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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/25/09

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Shields Drilling Co.
License: 5184
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/25/08 7/3/08 7/28/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23737-0000
County: Rooks
30' N +
40' E of - S/2 - S/2 - NW Sec. 2 Twp. 10 S. R. 20 East West
2280' feet from S / (N) (circle one) Line of Section
1360' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Marcotte "A" Well #: 2-2

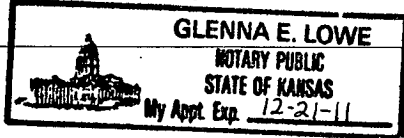
Field Name: _____
Producing Formation: Arbuckle
Elevation: Ground: 2246' Kelly Bushing: 2251'
Total Depth: 3887' Plug Back Total Depth: 3866'
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1682' Feet
If Alternate II completion, cement circulated from 1682'
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan AH II NH 11-24-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
Title: Vice President Date: Sept. 25, 2008
Subscribed and sworn to before me this 25th day of September,
20 08.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
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SEP 25 2008

JANUARY

Side Two

Operator Name: Trans Pacific Oil Corporation

Lease Name: Marcotte "A"

Well #: 2-2

Sec. 2 Twp. 10 S. R. 20 East West

County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction
Compensated Density/Neutron
Cement Bond

Log Formation (Top), Depth and Datum Sample
Name Top Datum
(See attached sheet)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	219'	Common	150	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	3889'	EA2	125	10% salt, 5% cal seal 1/4# flocele, 1/2% CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3819' - 3821' (Arbuckle)	500 gal. 15% MCA 500 gal. 15% NE/FE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3826'	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8/19/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	22		94		

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

Well: Marcotte A 2-2

STR: 2-10S-20W

Cty: Rooks

State: Kansas

Log Tops:

Anhydrite	NA
B/Anhydrite	NA
Topeka	3273' (-1022) + 9'
Heebner	3479' (-1228) +12'
Toronto	3497' (-1246) +15'
Lansing	3519' (-1268) +12'
BKC	3729' (-1478) +18'
Arbuckle	3814' (-1563) +14'
RTD	3887' (-1636)

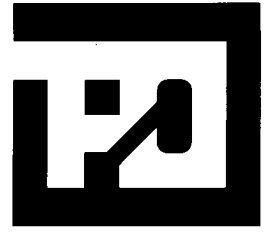
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CONSERVATION DIVISION
WICHITA, KS



September 25, 2008

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: #2-2 Marcotte "A"
Sec. 2-10S-20W
Rooks Co., KS
API# - 15-163-23737-0000

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Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel

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SEP 25 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2423

Date	6-08	Sec.	2	Twp.	10	Range	20	Called Out		On Location		Job Start		Finish	1100
Lease	Marquette	Well No.	A#2-2			Location	Zuresck SW	County	Rock	State	KS				
Contractor	SHELDON DRILLING						Owner	MUS EINTO							
Type Job	8 7/8 SURFACE						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.	222		Charge To	TRANSPACIFIC OIL CORPORATION								
Csg.	35/3		Depth	219		Street									
Tbg. Size			Depth			City	State								
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Tool			Depth												
Cement Left in Csg.	15		Shoe Joint	15											
Press Max.			Minimum												
Meas Line			Displace	13.3											
Perf.	CEMENT														

EQUIPMENT						Amount Ordered	150 SK Common								
Pumptrk	5	No.	Cementer	DAN		Consisting of	27% GEL 33% CC								
Bulktrk	2	No.	Driver			Common									
Bulktrk	2	No.	Driver	TOOP		Poz. Mix									

JOB SERVICES & REMARKS						Gel.									
Pumptrk Charge						Chloride									
Mileage						Hulls									
Footage						Salt									
Total					Flowseal										

Remarks:
Run 5 1/2" 8 7/8 20" csg
27% GEL 33% CC

150 SK Common	27% GEL 33% CC	Sub Total	
Plug down 10.50		Total	
CICU W/PTO. PIT		Floating Equipment & Plugs	
		Squeeze Manifold	
		Rotating Head	

Signature		RECEIVED KANSAS CORPORATION COMMISSION	
		SEP 25 2008	
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		Tax	
		Discount	
		Total Charge	

Thanks TOOP
DAN
SHELDON

PLEASE
CALL
AGAIN

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

JOB LOG

ACO-1

SWIFT Services, Inc.

DATE 7-25-08 PAGE NO. 7

CUSTOMER *Trans Pacific* WELL NO. *A 22* LEASE *Marsotte* JOB TYPE *Conn. Port Collar* TICKET NO. *14196*

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							on Loc. Rig Sunday
	0900							Start in hole
	11:20							Tsu Plug & Port collar opening tool set Plug 3049'
	11:45					1200	1200	Load Hole Cir. oil out Test Plug 1200 psi held
	12:05							spot 2 sks sand on Plug Pull up Locate Port Collar
	13:20							open P.C.
	13:30	2	97			150		Inj. Rate 2 BPM 150psi
	13:47							Start Mixing 175 sks SMDC 5 ^{SS} pumped establish circulation
			8.5					Finish mixing Start Displ.
			15.5					Displ. 8.5 ^{SS} Circulated 28 ^{SS} to Pit
						1200		close P.C. Pre-test 1200 psi closed
	1400							Run 2 Joints
	1410							Reverse out short way tubing clear
								wash up travel
	1450							Run down to cir. sand off plug sand out
								back up travel pull off plug 1 Jnt.
								Shut down for weekend
								Job Complete

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CONSERVATION DIVISION
WICHITA, KS

Thom R. J.

By: Don David

JOB LOG

Handwritten signature

SWIFT Services, Inc.

DATE 7-4-08 PAGE NO.

CUSTOMER *Trans Pacific Oil Co* WELL NO. *A2-2* LEASE *Marcotte* JOB TYPE *Cement Logging* TICKET NO. *13949*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0310						5 1/2	DN location - Rig just Fin LD D.P.
	0500							Start 5 1/2" casing 14#/ft. to 3889'
								Inser Float Shoe w Auto fill, Latch down Baffle
								Cent on collars 1, 3, 4, 2, 5, 6, 52
								Cement Basket #53. SJ-14.6
								Port Collar #53 collar @ 1684'
	0630							Drop fill-up ball 5 Jts & PP Bottom
	0645							Fin run casing & tag bottom
	0655							Rig st. cir casing
	0715							Fin cir
			5					Plug RH & MH - 20-25 SKS (EAT)
	0725	4	12				300	Pump 500 gal MudFlush
		5	20				350	Pump 20 BBI KCL Flush
		5					300	Start mixing 130 SKS Standard EA-2
	0745	4	32				250	Fin mixing cont
								Wash Pump & Lines
	0748	9					400	Drop Plug - start Displ.
		8	75				500	@ 75 BBI
		7-6					700	slow rate
		4 1/2					900	Press before Plug down
	0800						1500	Plug Down - Hold Release & Hold.
								Wash up & Rack up
	0830							Job Complete

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Thanks
Klan, Rhine & Don Q.

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WICHITA, KS



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

*ku
mm
9/29/08*

TICKET CONTINUATION

TICKET No. **13949**

CUSTOMER **Trans Pacific Oil Co.** WELL **A2-2 Marcotte** DATE **7-4-08** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	UNIT				UNIT PRICE	AMOUNT	
		FOR	BY	DATE			QTY	UM	QTY	UM			
325		2				Standard Cement EA2	150	SKS	14	100	lbs	12.75	1912.50
276		2				Flocele	38	lbs	1/4	*	SK	1.50	57.00
283		2				salt	750	lbs	10	%		20	150.00
284		2				Calseal	7	SKS	5	%		30.00	210.00
285		2				CFR1	70	lbs	1/2	%		4.50	315.00
581		2				SERVICE CHARGE Cement					CUBIC FEET	1.90	285.00
583		2				MILEAGE CHARGE	156.58	lb			LOADED MILES	50	0.8504

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CONTINUATION TOTAL **3614.54**