

10/10/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168  
 Name: WOOLSEY OPERATING COMPANY, LLC  
 Address: 125 N. Market, Suite 1000 150' W of SE SE SW Sec. 7 Twp. 34 S. R. 11  East  West  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: Bluestem Gas Marketing / Plains Marketing  
 Operator Contact Person: Dean Pattison, Operations Manager  
 Phone: (316) 267-4379 ext 107  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Billy G. Klaver  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

06/22/2007	07/04/2007	08/07/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL  
OCT 10 2007  
KCC

API No. 15 - 007-23162 0000  
 County: Barber  
330 feet from  S /  N (circle one) Line of Section  
2160 feet from E /  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW  SW  
 Lease Name: MICHEL 'D' Well #: 1  
 Field Name: RHODES SOUTH  
 Producing Formation: MISSISSIPPIAN  
 Elevation: Ground: 1432 Kelly Bushing: 1443  
 Total Depth: n/a Plug Back Total Depth: 5020  
 Amount of Surface Pipe Set and Cemented at 223 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from n/a  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** APINS 3-1209  
 (Data must be collected from the Reserve Pit)  
 Chloride content 28,000 ppm Fluid volume 1000 bbls  
 Dewatering method used Haul off free fluids and allow to dehydrate  
 Location of fluid disposal if hauled offsite:  
 Operator Name: N/A  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

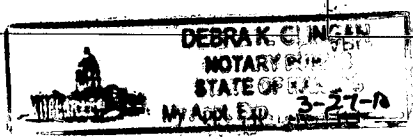
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Dean Pattison, Operations Manager Date: 10/10/2007  
 Subscribed and sworn to before me this 10<sup>th</sup> day of October,  
20 07.  
 Notary Public: Debra K. Clingan  
 Debra K. Clingan  
 Date Commission Expires: March 27, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 11 2007



CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: MICHEL 'D' Well #: 1  
 Sec. 7 Twp. 34 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elgin Sd	3536	- 2093
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3720	- 2277
List All E. Logs Run:		Douglas	3740	- 2297
Compensated Neutron Density PE		Swope	4390	- 2947
Dual Induction		Hertha	4418	- 2975
Sonic		Mississippian	4612	- 3169
		Viola	4975	- 3532
		Simpson	5098	- 3655

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	223'	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5063'	60/40 poz	25	6% gel
					and Class H	170	10% salt, 10% Gypseal, 6# Kolseal, 14# Floseal, .8% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4673' - 4700' OA - Mississippian	Acid: 3550 gal 10% MIRA	4620-4700 OA
4	4620' - 4667' OA - Mississippian	Frac: 441,000 gal treated 2% KCL wtr, 151,500#	4620-4700 OA
		30/70 sd, 28,800# 16/30 sd & 7,500 16/30 resin	
		coated sand	

TUBING RECORD	Size <b>2 3/8"</b>	Set At <b>4741'</b>	Packer At <b>n/a</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-----------------------	------------------------	-------------------------	--

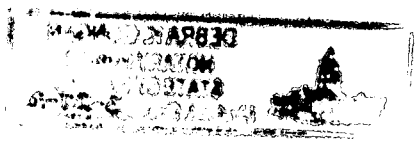
Date of First, Resumerd Production, SWD or Enhr. <b>08/24/2007</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. <b>18</b>	Gas Mcf <b>485</b>	Water Bbls. <b>130</b>	Gas-Oil Ratio <b>27,000 : 1</b>	Gravity <b>27</b>
-----------------------------------	------------------------	-----------------------	---------------------------	------------------------------------	----------------------

Disposition of Gas:  Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_





# ALLIED CEMENTING CO., INC.

31129

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

Fe: idence  
Urng / Comp .....kovers  
Tests / Meters Operations SERVICE POINT:

MEDICINE LODGE

DATE <u>7-5-07</u>	SEC. <u>7</u>	TWP. <u>34S</u>	RANGE <u>11 W</u>	CALLED OUT <u>5:30 am</u>	ON LOCATION <u>8:00 am</u>	JOB START <u>2:30 pm</u>	JOB FINISH <u>4:35 pm</u>
LEASE <u>MICHEL</u>		WELL # <u>D-1</u>		LOCATION <u>MEDICINE LODGE, KS, SOUTH ON</u>		COUNTY <u>BARBER</u>	STATE <u>KS</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<u>281 TO RAIL, 3/4 EAST, NORTH INTO</u>				

CONTRACTOR DUKE #1 OWNER WOOLSEY PETROLEUM

TYPE OF JOB PRODUCTION CASING

HOLE SIZE 7 7/8" T.D. 5,190'

CASING SIZE 4 1/2" DEPTH 5,063'

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" DEPTH

TOOL DEPTH

PRES. MAX 1,400 MINIMUM 100

MEAS. LINE SHOE JOINT 38'

CEMENT LEFT IN CSG. 38'

PERFS.

DISPLACEMENT 82 2/4 661, 2% KCL WATER

**EQUIPMENT**

PUMP TRUCK CEMENTER BILL M.

# 360 HELPER ROBERT H. / THOMAS D.

BULK TRUCK

# 353 DRIVER GARY K.

BULK TRUCK

# DRIVER

CEMENT

AMOUNT ORDERED 50 SX 60' 4 1/2" + 1/4" FLO-SEAL

170 SX H + 10% GYM-SEAL + 10% SALT + 6" KOL-

SEAL + 8% R-160 + 1/4" FLO-SEAL, 8 GAL CLAMP

COMMON 30 @ 11.10 333.00

POZMIX 20 @ 6.20 124.00

GEL 3 @ 16.65 49.95

CHLORIDE @

ASC @

170 H @ 10.45 1776.50

Gyp Seal 16 @ 23.35 373.60

Salt 18 @ 9.60 172.80

Kol Seal 1020 # @ .70 714.00

Fl-160 128 # @ 10.65 1363.20

Flo Seal 55 # @ 2.00 110.00

Clamp 8 gal. @ 25.00 200.00

@

HANDLING 283 @ 1.90 537.70

MILEAGE 15 x 283 x .09 382.05

TOTAL 6136.80

**REMARKS:**

PIPE ON BOTTOM, BREAK CIRCULATION, PLUG  
LATCH HOUSE WITH 25 SX 60' 4 1/2" + 1/4" FLO-SEAL,  
PUMP SCAVENGER, 25 SX 60' 4 1/2" + 1/4" FLO-SEAL,  
PRODUCTION, 170 SX H + 10% GYM-SEAL + 10%  
SALT + 6" KOL-SEAL + 8% R-160 + 1/4" FLO-SEAL,  
STOP PUMPS, WASH TUBING LINES, RELEASE  
PLUG, START DISPLACEMENT, SEE LPT,  
SLOW RATE, BUMP PLUG, FLOAT DID NOT HOLD,  
SHUT-IN, DISPLACED WITH 82 2/4 661,  
2% KCL WATER.

**SERVICE**

DEPTH OF JOB 5,063'

PUMP TRUCK CHARGE 1840.00

EXTRA FOOTAGE @

MILEAGE 15 @ 6.00 90.00

MANIFOLD HEAD RENT @ 100.00 100.00

RECEIVED @

KANSAS CORPORATION COMMISSION @

OCT 11 2007

TOTAL 2030.00

CHARGE TO: WOOLSEY PETROLEUM

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS REG & FLOAT EQUIPMENT

4 1/2" AFU FLOAT SHOE 1 @ 385.00 385.00

4 1/2" LATCH DOWN PLUG 1 @ 360.00 360.00

4 1/2" TUNNOLIZER 13 @ 60.00 780.00

4 1/2" KOCIP, SCRATCHER 24 @ 60.00 1440.00

@

To Allied Cementing Co., Inc. ....  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TAX TOTAL 2965.00

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE [Signature]

ALAN DICK

PRINTED NAME

CONFIDENTIAL  
OCT 10 2007  
KCC