

10/29/09

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: N/A  
Operator Contact Person: DAWN ROCKEL  
Phone ( 405 ) 246-3226  
Contractor: Name: ABERCROMBIE RTD. INC.  
License: 30684  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion

New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?)    Docket No. \_\_\_\_\_  
8/25/07    9/2/07    DRY  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

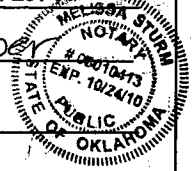
API NO. 15- 129-21816-0000  
County MORTON  
\_\_\_\_\_ - \_\_\_\_\_ - SE - NE Sec. 15 Twp. 33 S. R. 40  E  W  
1980 Feet from S/N (circle one) Line of Section  
660 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE    SE    NW    SW  
Lease Name CNG Well # 15 #1  
Field Name \_\_\_\_\_  
Producing Formation N/A  
Elevation: Ground 3305 Kelley Bushing 3317  
Total Depth 6115' Plug Back Total Depth N/A  
Amount of Surface Pipe Set and Cemented at 1701.78 Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NS 3-17-09  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel  
Title SR OPERATIONS ASSISTANT Date 10/29/07  
Subscribed and sworn to before me this 29th day of October  
20 07.  
Notary Public Melissa Sturm  
Date Commission Expires 10/24/2010



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KANSAS CORPORATION COMMISSION  
Letter of Confidentiality Attached  
If Denied, Yes  No  Date 10/30/2007  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name CNG

Well # 15 #1

Sec. 15 Twp. 33 S.R. 40  East  West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: <b>MUD, DUAL SPACED NEUTRON, DUAL SPACED NEUTRON MICRO, ANNULAR HOLE VOL, INDUCTION, MICRO, LONG SPACED SONIC</b>	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>BASE OF HEEBNER</td> <td>3814</td> <td>-497</td> </tr> <tr> <td>LANSING</td> <td>3904</td> <td>-587</td> </tr> <tr> <td>MARMATON</td> <td>4537</td> <td>-1220</td> </tr> <tr> <td>ATOKA</td> <td>5176</td> <td>-1859</td> </tr> <tr> <td>MORROW</td> <td>5264</td> <td>-1947</td> </tr> </tbody> </table>	Name	Top	Datum	BASE OF HEEBNER	3814	-497	LANSING	3904	-587	MARMATON	4537	-1220	ATOKA	5176	-1859	MORROW	5264	-1947
Name	Top	Datum																	
BASE OF HEEBNER	3814	-497																	
LANSING	3904	-587																	
MARMATON	4537	-1220																	
ATOKA	5176	-1859																	
MORROW	5264	-1947																	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1701	MIDCON2 PP	300	SEE CMT TIX
					PP	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A - DRY	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perforation     Dually Comp.     Commingled

(If vented, submit ACO-18.)       Other (Specify) \_\_\_\_\_

HALLIBURTON

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# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2595442	Quote #:	Sales Order #: 5322558
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: CNG	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEETZ, DONALD E	11.0	389855	HANEWALD, JOHN Jay	11.0	412340	TORRES, CLEMENTE	11.0	344233
WILLE, DANIEL C	11.0	225409						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10897857	50 mile	10949718	50 mile
54225	50 mile	6610U	50 mile	77031	50 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8/26/07	11.0	3.5						

TOTAL Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
	1705.4 ft	BHST	On Location	26 - Aug - 2007	10:00	CST
Form Type			Job Started	26 - Aug - 2007	13:30	CST
Job depth MD	1705.4 ft	Job Depth TVD	Job Started	26 - Aug - 2007	19:14	CST
Water Depth		Wk Ht Above Floor	Job Completed	26 - Aug - 2007	20:47	CST
Perforation Depth (MD) From		To	Departed Loc	26 - Aug - 2007	22:30	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		KANSAS CORPORATION COMMISSION <b>OCT 30 2007</b> CONSERVATION DIVISION WICHITA, KS
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	1705	Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	H	1662	Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	12	H

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

# Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
<b>Fluid Data</b>										
<b>Stage/Plug #: 1</b>										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		105.00	bbl	8.33	.0	.0	.0		
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>					
Displacement	105	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad		
Top Of Cement		5 Min		Cement Returns	35	Actual Displacement	105	Treatment		
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	6	
<b>Rates</b>										
Circulating	3	Mixing	6	Displacement	6	Avg. Job	6			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature <i>Herb Hutter</i>						

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CONSERVATION DIVISION  
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2595442	Quote #:	Sales Order #: 5322558
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: CNG	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	08/26/2007 13:30							RIG STILL DRILLING
Pre-Job Safety Meeting	08/26/2007 13:35							CONFIDENTIAL OCT 29 2007
Rig-Up Completed	08/26/2007 14:45							
Start In Hole	08/26/2007 17:00							KCC
Casing on Bottom	08/26/2007 18:45							
Circulate Well	08/26/2007 18:50							
Test Lines	08/26/2007 19:15							TEST TO 4500 PSI
Pump Lead Cement	08/26/2007 19:20		6		158		250.0	300 SKS @ 11.4
Pump Tail Cement	08/26/2007 19:49		6		43		200.0	180 SKS @ 14.8
Drop Plug	08/26/2007 20:00							
Pump Displacement	08/26/2007 20:01		6		106		300.0	GOT 35 BBL CEMENT RETURNS
Other	08/26/2007 20:19		2				1000.0	STAGED LAST 20 BBL PER COMPANY MAN
Bump Plug	08/26/2007 20:47							LANDED PLUG @ 1100 PSI TOOK TO 2100 PSI CHECKED FLOATS OK
End Job	08/26/2007 20:48							THANKS FOR CALLIG-HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	08/26/2007 20:55							

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Sold To #: 302122

Ship To #: 2595442

Quote #:

Sales Order #: 5322558

SUMMIT Version: 7.20.130

Sunday, August 26, 2007 09:03:00

OPERATION DIVISION  
WICHITA, KS

HALLIBURTON

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OCT 29 2007

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2595442	Quote #:	Sales Order #: 5339007
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: CNG	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	19.0	226567	BYRD, JOHN A	18.0	361417	SMITH, BOBBY Wayne	19.0	106036

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	01 - Sep - 2007	19:00	CST
Job depth MD	6100. ft	Job Depth TVD	Job Started	01 - Sep - 2007	22:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	02 - Sep - 2007	02:48	CST
Perforation Depth (MD) From		To	Job Completed	02 - Sep - 2007	15:00	CST
			Departed Loc	02 - Sep - 2007	17:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used							1652.	1752.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		6100.		
Cement Plug	Used							5.	100.		
Cement Plug	New							490.	590.		
Rat Hole	Used								30.		
Mouse Hole	Used								30.		
Cement Plug	Used							5950.	6100.		
Cement Plug	Used							2950.	3075.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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WICHITA, KS

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug @6100 ft	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @3075 ft	POZ PREMIUM 40/60 - SBM (15075)	35.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
2	Plug @ 1752	POZ PREMIUM 40/60 - SBM (15075)	25.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 590 ft	POZ PREMIUM 40/60 - SBM (15075)	25.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 100 ft	POZ PREMIUM 40/60 - SBM (15075)	25.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
2	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
3	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.47	7.04		7.04
	4 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

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WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2595442	Quote #:	Sales Order #: 5339007
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: CNG	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount: <i>OCT 29 2007</i>
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/01/2007 19:00							
Safety Meeting - Service Center or other Site	09/01/2007 21:00							
Arrive at Location from Other Job or Site	09/01/2007 22:00							
Assessment Of Location Safety Meeting	09/01/2007 22:00							rig going back in the hole with drill pipe
Safety Meeting - Pre Rig-Up	09/01/2007 22:05							pump truck
Other	09/01/2007 23:00							bulk trucks on location
Safety Meeting - Pre Rig-Up	09/01/2007 23:05							bulk trucks
Safety Meeting	09/02/2007 02:30							location
Start Job	09/02/2007 02:48							plug one 6110 ft
Test Lines	09/02/2007 02:49						2000.0	
Pump Lead Cement	09/02/2007 02:55		5	10.47		500.0		40 sk 13.5 #
Pump Displacement	09/02/2007 02:57		5	84		350.0		mud
Clean Lines	09/02/2007 03:16							rig pulling drill pipe
Start Job	09/02/2007 05:40							plug two 3075 ft
Pump Lead Cement	09/02/2007 05:44		4.5	9.16		50.0		35 sk 13.5 #
Pump Displacement	09/02/2007 05:46		4.5	41.35		50.0	250.0	mud
Clean Lines	09/02/2007 05:57							rig pulling drill pipe



**Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	09/02/2007 07:15							plug three 1752 ft
Pump Lead Cement	09/02/2007 07:20		5	6.55			200.0	25 sk 13.5 #
Pump Displacement	09/02/2007 07:22		5	23.21		50.0	250.0	mud
Clean Lines	09/02/2007 07:27							rig pulling drill pipe
Start Job	09/02/2007 13:40							plug four 590 ft
Pump Lead Cement	09/02/2007 13:44		6	6.55		200.0		25 sk 13.5 #
Pump Displacement	09/02/2007 13:45		6	6.7		150.0		
Clean Lines	09/02/2007 13:49							rig pulling drill pipe
Start Job	09/02/2007 14:45							plug five @ 100 ft
Pump Lead Cement	09/02/2007 14:47		4.5	6.7		100.0		25 sk @ 13.5 #
Clean Lines	09/02/2007 14:48		4.5	1		50.0		
Pump Lead Cement	09/02/2007 14:52		4.5	6.7		50.0		25 sk 13.5 # (rat and mouse)
End Job	09/02/2007 14:58							
Safety Meeting - Pre Rig-Down	09/02/2007 15:00							
Safety Meeting - Departing Location	09/02/2007 17:00							
Depart Location for Service Center or Other Site	09/02/2007 17:00							Thank you for calling Halliburton. Bob Smith and crew.

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OCT 29 2007  
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KANSAS CORPORATION COMMISSION  
OCT 30 2007  
CONSERVATION DIVISION  
WICHITA, KS