

10/17/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-21-07</u>	<u>9-26-07</u>	<u>10-11-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,327 0000
County: Graham
C E/2 SE NW Sec. 1 Twp. 8 S. R. 22 East West
1890 FNL feet from S / N (circle one) Line of Section
2437 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MILLER-BUCKNER Well #: 1-1
Field Name: BUCKNER

Producing Formation: ARBUCLE
Elevation: Ground: 2125' Kelly Bushing: 2133'
Total Depth: 3728' Plug Back Total Depth: 3708'
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1634 Feet
If Alternate II completion, cement circulated from _____
feet depth to SURFACE w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 10-17-07

Subscribed and sworn to before me this 17th day of October
20 07.

Notary Public: [Signature]
Date Commission Expires: 09-12-09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: MILLER-BUCKNER Well #: 1-1
 Sec. 1 Twp. 8 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log, Borehole Compensated Sonic Log; Sonic Cement Bond Log;

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1670	+467
Base	1703	+430
Topeka	3100	-967
Heebner	3311	-1175
Toronto	3332	-1177
Lansing	3344	-1211
BKC	3546	-1413
Arbuckle	3732	-1599

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	213	common	150	3% cc 2% Get
Production Pipe	7-7/8"	5-1/2"	14#	3727'	EA/2	140	EA/2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3647 TO 3651	500 GALS. 15% MCA	Same
		3/10 BPM@300#	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3704		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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ALLIED CEMENTING CO., INC.

28007

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-21-07</u>	SEC. <u>1</u>	TWP <u>8</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>5:15 pm</u>
LEASE <u>M. 115</u>	WELL # <u>1-1</u>	LOCATION <u>18+24 Sect 1/2 W</u>	COUNTY <u>Graham</u>	STATE <u>Ks.</u>			
OLD OR NEW (Circle one)		<u>1N 1/2W Sink</u>		CONFIDENTIAL			

CONTRACTOR Discovery Drilling Rig # 1

TYPE OF JOB Surface Sols

HOLE SIZE 12 1/4 T.D. 213

CASING SIZE 5 1/2 DEPTH 213

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12,60661

OWNER OCT 17 2007

CEMENT KCC

AMOUNT ORDERED 150 Com 39.00 22.64

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER John Roberts

BULK TRUCK

362 DRIVER Chuck

BULK TRUCK

DRIVER

COMMON	<u>150</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>94/sk</u>	@	<u>MILE</u>	<u>924.30</u>
TOTAL				<u>3172.45</u>

REMARKS:

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>65</u>	@	<u>6.00</u>	<u>390.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1205.00</u>

PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>8 5/8 Wood Hy</u>	@		<u>60.00</u>
		@		
		@		
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____



CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

Nº 12714

PAGE 1 OF 2

SERVICE LOCATIONS: 1. *Hays, Ks*
 WELL/PROJECT NO.: *#1-1* LEASE: *Miller-Buckner* COUNTY/PARISH: *Graham* STATE: *Ks* CITY: DATE: *9-27-07* OWNER: *same*
 2. TICKET TYPE: SERVICE CONTRACTOR: *Discovery Dr-ly #1* RIG NAME/NO.: SHIPPED VIA: *CH* DELIVERED TO: *Location* ORDER NO.:
 3. WELL TYPE: *oil* WELL CATEGORY: *Development* JOB PURPOSE: *Cement Logging* WELL PERMIT NO.: WELL LOCATION:
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	50	mi			4.00	200.00
578		1			Pump Charge (Logging)	1	ea	3728'		1250.00	1250.00
221		1			KCL Liquid	2	gal			26.00	52.00
281		1			Mud Flush	500	gal			0.75	375.00
402		1			Centralizers	8	ea	5 1/2"		95.00	760.00
403		1			Basket	1	ea			290.00	290.00
404		1			Port Collar	1	ea			2300.00	2300.00
406		1			L.D. Plug + Baffle	1	ea			235.00	235.00
407		1			Insert Float Shoe w/fill	1	ea			310.00	310.00
419		1			Rotating Head	1	ea			250.00	250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

x *Chiff Mayfield*
 DATE SIGNED: *9-27-07* TIME SIGNED: *1545* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL: 6022.00
 page 2: 3384.75
 subtotal: 9406.75
 Graham TAX 5.55%: 407.48
 TOTAL: 9814.23

CUSTOMER DID NOT WISH TO RESPOND



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12714

CUSTOMER American Warrior Inc WELL #1-1 Midler-Buckner DATE 9-27-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		SUM		UNIT PRICE	AMOUNT
		LOC	ACCT	DE			QTY	SUM	QTY	SUM		
325		2				standard cement	165	sk			12.00	1980.00
276		2				Floccle	40	#	1/4	#/sk	1.25	50.00
283		2				salt	900	#	10	%	1.20	180.00
284		2				Calseal	8	sk	5	%	30.00	240.00
285		2				CFR-1	80	#	1/2	%	4.00	320.00
581		2				SERVICE CHARGE	165	sk			1.10	181.50
583		2				MILEAGE CHARGE					1.00	433.25
						TOTAL WEIGHT	17330		LOADED MILES	50		
						CUBIC FEET			TON MILES	433.25		

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CONTINUATION TOTAL 3384.75

JOB LOG

SWIFT Services, Inc.

DATE 9-27-07 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. #1-1 LEASE Miller Buckner JOB TYPE Cement Longstring TICKET NO. 12714

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							on loc w/ FE
								RTD 3728'
								5 1/2" x 14# x 3727' x 28'
								Centralizer, 1, 3, 5, 7, 9, 11, 13, 49
								Basket 50
								P.C. 50 @ 1625'
	1245							start FE.
	1415							Break circ.
	1445	2	3/2					Plug RH+MH 25 sks EA-2
	1453	4	0			200		start preflushes 500 gal mud flush 20 BBL KCL flush
	1500	5.5	32/0			250		start Cement
	1505		34					End Cement
								wash Pump & line
								Drop Plug
	1508	6.5	0			200		start Displacement
	1518	5.5	64			250		Catch Cement
	1522		90.2			650/1200		hard Plug
								Release pressure
								Floatheld

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Thank you
Nick, Josh F. + Rob

COPY

Geological Report

American Warrior Inc.
Miller – Buckner #1-1
1890' FNL & 2437' FWL
Sec. 1 T8S R22W
Graham County, Kansas

Hard Rock Consulting, Inc.
Jason Alm Petroleum Geologist

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American Warrior, Inc.

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General Data

Well Data: American Warrior Inc.
Miller – Buckner #1-1
E/2 SE NW
1890' FNL & 2437' FWL
Sec. 1 T. 8 S. R. 22 W.
Graham County, Kansas
API # 15-065-23327-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #1

Spud Date: September 21, 2007

Completion Date: September 27, 2007

Elevation: 2125' Ground Level
2133' Kelly Bushing

Directions: Bogue KS, North to Hwy 24 & 18 Jct., West 1 mi.,
North 1 mi., West ½ mi. South into location

Casing: 212' 8 5/8" surface casing
3732' 5 ½" production casing

Samples: 10' wet and dry, 3100' to RTD

Drilling Time: 3000' to RTD

Electric Logs: Wedge-Log Tech, "Mike Garrison"
CNL/CDL, DIL, MEL, BHCS

Drillstem Tests: Three, Trilobite Testing Inc. "Dan Bangle"

Problems: None

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Formation Tops

	American Warrior, Inc. Miller - Buckner #1-1 Sec. 1 T8S R22W 1890' FNL & 2437' FWL
Formation	
Anhydrite	1670', +467
Base	1703', +430
Topeka	3100', -967
Heebner	3311', -1178
Toronto	3332', -1199
Lansing	3344', -1211
BKc	3546', -1413
Arbuckle	3647', -1514
RTD	3728', -1595
LTD	3732', -1599

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Sample Zone Descriptions

- LKc A-zone** (3344', -1211):
 Ls – Fine crystalline, fossil oolites with poor to fair oomoldic and oolitic porosity, oil stain with fair saturation in porosity, **show of free oil**, good odor, fair to good yellow oil cut fluorescents.
- LKc C-zone** (3380', -1247):
 Ls – Fine crystalline with poor vuggy porosity, fossil oolites with poor oolitic porosity, oil stained with good saturation in porosity, **show of free oil**, strong “rotten” odor, fair yellow oil cut fluorescents, “wet”.
- LKc D-zone** (3393', -1260):
 Ls – Sl. Dolo – Fine crystalline with poor inter-crystalline and fair vugular porosity, heavy oil stain and saturation in porosity, **good show of free oil**, strong odor, bright oil cut yellow fluorescents.
- LKc E-zone** (3414', -1281):
 Ls – Fine crystalline, fossil oolites with poor oolitic porosity, oil stain with light saturation in porosity, no show of free oil, light to odor.
- LKc F-zone** (3422', -1289):
 Ls – Fine crystalline, fossil oolites with poor to fair oolitic and oomoldic porosity, oil stain with light saturation in porosity, **slight show of free oil**, dull yellow oil cut fluorescents, fair to strong odor.

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- LKc K-zone** (3492', -1392):
 Ls – Fine crystalline, fossil oolite packstone with poor to fair oolitic and oomoldic porosity, good oil stain with fair saturation in porosity, **show of free oil**, fair odor, good yellow oil cut fluorescents.
- Cong. Sand** (3635', -1502):
 SS – Chert – Fine to medium grained, fairly sorted, well rounded, with very poor inter-granular porosity, gilsonite stain in porosity, no show of free oil, light odor.
- Arbuckle** (3637', -1537):
 Dolo – Fine to medium to coarse crystalline with fair to good inter-crystalline and vuggy porosity, heavy oil stain and saturation in porosity, **good show of free oil**, strong odor, fair yellow oil cut fluorescents.

Drill Stem Tests
 Trilobite Testing Inc.
 "Tyson Flax"

DST #1

Lansing-Kansas City A zone

Interval (3338' – 3355') Anchor Length 17'

IHP – 1633 #

IFP – 30" – B.O.B. 4 min.

ISI – 45" – 1" Blowback

FFP – 30" – B.O.B. 7 min.

FSI – 45" – ½" Blowback

FHP – 1565 #

BHT – 109°F

36-257 #

857 #

267-426 #

856 #

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Recovery:

526' GIP

251' GCO

90% Oil 10% Gas

Gravity: 36° API

124' OCMW

20% Oil 60% Water 20% Mud

744' Water

Chlorides: 78,000 ppm 1,000 ppm / system

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DST #2

Lansing-Kansas City D-E zones

Interval (3387' - 3415') Anchor Length 28'

IHP - 1640 #

IFP - 30" - B.O.B. 3 min.

30-304 #

ISI - 45" - Dead

789 #

FFP - 30" - B.O.B. 5 min.

315-453 #

FSI - 45" - Dead

790 #

FHP - 1602 #

BHT - 110°F

Recovery: 62' GIP

75' CGO

90% Oil 10% Gas

Gravity: 35° API

124' OCGW

10% Oil 10% Gas 80% Water

630' Water

Chlorides: 62,000 ppm 2,000 ppm / system

DST #3

Arbuckle

Interval (3647' - 3654') Anchor Length 7'

IHP - 1895 #

IFP - 45" - B.O.B. 5 min.

23-141 #

ISI - 45" - Dead

887 #

FFP - 45" - 4"

147-218 #

FSI - 45" - Dead

841 #

FHP - 1817 #

BHT - 115°F

Recovery: 620' Clean Oil

100% Oil

Gravity: 26° API

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Structural Comparison

	American Warrior, Inc. Miller - Buckner #1-1 Sec. 1 T8S R22W 1890' FNL & 2437' FWL	Cities Service Gordon #1 Sec. 1 T8S R22W SE NE NW	Arrowhead Petroleum Buckner /A/ #1 Sec. 1 T8S R22W 990' FNL & 990' FEL
Formation			
Anhydrite	1670', +467	1670', +476	1662', +460
Base	1703', +430	NA	1693', +429
Topeka	3100', -967	3100', -954	NA
Heebner	3311', -1178	NA	3299', -1177
Toronto	3332', -1199	NA	3321', -1199
Lansing	3344', -1211	3352', -1206	3335', -1213
BKc	3546', -1413	NA	3537', -1415
Arbuckle	3647', -1514	3671', -1525	3643', -1521

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Summary

The location for the Miller – Buckner #1-1 well was found via 3-D seismic survey. The well ran low on nearly all structural except for the Arbuckle. Three Drill Stem Tests were conducted, two of which recovered oil and water from the Lansing-Kansas City. The third recovered commercial amounts of oil from the Arbuckle Formation. After all gathered data had been thoroughly examined the decision was made to run 5 ½" production casing to further evaluate the Miller – Buckner #1-1 well.

Recommended Perforations

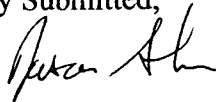
Primary:

Arbuckle:	(3647' - 3651')	DST #3
LKc A-zone:	(3347' - 3352')	DST #1 -will make water

Before Abandonment:

LKc K-zone:	(3578' - 3580')	Not Tested
LKc E-zone:	(3415' - 3417')	DST #2
LKc D-zone:	(3398' - 3406')	DST #2 -will make water

Respectfully Submitted,



Jason Alm
Hard Rock Consulting, Inc.

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