

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/10/09 Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: ANADARKO PETROLEUM CORPORATION
Operator Contact Person: MELISSA STURM
Phone (405) 246-3234
Contractor: Name: ABERCROMBIE RTD, INC. G&F Resources
License: 30684
Wellsite Geologist: SCOTT MUELLER

API NO. 15- 189-22604-0000
County STEVENS
NE - SW - NE - SW Sec. 26 Twp. 33 S. R. 39 E W
1745 Feet from SN (circle one) Line of Section
1745 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name DOROTHY Well # 26 #1
Field Name WILDCAT
Producing Formation MORROW

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 3217' Kelley Bushing 3229'
Total Depth 6639' Plug Back Total Depth 6557'
Amount of Surface Pipe Set and Cemented at 1577' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3397' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
7/29/07 8/5/07 9/8/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan AKINS 3-009
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm
Title SR. OPERATIONS ASSISTANT Date 10/10/07

Subscribed and sworn to before me this 10th day of October
2007
Notary Public Kaye Dawn Rockel
State of Oklahoma
Commission # 04009575 Expires 10/21/08

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KANSAS CORPORATION COMMISSION
 Letter of Confidentiality Attached
 If Denied, Yes No Date: 10/12/2007
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name DOROTHY

Well # 26 #1

Sec. 26 Twp. 33 S.R. 39 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

RESISTIVITY, DENSITY NEUTRON WITH MICRO, DENSITY NEUTRON, MICRO, MUD

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1577'	MIDCON 2PP	300	SEE CMT TIX
					CMT PREM+	180	
PRODUCTION	7 7/8"	4 1/2"	10.5#	6639'	50/50 POZ	500	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5800' - 5806'	26,000 LBS 20/40 SD W/ 23968 G	5800-5806
		65% CO2 GEL 4% KCL H2O	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
	2 3/8"	5766'				

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
9/8/07	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	8	2824	43	353,000	0.7283	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify)

ACO-1		
Well Name : Dorothy 26 #1		
FORMATION	TOP	DATUM
chase	2548	681
wabaunsee	3267	-38
base of heebner	4079	-850
lansing	4239	-1010
marmaton	4888	-1659
morrow	5739	-2510
st louis	6446	-3217

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CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 302122	Quote #:	Sales Order #: 5265600
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: Dorthy	Well #: 26 #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	15.5	267804	GRAVES, JEREMY L	15.5	399155	SMITH, BOBBY Wayne	15.5	106036
TORRES, CLEMENTE	15.5	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					29 - Jul - 2007	20:00	CST
Form Type			BHST	On Location	29 - Jul - 2007	22:30	CST
Job depth MD	1600. ft		Job Depth TVD	Job Started	30 - Jul - 2007	10:24	CST
Water Depth			Wk Ht Above Floor	Job Completed	30 - Jul - 2007	12:00	CST
Perforation Depth (MD)	From	To		Departed Loc	30 - Jul - 2007	14:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1600.		
Surface Casing	Used		8.625	8.097	24.				1600.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials															
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Qty	Conc	%
Fluid Data															
Stage/Plug #: 1															
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk						
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14						
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)													
	0.25 lbm	POLY-E-FLAKE (101216940)													
	0.1 %	WG-17, 50 LB SK (100003623)													
	18.138 Gal	FRESH WATER													
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32						
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)													
	6.324 Gal	FRESH WATER													
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)													
	0.25 lbm	POLY-E-FLAKE (101216940)													
3	Displacement		105.72	bbl	8.33	.0	.0	.0							
Calculated Values			Pressures			Volumes									
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad							
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment							
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job							
Rates															
Circulating		Mixing		Displacement		Avg. Job									
Cement Left in Pipe	Amount	40 ft	Reason	Shoe Joint											
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID								
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>											

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CONSERVATION DIVISION
WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 302122	Quote #:	Sales Order #: 5265600
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: Dorthy	Well #: 26 #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: SMITH, BOBBY	
		MBU ID Emp #: 106036	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/29/2007 20:00							
Safety Meeting - Service Center or other Site	07/29/2007 21:00							
Arrive at Location from Other Job or Site	07/29/2007 22:00							rig is drilling
Safety Meeting - Pre Rig-Up	07/29/2007 22:05							pump truck
Other	07/30/2007 00:00							bulk trucks on location
Safety Meeting - Pre Rig-Up	07/30/2007 00:05							bulk trucks
Other	07/30/2007 01:00							casing crew on location
Other	07/30/2007 06:00							rig pulling drill pipe
Other	07/30/2007 07:30							Casing going in the hole. Float equipment started.
Other	07/30/2007 09:45							Casing on bottom. Rig down casing crew.
Safety Meeting	07/30/2007 10:15							location
Start Job	07/30/2007 10:24							
Test Lines	07/30/2007 10:27						3500.0	kick outs 2000
Pump Lead Cement	07/30/2007 10:30		6	158			200.0	300 sk 11.4 #
Pump Tail Cement	07/30/2007 10:58		6	43			300.0	180 sk 14.8 #
Drop Plug	07/30/2007 11:08							
Pump Displacement	07/30/2007 11:09		6	0			55.0	water

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	07/30/2007 11:27		1	80		500.0	250.0	Stage in cement.
Bump Plug	07/30/2007 11:59		1	98		575.0	1470.0	
Check Floats	07/30/2007 12:01							float held
End Job	07/30/2007 12:02							35 bbls of good cement returns
Safety Meeting - Pre Rig-Down	07/30/2007 12:05							
Safety Meeting - Departing Location	07/30/2007 14:00							
Depart Location for Service Center or Other Site	07/30/2007 14:00							Thank you for calling Halliburton. Bob Smith and crew.

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Sold To #: 302122

Ship To #: 302122

Quote #:

Sales Order #:

5265600

SUMMIT Version: 7.20.130

Monday, July 30, 2007 12:09:00

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2590721	Quote #:	Sales Order #: 5282536
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Dorthy	Well #: 26#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 22		
Job Purpose: Cement Multiple Stages			
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	16.5	226381	FERGUSON, ROSCOE G	16.5	106154	OLIPHANT, CHESTER C	16.5	243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10704310	50 mile	10744298C	50 mile	10988832	50 mile
6612	50 mile	D0227	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	06 - Aug - 2007	18:30 EST
Form Type BHST	On Location	06 - Aug - 2007	21:30 EST
Job depth MD 6639. ft Job Depth TVD 6639. ft	Job Started	07 - Aug - 2007	07:00 EST
Water Depth Wk Ht Above Floor 12. ft	Job Completed	07 - Aug - 2007	13:00 EST
Perforation Depth (MD) From To	Departed Loc	07 - Aug - 2007	14:00 EST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Casing	New		4.5	4.	11.6		J-55		6639.		
Production Hole				7.875				1700.	6639.		
Multiple Stage Cementer	Used								3400.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	inhibitor	Conc	Sand Type	Size	Conc	Qty

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	1ST STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	300.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.641 Gal	FRESH WATER							

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	2ND STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	175.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.641 Gal	FRESH WATER							
2	PLUG RAT AND MOUSE HOLES	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	
Frac Gradient		15 Min		Spacers		Load and Breakdown	
							Total Job
Rates							
Circulating		Mixing		Displacement		Avg. Job	
Cement Left In Pipe	Amount	45.06 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature
Herb Hunter

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 OIL FIELD DIVISION

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Sold To #: 302122	Ship To #: 2590721	Quote #:	Sales Order #: 5282536
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Dorthy	Well #: 26#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 22	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/06/2007 18:30							
Safety Meeting	08/06/2007 20:30							
Arrive at Location from Service Center	08/06/2007 21:30							
Assessment Of Location Safety Meeting	08/06/2007 21:35							
Safety Meeting - Pre Rig-Up	08/06/2007 21:40							
Rig-Up Equipment	08/06/2007 21:45							
Wait on Customer or Customer Sub-Contractor Equip	08/06/2007 22:30							RIG RUN 4 1/2 CASING AND COMPETITION FLOAT EQUIPMENT INTO HOLE
Wait on Customer or Customer Sub-Contractor Equipm	08/07/2007 05:15							CASING ON BOTTOM @ 6638 FT / RIG UP PLUG CONTAINER AND LINES TO MUD / BEGIN CIRCULATING TO CONDITION WELL
Safety Meeting - Pre Job	08/07/2007 06:45							SWITCH LINES TO HALLIBURTON
Start Job	08/07/2007 07:00							
Test Lines	08/07/2007 07:02						3500.0	
Pump Cement	08/07/2007 07:04		4	85	0		260.0	300 SK 50/50 POZ @ 13.8 PPG
Shutdown	08/07/2007 07:24				85		130.0	FINISHED MIXING CEMENT
Clean Lines	08/07/2007 07:25							

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Bottom Plug	08/07/2007 07:29							SHUT OFF PLUG
Pump Displacement	08/07/2007 07:31		7	105	0		60.0	50 BBLS FRESH WATER / 55 BBL DRILL MUD
Displ Reached Cmnt	08/07/2007 07:39		7				245.0	
Stage Cement	08/07/2007 07:45		3		95	1050.0	700.0	SLOW RATE TO LAND SHUT OFF PLUG
Bump Plug	08/07/2007 07:48		3		105		800.0	
Pressure Up	08/07/2007 07:49						1400.0	
Release Casing Pressure	08/07/2007 07:50				105		.0	SHUT OFF PLUG SEATED AND HOLDING
Drop Plug	08/07/2007 07:52							MSC OPENING PLUG / WAIT 20 MIN. FOR PLUG TO FALL
Open MSC	08/07/2007 08:11						760.0	TOOL OPENED @ 760 PSI
Pump Well Fluid	08/07/2007 08:13		4	10			250.0	DRILLING MUD TO VERIFY TOOL OPEN AND GOOD CIRCULATION
Other	08/07/2007 08:16							WAIT FOUR HOURS / RIG CIRCULATE WELL
Resume	08/07/2007 11:55							SECOND STAGE
Pump Cement	08/07/2007 11:58		2	7	0		50.0	25 SK 50/50 POZ TO PLUG RAT AND MOUSE HOLES
Pump Cement	08/07/2007 12:10		4	68	7		225.0	175 SK 50/50 POZ @ 13.8 PPG
Shutdown	08/07/2007 12:20						275.0	FINISHED MIXING CEMENT
Clean Lines	08/07/2007 12:24							
Drop Top Plug	08/07/2007 12:25							MSC CLOSING PLUG
Pump Displacement	08/07/2007 12:30		7	55	0		25.0	FRESH WATER DISPLACEMENT
Displ Reached Cmnt	08/07/2007 12:32		7		15		270.0	
Stage Cement	08/07/2007 12:38		3		45	500.0	400.0	SLOW RATE TO LAND PLUG

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

Ship To # : 2590721

Quote # :

Sales Order # : 5282536

SUMMIT Version: 7.20.130

Tuesday, August 07, 2007 01:00:00

HALLIBURTON

CONFIDENTIAL
OCT 11 2007
KCC

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	08/07/2007 12:42		3		55		515.0	
Pressure Up	08/07/2007 12:43						2000.0	
Close MSC	08/07/2007 12:44						1625.0	MSC CLOSED @ 1625 PSI
Release Casing Pressure	08/07/2007 12:45				55		.0	TOOL CLOSED AND HOLDING
Safety Meeting - Pre Rig-Down	08/07/2007 12:50							
Rig-Down Equipment	08/07/2007 13:00							
Rig-Down Completed	08/07/2007 13:55							THANK YOU FOR CALLING HALLIBURTON
End Job	08/07/2007 14:00							CHESTER AND CREW

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 12 2007
CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

Ship To # :2590721

Quote # :

Sales Order # :

5282536

SUMMIT Version: 7.20.130

Tuesday, August 07, 2007 01:00:00