 3/4 bbls Water

OWNER Cmx

CEMENT

AMOUNT ORDERED 450 of 60/40
2 + 3 Ecc + 16 Am Chloride

COMMON	<u>270 A</u>	@	<u>11.10</u>	<u>2997.00</u>
POZMIX	<u>180</u>	@	<u>6.20</u>	<u>1116.00</u>
GEL	<u>8</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>15</u>	@	<u>46.60</u>	<u>699.00</u>
ASC		@		
Ammonium Chloride	<u>8</u>	@	<u>40.30</u>	<u>322.40</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>481</u>	@	<u>1.90</u>	<u>913.90</u>
MILEAGE	<u>35 x 481 x .09</u>			<u>1515.15</u>
TOTAL				<u>7696.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER Marty

372 HELPER Dale / ABE

BULK TRUCK DRIVER Raymond

431 DRIVER

BULK TRUCK DRIVER

REMARKS:

Pipe on bottom + circulate
pump flush - mix 425 of
cement, shut down pump
release plug - start
displacement, pump 25 3/4 bbls
+ shut in. Cement did
circulate &
Thank you &

CHARGE TO: Cmx

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>422 ft</u>		
PUMP TRUCK CHARGE	<u>0.300"</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>122'</u>	@	<u>.65</u> <u>79.30</u>
MILEAGE	<u>35</u>	@	<u>6.00</u> <u>210.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>100.00</u> <u>100.00</u>
		@	
TOTAL <u>1204.30</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1- Rubber plug</u>	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		
	@		

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 100.00

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SIGNATURE [Signature]
PRINTED NAME _____

ALLIED CEMENTING CO., INC.

30506

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.

DATE 2-16-07 SEC 26 TWP 26 RANGE 17 CALLED OUT 6 AM ON LOCATION 7 AM JOB START 6 PM JOB FINISH 7 PM
 FIELD Feldspar WELL # 1 LOCATION Hariland + 54 Hwy COUNTY Edwards STATE K.S.
 OLD OR NEW (Circle one) LOCATION 11N 2W 1S COUNTY Edwards STATE K.S.

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OCT 16 2007

CONTRACTOR Fossil Rig #1
 TYPE OF JOB 5 1/2" Pipe Job
 HOLE SIZE 7 7/8" T.D. DEPTH 4820 ft
 CASING SIZE 4 1/2" T.D. DEPTH 4813 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1400 MINIMUM 700
 MEAS. LINE _____ SHOE JOINT 20.18
 CEMENT LEFT IN CSG. 20.18
 PERFS. _____
 DISPLACEMENT 76.3 bbl

OWNER _____
 CEMENT KCC
 AMOUNT ORDERED 25000 Ase
5# Kalsol Proj 52 FI 160
500 Gal WFR II

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	_____	@	_____	_____
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
Kal-SEAL	<u>1250 #</u>	@	<u>13.75</u>	<u>3437.50</u>
FL 160	<u>118 #</u>	@	<u>7.0</u>	<u>826.00</u>
AS FLUSH	<u>500 GAL</u>	@	<u>1.00</u>	<u>500.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>322 #</u>	@	<u>1.90</u>	<u>611.80</u>
MILEAGE	<u>322 #</u>	@	<u>09 35</u>	<u>1014.30</u>
TOTAL	_____	_____	_____	<u>7645.30</u>

EQUIPMENT
 UMP TRUCK CEMENTER Mike M.
181 HELPER Randy P.
 ULK TRUCK 3881 DRIVER Rayman R.
 ULK TRUCK _____ DRIVER _____

REMARKS:
 Circulate the Hole with Rig mud
 Pump, mix mud slush + Pump it
 down then mix Cement + Plug Rat Hole
 then mix Rest of it down the Pipe
 washup + then Plug Down the
 Pipe with Water
 Float did hold at 1400"

ORDER TO: C M X Inc
 STREET _____
 STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4813 ft</u>	_____	_____
PUMP TRUCK CHARGE	_____	_____	<u>1750.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>35</u>	@	<u>600</u>
MANIFOLD	_____	@	<u>210.00</u>
HEAD RENTAL	_____	@	<u>100.00</u>
TOTAL	_____	_____	<u>2060.00</u>

PLUG & FLOAT EQUIPMENT

1-AFU Float shoe	@	<u>385.00</u>
1-4 1/2" Latch Down Plug	_____	<u>360.00</u>
2-4 1/2" Baskets	@	<u>150.00</u>
8-1 1/2" Centralizers	@	<u>45.00</u>
TOTAL	_____	<u>1405.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Thank You

Allied Cementing Co., Inc.
 I hereby requested to rent cementing equipment
 furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SURE [Signature]

PRINTED NAME