

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/29/09

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

8/25/07 9/2/07 DRY

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 129-21816-0000

County MORTON

_____ SE _____ NE Sec. 15 Twp. 33 S. R. 40 E W

1980 Feet from SN (circle one) Line of Section

660 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name CNG Well # 15 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3305 Kelley Bushing 3317

Total Depth 6115' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1701.78 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NJ 3-10 09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 10/29/07

Subscribed and sworn to before me this 29th day of October 20 07.

Notary Public Melissa Sturn

Date Commission Expires 10/24/2010



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC. Lease Name CNG Well # 15 #1

Sec. 15 Twp. 33 S.R. 40 East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums			<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum		
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	BASE OF HEEBNER	3814	-497		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	LANSING	3904	-587		
List All E.Logs Run: MUD, DUAL SPACED NEUTRON, DUAL SPACED NEUTRON MICRO, ANNULAR HOLE VOL, INDUCTION, MICRO, LONG SPACED SONIC			MARMATON	4537	-1220		
			ATOKA	5176	-1859		
			MORROW	5264	-1947		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1701	MIDCON2 PP	300	SEE CMT TIX
					PP	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs-Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
N/A - DRY			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____



3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3226

October 29, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: Electric Logs & All Applicable Information
CNG 15 #1
API No. 15-129-21816-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electric Logs and Applicable Information pertaining to the CNG 15 #1 lease are held confidential for the 2-year maximum time period allowed by the Kansas Corporation Commission.

Regards,

A handwritten signature in cursive script that reads "Dawn Rockel".

Dawn Rockel
Sr. Operations Assistant

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2595442	Quote #:	Sales Order #: 5339007
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: CNG	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	19.0	226567	BYRD, JOHN A	18.0	381417	SMITH, BOBBY Wayne	19.0	106036

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	01 - Sep - 2007	19:00	CST
Formation Depth (MD) Bottom	01 - Sep - 2007	22:00	CST
Form Type	02 - Sep - 2007	02:48	CST
Job depth MD	02 - Sep - 2007	15:00	CST
Water Depth	02 - Sep - 2007	17:00	CST
Perforation Depth (MD) From			
Perforation Depth (MD) To			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used							1652.	1752.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		6100.		
Cement Plug	Used							5.	100.		
Cement Plug	New							490.	590.		
Rat Hole	Used								30.		
Mouse Hole	Used								30.		
Cement Plug	Used							5950.	6100.		
Cement Plug	Used							2950.	3075.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug @6100 ft	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @3075 ft	POZ PREMIUM 40/60 - SBM (15075)	35.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
2	Plug @ 1752	POZ PREMIUM 40/60 - SBM (15075)	25.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 590 ft	POZ PREMIUM 40/60 - SBM (15075)	25.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 100 ft	POZ PREMIUM 40/60 - SBM (15075)	25.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
2	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
3	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Herb Miller</i>					

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2595442	Quote #:	Sales Order #: 5339007
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: CNG	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/01/2007 19:00							
Safety Meeting - Service Center or other Site	09/01/2007 21:00							
Arrive at Location from Other Job or Site	09/01/2007 22:00							
Assessment Of Location Safety Meeting	09/01/2007 22:00							rig going back in the hole with drill pipe
Safety Meeting - Pre Rig-Up	09/01/2007 22:05							pump truck
Other	09/01/2007 23:00							bulk trucks on location
Safety Meeting - Pre Rig-Up	09/01/2007 23:05							bulk trucks
Safety Meeting	09/02/2007 02:30							location
Start Job	09/02/2007 02:48							plug one 6110 ft
Test Lines	09/02/2007 02:49						2000.0	
Pump Lead Cement	09/02/2007 02:55		5	10.47		500.0		40 sk 13.5 #
Pump Displacement	09/02/2007 02:57		5	84		350.0		mud
Clean Lines	09/02/2007 03:16							rig pulling drill pipe
Start Job	09/02/2007 05:40							plug two 3075 ft
Pump Lead Cement	09/02/2007 05:44		4.5	9.16		50.0		35 sk 13.5 #
Pump Displacement	09/02/2007 05:46		4.5	41.35		50.0	250.0	mud
Clean Lines	09/02/2007 05:57							rig pulling drill pipe

Sold To #: 302122

Ship To #: 2595442

Quote #:

Sales Order #:

5339007

SUMMIT Version: 7.20.130

Sunday, September 02, 2007 03:36:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	09/02/2007 07:15							plug three 1752 ft
Pump Lead Cement	09/02/2007 07:20		5	6.55			200.0	25 sk 13.5 #
Pump Displacement	09/02/2007 07:22		5	23.21			50.0 250.0	mud
Clean Lines	09/02/2007 07:27							rig pulling drill pipe
Start Job	09/02/2007 13:40							plug four 590 ft
Pump Lead Cement	09/02/2007 13:44		6	6.55			200.0	25 sk 13.5 #
Pump Displacement	09/02/2007 13:45		6	6.7			150.0	
Clean Lines	09/02/2007 13:49							rig pulling drill pipe
Start Job	09/02/2007 14:45							plug five @ 100 ft
Pump Lead Cement	09/02/2007 14:47		4.5	8.7			100.0	25 sk @ 13.5 #
Clean Lines	09/02/2007 14:48		4.5	1			50.0	
Pump Lead Cement	09/02/2007 14:52		4.5	6.7			50.0	25 sk 13.5 # (rat and mouse)
End Job	09/02/2007 14:58							
Safety Meeting - Pre Rig-Down	09/02/2007 15:00							
Safety Meeting - Departing Location	09/02/2007 17:00							
Depart Location for Service Center or Other Site	09/02/2007 17:00							Thank you for calling Halliburton. Bob Smith and crew.

Sold To #: 302122

Ship To #: 2595442

Quote #:

Sales Order #: 5339007

SUMMIT Version: 7.20.130

Sunday, September 02, 2007 03:36:00

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2595442	Quote #:	Sales Order #: 5322558
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: CNG	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing		Job Type: Cement Surface Casing	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEETZ, DONALD E	11.0	389855	HANEWALD, JOHN Jay	11.0	412340	TORRES, CLEMENTE	11.0	344233
WILLE, DANIEL C	11.0	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10897857	50 mile	10949718	50 mile
54225	50 mile	6610U	50 mile	77031	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8/26/07	11.0	3.5						

TOTAL Total is the sum of each column separately.

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	26 - Aug - 2007	10:00	CST
Form Type			BHST	On Location	26 - Aug - 2007	13:30	CST
Job depth MD	1705.4 ft		Job Depth TVD	Job Started	26 - Aug - 2007	19:14	CST
Water Depth			Wk Ht Above Floor	Job Completed	26 - Aug - 2007	20:47	CST
Perforation Depth (MD)	From		To	Departed Loc	26 - Aug - 2007	22:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	1705	Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	H	1662	Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	12	H

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bb/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		105.00	bbi	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	105	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad	
Top Of Cement		5 Min		Cement Returns	35	Actual Displacement	105	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	6
Rates									
Circulating	3	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Herb Hunter</i>					

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2595442	Quote #:	Sales Order #: 5322558
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: CNG	Well #: 15#1	APIUWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	08/26/2007 13:30							RIG STILL DRILLING
Pre-Job Safety Meeting	08/26/2007 13:35							
Rig-Up Completed	08/26/2007 14:45							
Start In Hole	08/26/2007 17:00							
Casing on Bottom	08/26/2007 18:45							
Circulate Well	08/26/2007 18:50							
Test Lines	08/26/2007 19:15							TEST TO 4500 PSI
Pump Lead Cement	08/26/2007 19:20		6		158		250.0	300 SKS @ 11.4
Pump Tail Cement	08/26/2007 19:49		6		43		200.0	180 SKS @ 14.8
Drop Plug	08/26/2007 20:00							
Pump Displacement	08/26/2007 20:01		6		106		300.0	GOT 35 BBLs CEMENT RETURNS
Other	08/26/2007 20:19		2				1000.0	STAGED LAST 20 BBL PER COMPANY MAN
Bump Plug	08/26/2007 20:47							LANDED PLUG @ 1100 PSI TOOK TO 2100 PSI CHECKED FLOATS OK
End Job	08/26/2007 20:48							THANKS FOR CALLIG HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	08/26/2007 20:55							

Sold To #: 302122

Ship To #: 2595442

Quote #:

Sales Order #: 5322558

SUMMIT Version: 7.20.130

Sunday, August 26, 2007 09:03:00

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2595442	Quote #:	Sales Order #: 5339007
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: CNG	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	19.0	226567	BYRD, JOHN A	18.0	361417	SMITH, BOBBY Wayne	19.0	106036

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	01 - Sep - 2007	22:00	CST
Job depth MD	6100. ft	Job Depth TVD	Job Started	02 - Sep - 2007	02:48	CST
Water Depth		Wk Ht Above Floor	Job Completed	02 - Sep - 2007	15:00	CST
Perforation Depth (MD) From		To	Departed Loc	02 - Sep - 2007	17:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used							1652.	1752.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		6100.		
Cement Plug	Used							5.	100.		
Cement Plug	New							490.	590.		
Rat Hole	Used								30.		
Mouse Hole	Used								30.		
Cement Plug	Used							5950.	6100.		
Cement Plug	Used							2950.	3075.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fid	Conc	Inhibitor	Conc	Sand Type	Size	Conc	%

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug @6100 ft	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @3075 ft	POZ PREMIUM 40/60 - SBM (15075)	35.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
2	Plug @ 1752	POZ PREMIUM 40/60 - SBM (15075)	25.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 580 ft	POZ PREMIUM 40/60 - SBM (15075)	25.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 100 ft	POZ PREMIUM 40/60 - SBM (15075)	25.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
2	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
3	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut in: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Herb Miller</i>					

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2595442	Quote #:	Sales Order #: 5339007
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: CNG	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/01/2007 19:00							
Safety Meeting - Service Center or other Site	09/01/2007 21:00							
Arrive at Location from Other Job or Site	09/01/2007 22:00							
Assessment Of Location Safety Meeting	09/01/2007 22:00							rig going back in the hole with drill pipe
Safety Meeting - Pre Rig-Up	09/01/2007 22:05							pump truck
Other	09/01/2007 23:00							bulk trucks on location
Safety Meeting - Pre Rig-Up	09/01/2007 23:05							bulk trucks
Safety Meeting	09/02/2007 02:30							location
Start Job	09/02/2007 02:48							plug one 6110 ft
Test Lines	09/02/2007 02:49						2000.0	
Pump Lead Cement	09/02/2007 02:55		5	10.47		500.0		40 sk 13.5 #
Pump Displacement	09/02/2007 02:57		5	84		350.0		mud
Clean Lines	09/02/2007 03:16							rig pulling drill pipe
Start Job	09/02/2007 05:40							plug two 3075 ft
Pump Lead Cement	09/02/2007 05:44		4.5	9.16		50.0		35 sk 13.5 #
Pump Displacement	09/02/2007 05:46		4.5	41.35		50.0	250.0	mud
Clean Lines	09/02/2007 05:57							rig pulling drill pipe

Sold To #: 302122

Ship To #: 2595442

Quote #:

Sales Order #:

5339007

SUMMIT Version: 7.20.130

Sunday, September 02, 2007 03:36:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	09/02/2007 07:15							plug three 1752 ft
Pump Lead Cement	09/02/2007 07:20		5	6.55			200.0	25 sk 13.5 #
Pump Displacement	09/02/2007 07:22		5	23.21		50.0	250.0	mud
Clean Lines	09/02/2007 07:27							rig pulling drill pipe
Start Job	09/02/2007 13:40							plug four 590 ft
Pump Lead Cement	09/02/2007 13:44		6	6.55		200.0		25 sk 13.5 #
Pump Displacement	09/02/2007 13:45		6	6.7		150.0		
Clean Lines	09/02/2007 13:49							rig pulling drill pipe
Start Job	09/02/2007 14:45							plug five @ 100 ft
Pump Lead Cement	09/02/2007 14:47		4.5	6.7		100.0		25 sk @ 13.5 #
Clean Lines	09/02/2007 14:48		4.5	1		50.0		
Pump Lead Cement	09/02/2007 14:52		4.5	6.7		50.0		25 sk 13.5 # (rat and mouse)
End Job	09/02/2007 14:58							
Safety Meeting - Pre Rig-Down	09/02/2007 15:00							
Safety Meeting - Departing Location	09/02/2007 17:00							
Depart Location for Service Center or Other Site	09/02/2007 17:00							Thank you for calling Halliburton. Bob Smith and crew.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. KS NM 68701
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 3817 NW Expressway, Ste 500, Oklahoma City, OK 73112	3b. Phone No. (include area code) 405-246-3152	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1320' FEL, Section 31-33S-41W		8. Well Name and No. Elkhart Forest 31 #1
		9. API Well No. 129-21802-0000
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Morton, Kansas

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

"DRY" well. Plugging commenced on 7/11/07.

Casing Record: 8-5/8" surface casing put in at 1696'. None pulled out.

Well was plugged as follows: Set 1st cmt plug @ 1792' to 1592' w/200 sxs 40/60 poz; set 2nd cmt plug @ 500' w/50 sxs 40/60 poz; set 3rd cmt plug @ 600' w/20 sxs 40/60 poz; fill rat hole w/15 sxs 40/60 poz, and fill mouse hole w/10 sxs 40/60 poz.

Plugging completed on 7/12/07.

2007 SEP 14 A 9:15
 BLM-SMFO-TULSA

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Terry Foster	Title Sr. Regulatory Administrator
Signature <i>Terry Foster</i>	Date 09/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	BRIAN W. DAVIS ASSISTANT FIELD MANAGER DIVISION OF MINERALS Office	Date FEB 29 2008
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

BLM-OKFO-TULSA
KSNM 67016
2007 NOV - 1 A 8: 23

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
3817 NW Expressway, Ste. 500, Oklahoma City, OK 73112

3b. Phone No. (include area code)
405/246-3226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FEL, Section 15-33S-40W

5. Lease Serial No.
67016

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CNG 15 #1

9. API Well No.
15-129-21816-0000

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Morton, KS

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On file, BLM Bond No. NM2308.

Casing Record: 8-5/8" surface casing put in at 1701'. None pulled out.

The following plugging procedure was approved by Brian Davis of the BLM on 08/31/2007:

SET 1ST 150' CMT PLUG 6110-5960' W/40 SX 60/40 POZ. SET 2ND CMT PLUG 3075-2950' W/35 SX 60/40 POZ. SET CMT PLUG 1752-1635' W/25 SX 60/40 POZ. SET 3RD CMT PLUG 590-490' W/25 SX 60/40. SET 4TH CMT PLUG 105-5' W/25 SX 60/40. RAT HOLE - 15 SKS AND MOUSE HOLE - 10 SKS.

Plugging completed on 9/2/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

DAWN ROCKEL

Title **SR. OPERATIONS ASSISTANT**

Signature

Dawn Rockel

Date

10/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

BRIAN W. DAVIS
ASSISTANT FIELD MANAGER
DIVISION OF MINERALS
 Office

FEB 29 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Kansas Corporation Commission