

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

10/20/09

Operator: License # 33856
 Name: WHITE EXPLORATION, INC.
 Address: 2400 N. Woodlawn, Suite 115
 City/State/Zip: Wichita KS 67220
 Purchaser: NCRA
 Operator Contact Person: Kenneth S. White
 Phone: (316) 682-6300
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Tom Robinson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/25/08</u>	<u>7/5/08</u>	<u>8/13/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
OCT 22 2008
CONFIDENTIAL

API No. 15 - 187-21127-0000
 County: Stanton
 _____ SW SE Sec. 34 Twp. 29 S. R. 41 East West
660 feet from N (circle one) Line of Section
1920 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Black Stone "B" Well #: 4
 Field Name: Arroyo
 Producing Formation: Morrow
 Elevation: Ground: 3378 Kelly Bushing: 3389
 Total Depth: 5640 Plug Back Total Depth: 5599
 Amount of Surface Pipe Set and Cemented at 1677 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 3524 Feet
 If Alternate II completion, cement circulated from 3524
 feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan AI INH 1-7-09
 (Data must be collected from the Reserve Pit)
 Chloride content 4000 ppm Fluid volume 1200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
 Title: President Date: 10/20/08
 Subscribed and sworn to before me this 20th day of October
2008
 Notary Public: Susan M. Way
 Date Commission Expires: _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-12

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 23 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: WHITE EXPLORATION, INC. Lease Name: Black Stone "B" Well #: 4
 Sec. 34 Twp. 29 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density/Neutron Dual Induction Micro and Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Atoka Shale</td> <td>4835</td> <td>-1446</td> </tr> <tr> <td>Morrow Shale</td> <td>4960</td> <td>-1571</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5290</td> <td>-1901</td> </tr> <tr> <td>Mississippi</td> <td>5405</td> <td>-2016</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Atoka Shale	4835	-1446	Morrow Shale	4960	-1571	Lower Morrow Marker	5290	-1901	Mississippi	5405	-2016
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																	
Name	Top	Datum																	
Atoka Shale	4835	-1446																	
Morrow Shale	4960	-1571																	
Lower Morrow Marker	5290	-1901																	
Mississippi	5405	-2016																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1677			See attachment
Production	7-7/8"	5-1/2"	15.5	5638			See attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5384 - 5394	See attachment	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	5454			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
8/13/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	45	60	70			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Attached to and Made a Part of
ACO-1 Form for
WHITE EXPLORATION, INC.
#4 BLACK STONE "B"
C SW SE Section 34-29S-41W
Stanton County, Kansas
API# 15-187-21127-0000

Drill Stem Tests Taken

DST #1 5296' – 5405'
30" – 60" – 60" – 120"

1st Open: Weak blow building to 4"

2nd Open: Strong blow of btm immediately, Gas to Surface in 40", too small too measure

Rec: 350' Oil and Gas Cut Mud (5% gas, 5% oil, 90% mud)

IFP: 50# - 80# ISIP: 1086#
FFP: 88# - 113# FSIP: 1100#

Surface Casing Cement

Cemented with 550 sacks Lite Cement with 3% CC and 150 sacks Common Cement with 3% CC.

Production Casing Cement

Cemented Bottom Stage with 50 sacks 60/40 Poz Mix Cement as scavenger and 150 sacks ASC Cement with 2% gel, 10% salt and 5# gilsonite/sack.

Cemented upper stage thru DV Tool with 500 sacks Lite Cement with 5# gilsonite/sack.

Acid/Fracture Record

Acidized with 1500 gallons 7-1/2% NE/FE acid with 20% methanol

Frac'd with 20,500 gallons 25# Crosslinked gelled fluid with 26,000# 16/30 Sand and 4,000# 16/30 Resin Coated Sand

KCC
OCT 22 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 23 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

26917

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>7-6-08</u>	SEC. <u>34</u>	TWP. <u>29</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30PM</u>	JOB FINISH <u>11:30PM</u>
LEASE <u>Blackstone</u>	WELL# <u>B-4</u>	LOCATION <u>Johnson KS, S.S. 1W,</u>	COUNTY <u>Stanton</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>			<u>N into</u>				

CONTRACTOR Martin # 22

TYPE OF JOB 5 1/2 stage Production

HOLE SIZE 7 7/8 T.D. 5640

CASING SIZE 5 1/2" DEPTH 5648

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL 3524 DEPTH 3524

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 38.23

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 136 / 84

OWNER Same

CEMENT

AMOUNT ORDERED 575 sk Lite - 2%CC

150 sk ASC - 20% Gal, 10% Salt, 5% Gilsomite

EQUIPMENT

PUMP TRUCK CEMENTER Kirby

472 HELPER Kirby - Angel

BULK TRUCK

457 DRIVER Tony

BULK TRUCK

456 DRIVER Kenny

COMMON Lite <u>575</u>	@ <u>14.05</u>	<u>8078.75</u>
POZMIX	@	
GEL <u>3sk</u>	@ <u>20.90</u>	<u>62.40</u>
CHLORIDE <u>19sk</u>	@ <u>58.20</u>	<u>1105.80</u>
ASC <u>150 sk</u>	@ <u>18.60</u>	<u>2790.00</u>
Gilsomite <u>750 lb</u>	@ <u>.93</u>	<u>697.50</u>
Salt <u>9cwt</u>	@ <u>23.95</u>	<u>215.55</u>
WFR-2 <u>500 Gal</u>	@ <u>1.27</u>	<u>635.00</u>
HANDLING <u>837sk</u>	@ <u>2.40</u>	<u>2008.80</u>
MILEAGE <u>SK/MT</u>	@ <u>.10</u>	<u>7533.00</u>
TOTAL		<u>23096.80</u>

REMARKS:

Casing on Bottom - Break Circ.

Pump 5 BBH H₂O - 500 Gal WFR-2 - 500 Water

2.5 sk Lite (Seal) - 150 sk ASC @ 14.5 PPG

Drop Plug - Clean Lines - Displace w/ mud Water

Open Tool - Break Circ.

Plug Rat + Mouse Holes

Mix 500 sk Lite @ 12.5 PPG

Displace with Water

Close Tool

CHARGE TO: White Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>5640</u>		
PUMP TRUCK CHARGE <u>Top</u>	@	<u>2451.00</u>
EXTRA FOOTAGE <u>Top Stage</u>	@	<u>1185.00</u>
MILEAGE <u>90 mi.</u>	@ <u>7.00</u>	<u>630.00</u>
MANIFOLD + Head	@ <u>113.00</u>	<u>113.00</u>
Rotating Head	@ <u>113.00</u>	<u>113.00</u>
TOTAL		<u>4492.00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2"</u>		
1 - Float Shoe	@ <u>529.00</u>	<u>529.00</u>
1 - Latch down Plug + Baffle	@ <u>462.00</u>	<u>462.00</u>
2 - Basket	@ <u>186.00</u>	<u>372.00</u>
1 - Stage Tool	@ <u>4500.00</u>	<u>4500.00</u>
1 - Centralizers	@ <u>57.00</u>	<u>399.00</u>
20 - Rotating Schraders	@ <u>95.00</u>	<u>1900.00</u>
TOTAL		<u>7962.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME Herb Durant

KCC
OCT 22 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 23 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30399

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>6-27-08</u>	SEC <u>34</u>	TWP <u>29</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>BLACKSTONE</u>	WELL# <u>B #4</u>	LOCATION <u>Johnson Ks</u>	<u>SS 13 1/4 W</u>			COUNTY <u>Stanton</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR MURPHY 22

TYPE OF JOB 8 1/2" SURFACE

HOLE SIZE 12 1/4" T.D. 1679

CASING SIZE 8 1/2" 246 DEPTH 1679

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 900 PSI MINIMUM ϕ _____

MEAS. LINE _____ SHOE JOINT 42.65'

CEMENT LEFT IN CSG. 42.65'

PERFS. _____

DISPLACEMENT 104 BBL

EQUIPMENT _____

OWNER SAME

CEMENT AMOUNT ORDERED 550 65/35/6% CEL

3" UCC 1/4 FLO SEAL

150 "A" 3" UCC

COMMON <u>150 "A"</u>	@ <u>15.45</u>	<u>2317.50</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE <u>235 UCC</u>	@ <u>58.20</u>	<u>1338.60</u>
ASC _____	@ _____	_____
<u>550 LITE</u>	@ <u>14.80</u>	<u>8140.00</u>
<u>Flo Seal 137 CB</u>	@ <u>2.50 LB</u>	<u>342.50</u>
HANDLING <u>7.57</u>	@ <u>2.40</u>	<u>1816.80</u>
MILEAGE <u>10.5 km</u>		<u>5677.50</u>
TOTAL		<u>19632.90</u>

PUMP TRUCK CEMENTER Bob

417 HELPER Don

BULK TRUCK # 456 DRIVER George / Angel

BULK TRUCK # 458 DRIVER _____

REMARKS:

Mix 550 SIL LITE LEAD

Mix 150 SKA' TAIL

DROP Plug + Disp CSG

LAND Plug 500 PSI over

Release + FLOAT HEAD

Circle out to SURFACE

HAND JOB

CHARGE TO: WHITE Exp

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1679'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ 2011.50

MILEAGE 7.5 @ 7.00 525.00

MANIFOLD + Head @ _____ 113.00

TOTAL 2649.00

PLUG & FLOAT EQUIPMENT

8 1/2"

1- GUIDE SHOE	@	<u>282.00</u>
1- AFU FLOAT	@	<u>377.00</u>
1- BASKET	@	<u>248.00</u>
3- CENTRALIZERS	@	<u>62.00</u> <u>188.00</u>
1- SWTP Plug	@	<u>113.00</u>
TOTAL		<u>\$ 1206.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Kelly Wilson

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

KCC
OCT 22 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 23 2008
CONSERVATION DIVISION
WICHITA, KS