

10/10/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jason Alm

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-14-07	9-19-07	10-4-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,325 00-00
County: Graham
C E/2 NE Sec. 5 Twp. 8 S. R. 21 East West
1218 FNL feet from S / N (circle one) Line of Section
807 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KIRKPATRICK Well #: 2-5
Field Name: WILDCAT
Producing Formation: LKC
Elevation: Ground: 2092' Kelly Bushing: 2100'
Total Depth: 3720' Plug Back Total Depth: 3679'
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1667 Feet
If Alternate II completion, cement circulated from 1667'
feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan AP 4 MS 3-12-09
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: Clark "A" 3 SWD License No.: 4058
Quarter SW Sec. 4 Twp. 8 S. R. 21 East West
County: Graham Docket No.: D-24,663

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 10-10-07
Subscribed and sworn to before me this 10th day of October

20 07
Notary Public Erica Kuhlmeier
Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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Operator Name: American Warrior, Inc. Lease Name: KIRKPATRICK Well #: 2-5
 Sec. 5 Twp. 8 S. R. 21 East West County: Graham

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	1682	+418
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	1716	+384
List All E. Logs Run:		Topeka	3062	-962
		Toronto	3302	-1202
		Lansing	3316	-1216
		BKC	3520	-1420
		Arkuckle	3637	-1537

Dual Induction Log, Microresistivity Log, Dual Compensated Porosity Log, Sonic Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	212'	Common	150 sx	3% cc 2% gel
Production	7-7/8"	5-1/2"	14#	3720'	EA/2	165 sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3556 TO 3561	1500 Gals 15% FE	same

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	3675'	N/A		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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CONSERVATION DIVISION WICHITA KS

ALLIED CEMENTING CO., INC.

25427

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-14-07</u>	SEC. <u>5</u>	TWP. <u>8</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00PM</u>	JOB FINISH <u>5:30PM</u>
LEASE <u>Kirk Patrick</u>	WELL # <u>2-5</u>	LOCATION <u>Bogue 18 E 24 JCT.</u>			COUNTY <u>Graham</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)					CONFIDENTIAL		

CONTRACTOR Discovery Dalg Rig # 1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 213'

CASING SIZE 8 5/8 DEPTH 212'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 3/4 BBL

OWNER _____

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CEMENT KCC

AMOUNT ORDERED 150 sk Com.

2% Gel

3% CC

COMMON	<u>150</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 Total SK</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>Ton Mile</u>	@	<u>0.09</u>	<u>853.70</u>
TOTAL				<u>3101.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER GARY

BULK TRUCK

378 DRIVER CHRIS

BULK TRUCK

DRIVER

REMARKS:

Cement Circulated

THANK'S

CHARGE TO: AMERICAN WARRIOR INC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>6.00</u>	<u>360.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1175.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 wood</u>	@			
	@			<u>60.00</u>
	@			
	@			
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Cliff Mayfield

PRINTED NAME



CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No 12704
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks.*
 2. *Ness City, Ks.*
 3.
 4.

WELL/PROJECT NO. # *2-5*
 LEASE *Kirkpatrick*
 COUNTY/PARISH *Graham*
 STATE *Ks*
 CITY
 DATE *9-20-07*
 OWNER *same*

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR *Discovery Drlg #1*
 RIG NAME/NO.
 SHIPPED VIA *CJT*
 DELIVERED TO *Location*
 ORDER NO.

WELL TYPE *oil*
 WELL CATEGORY *Development*
 JOB PURPOSE *Central longstring*
 WELL PERMIT NO.
 WELL LOCATION

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	70	mi			4.00	280.00
578		1			Pump Charge (longstring)	1	ea	3720	'	1250.00	1250.00
221		1			KCL Liquid	2	gal			26.00	52.00
281		1			Mud Flush	500	gal			.75	375.00
402		1			Centralizers	8	ea	5 1/2	"	95.00	760.00
403		1			Basket	1	ea			290.00	290.00
404		1			P-Ort Collar	1	ea			2300.00	2300.00
406		1			L.D. Plug + Ball Pl	1	ea			235.00	235.00
407		1			Insert Float Shoe w/R. 11	1	ea			310.00	310.00
419		1			Rotating Head	1	ea			250.00	250.00

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 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *9-20-07* TIME SIGNED *1130*
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	5102.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3558.05
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9660.05
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	407.48
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,067.53
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-20-07 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. #2-5 LEASE Kirkpatrick JOB TYPE Cement long string TICKET NO. 12704

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							en loc w/FE
								RTD 3720' LTD 3726'
								5 1/2" x 14" x 3720' x 37'
								Cent. 1, 3, 5, 7, 9, 11, 13, 50
								Basket 51
								P.C. 51 @ 1672'
	0845							start FE.
	1005							Break Circ.
	1030	2	3					Plug RH 15 sks EA-2
	1035	4	0			50		start Preflushes 500 gal Mud Plush 20 bbl KCL Plush
	1043	5.5	32/0			150		start Cement 150 sks EA-2
	1049		36					End Cement
								Wash P/L
								Drop Plug
	1052	6	0			150		start Displacement
	1105	4	70			200		catch Cement
	1110		80			600/1100		hard Plug
								Release Pressure
								Float Held

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WICHITA, KS

Thank you

Nick, Josh F. & Sean