

10/25/09

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5316  
 Name: FALCON EXPLORATION, INC.  
 Address: 125 N. MARKET, SUITE 1252  
 City/State/Zip: WICHITA, KS 67202  
 Purchaser: NCRA  
 Operator Contact Person: RONALD S. SCHRAEDER  
 Phone: (316) 262-1378  
 Contractor: Name: VAL ENERGY INC.  
 License: 5822  
 Wellsite Geologist: JEFF CHRISTIAN  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7/17/07</u>	<u>7/28/07</u>	<u>10/10/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL  
OCT 25 2007  
KCC

API No. 15 - 063-21671-0000  
 County: GOVE  
 NE    SW    SE    SW    Sec. 23 Twp. 13 S. R. 30  East  West  
570 feet from (S) N (circle one) Line of Section  
1850 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: STECKEL Well #: 2  
 Field Name: GOVE NORTHWEST  
 Producing Formation: MISSISSIPPIAN  
 Elevation: Ground: 2880 Kelly Bushing: 2885  
 Total Depth: 4646 Plug Back Total Depth: 4582'  
 Amount of Surface Pipe Set and Cemented at 328 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2331 Feet  
 If Alternate II completion, cement circulated from 2331  
 feet depth to SURFACE w/ 450 sx cmt.

**Drilling Fluid Management Plan** AA 11/23/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Schraeder  
 Title: ENGINEER Date: 11/01/07  
 Subscribed and sworn to before me this 1ST day of NOVEMBER  
20 07  
 Notary Public: Rosann M Schippers  
 Date Commission Expires: 9/28/11

ROSANN M. SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 9/28/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 01 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **FALCON EXPLORATION, INC.** Lease Name: **STECKEL** Well #: **2**  
 Sec. 23 Twp. 13 S. R. 30  East  West County: **GOVE**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL;CDL/CNL;SONIC;MEL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2298</td> <td>589</td> </tr> <tr> <td>B/ANHYDRITE</td> <td>2331</td> <td>554</td> </tr> <tr> <td>LANSING</td> <td>3918</td> <td>-1033</td> </tr> <tr> <td>STARK</td> <td>4142</td> <td>-1257</td> </tr> <tr> <td>JOHNSON</td> <td>4452</td> <td>-1567</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4504</td> <td>-1619</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2298	589	B/ANHYDRITE	2331	554	LANSING	3918	-1033	STARK	4142	-1257	JOHNSON	4452	-1567	MISSISSIPPIAN	4504	-1619
Name	Top	Datum																				
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JOHNSON	4452	-1567																				
MISSISSIPPIAN	4504	-1619																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24#	328'	COMMON	200	2% GEL, 3% CC
PRODUCTION	7-7/8	5-1/2"	14#	4635'	CLASS AA	175	10% SALT, .75% CFT, .3% CFT
DV TOOL		5-1/2"		2331'	LITE	450	1/4#/SX CELLFLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4606-09'	150 SX COMMON	4601-09'
4	4601-04'		
4	4564-4568'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4557'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
10/18/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	18	0	30			

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Submit ACO-18.)*

# ALLIED CEMENTING CO., INC.

28901

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>7-17-07</u>	SEC. <u>23</u>	TWP. <u>13S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>STECKEL</u>	WELL # <u>2</u>	LOCATION <u>GOVE 45-6 1/2 W - N INTO</u>			COUNTY <u>GOVE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				CONFIDENTIAL			

CONTRACTOR V/A1 DRILL RIG # 4

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 331'

CASING SIZE 4 3/8" DEPTH 328

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 20 Bbls

OWNER SAME OCT 25 2007

CEMENT KCC

AMOUNT ORDERED 200 SKS COM 370 CC 29.60

COMMON	<u>200 SKS @ 12.60</u>	<u>2520.00</u>
POZMIX	_____ @ _____	_____
GEL	<u>4 SKS @ 16.65</u>	<u>66.60</u>
CHLORIDE	<u>7 SKS @ 46.60</u>	<u>326.20</u>
ASC	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____
HANDLING	<u>211 SKS @ 1.90</u>	<u>400.90</u>
MILEAGE	<u>94 PER SK / MILE</u>	<u>797.58</u>
TOTAL		<u>4111.28</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER TERRY

# 422 HELPER WAYNE

BULK TRUCK

# 377 DRIVER JERRY

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

CEMENT DIAL CIRC.

THANK YOU

CHARGE TO: FALCON EXPLORATION

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>328'</u>	
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	_____ @ _____	_____
MILEAGE	<u>42 MI @ 6.00</u>	<u>252.00</u>
MANIFOLD	_____ @ _____	_____
<u>HEAD RENTAL</u>	_____ @ _____	<u>100.00</u>
_____	_____ @ _____	_____
TOTAL		<u>1167.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 SURFACE Plug</u>		<u>60.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Terry Roberts

TERRY ROBERTS  
PRINTED NAME



CONFIDENTIAL RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 25 2007

KCC

NOV 01 2007

TREATMENT REPORT

Customer: *Falcon Exploration* Lease No.: \_\_\_\_\_  
 Lease: *Storkel* Well #: *7* CONSERVATION DIVISION: \_\_\_\_\_  
 Field Order #: \_\_\_\_\_ Station: *Liberal* Casing: *5/8"* Depth: *4645* County: *Govt* State: *KS*  
 Type Job: *5/8" 2 Stage Longstring (CNW)* Formation: \_\_\_\_\_ Legal Description: *23-13-30*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <i>5/8"</i>	Tubing Size: _____	Shots/Ft: _____		Acid: <i>175 sk AA-2-59</i>	Calset: <i>3%</i>	RATE: _____	PRESS: _____	ISIP: _____
Depth: <i>4635</i>	Depth: _____	From: _____	To: _____	Pre Pad: <i>10% Salt</i>	Max: <i>1/2 Cellfloc</i>			<i>ISIP - 2500</i>
Volume: _____	Volume: _____	From: _____	To: _____	Pad: <i>15 PPG - 1.36 ft<sup>3</sup></i>	Min: <i>5.13 Gal</i>			<i>5 Min.</i>
Max Press: _____	Max Press: _____	From: _____	To: _____	Frac: <i>450 sk A Can - 3</i>	Avg: <i>1000</i>			<i>10 Min.</i>
Well Connection: _____	Annulus Vol.: _____	From: _____	To: _____	Flush: <i>12 PPG - 2.56 ft<sup>3</sup></i>	HHP Used: <i>15.46</i>			<i>15 Min.</i>
Plug Depth: _____	Packer Depth: _____	From: _____	To: _____	Gas Volume: _____				Annulus Pressure
Customer Representative: _____	Station Manager: <i>Serry Bennett</i>							Total Load
Service Units: <i>19816</i>	<i>19631</i>							
Driver: <i>Hander</i>	<i>Hose</i>	<i>G</i>	<i>E</i>	<i>M</i>	<i>P</i>			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			

200					On location - Spot @ Rig up			
830					Casing on bottom - Break Circ.			
1845					Set Packer shoe with core dump			
907	400		12	4	Pump 500 Gal of Super Flush			
911	400		5	4	Pump 5 Hbl water			
913	400		42	5	Mix 175 sk AA-2 @ 14.8 PPG			
927					Start down - Drop ID Plug - Clean lines			
943	400		0	5	Displace with 60 BBL Water			
957	400		60	5	Pump 58 Hbl of mud			
1008	150		103	2	Slow Rate			
1013	500-1500-0		113		Bump Plug - Release Pressure			
1026	-				Base Drop Opening tool			
1032	400				Open Tool - Break Circ			
1045					Plug Rat hole			
1053	400		205	5.5	Mix 450 sk A Can @ 12 PPG			
1100					Start down - Clean Line - Drop Plug			
1103	650		48	4	Displace with 58 Hbl water			
1114	700-1000		58	2	Slow Rate			
1115	2000-0				Bump Plug			
1120					Release Pressure - Close Tool			
1125					Circulate Cement to the pit			
1130					Job Complete			

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL  
OCT 25 2007

SERVICE POINT: 28024  
Russell

DATE <u>10-9-07</u>	SEC. <u>23</u>	TWP. <u>13S</u>	RANGE <u>30W</u>	CALLER <u>KFC</u>	ON LOCATION	JOB START	JOB FINISH <u>5:45 p.m.</u>
LEASE <u>Steckel</u> WELL # <u>2</u>		LOCATION <u>Gouc 45 6 1/2 W</u>			COUNTY <u>Gouc</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		N into					

CONTRACTOR H-D Well Service

TYPE OF JOB Mississippi Squeeze

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 3/8 DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Reinhardt DEPTH 4498.50

PRES. MAX 1500 psi MINIMUM -

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. 4601 to 4609

DISPLACEMENT T 17.4 C 2.5

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 Con

1-FL-10

COMMON	<u>150</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
FL-10	<u>15#</u>	@	<u>10.65</u>	<u>1597.50</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.90</u>	<u>285.00</u>
MILEAGE	<u>94/SK</u>	@	<u>7.25</u>	<u>675.00</u>
TOTAL				<u>2784.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 366 HELPER John Roberts

BULK TRUCK

# 328 DRIVER Matt O.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

P. Plug @ 4626. Set tool  
@ 4498.50. Teak Rate  
2 bbl/min @ 1000psi. Mixed  
25 sks with slick. mixed 125  
sk & Squeezed to 500psi.  
Washed, clean pulled 2 sks.  
Shut in with 500psi.

CHARGE TO: Falcon

STREET Po Box 551

CITY Russell STATE Ks ZIP 67665

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 955.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 50 @ 6.00 300.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1255.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

Leon Kuhn

SIGNATURE \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Leon Kuhn

PRINTED NAME