

10/5/09

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33539  
 Name: Cherokee Wells, LLC  
 Address: P.O. Box 296  
 City/State/Zip: Fredonia, KS 66736  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Tracy Miller  
 Phone: (620) 378-3650  
 Contractor: Name: Well Refined Drilling  
 License: 33072  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
     Deepening     Re-perf.     Conv. to Enhr./SWD  
     Plug Back     Plug Back Total Depth  
     Commingled     Docket No. \_\_\_\_\_  
     Dual Completion     Docket No. \_\_\_\_\_  
     Other (SWD or Enhr.?)     Docket No. \_\_\_\_\_  
 7/20/07     7/25/07  
 Spud Date or     Date Reached TD     Completion Date or  
 Recompletion Date     Recompletion Date

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API No. 15 - 205-27234-00-00  
 County: Wilson  
 SW SE     Sec. 5     Twp. 29     S. R. 14      East  West  
410 feet from  S / N (circle one) Line of Section  
2310 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
     (circle one) NE     SE     NW     SW  
 Lease Name: D. Robertson     Well #: A-1  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: N/A  
 Elevation: Ground: 862.9'     Kelly Bushing: N/A  
 Total Depth: 1305'     Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 43' Feet  
 Multiple Stage Cementing Collar Used?      Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from bottom casing  
 feet depth to surface     w/ 135     sx cmt.  
**Drilling Fluid Management Plan** MKINS 3-23-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content     ppm     Fluid volume     bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite:  
 Operator Name:  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Dybarce  
 Title: Administrative Assistant     Date: 10/5/07  
 Subscribed and sworn to before me this 5 day of October  
20 07  
 Notary Public: Tracy Miller  
 Date Commission Expires: \_\_\_\_\_

**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**

Wireline Log Received **KANSAS CORPORATION COMMISSION**

Geologist Report Received

UIC Distribution

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WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: D. Robertson Well #: A-1
Sec. 5 Twp. 29 S. R. 14 [X] East [ ] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [X] Yes [ ] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
Dual Induction Log

[X] Log Formation (Top), Depth and Datum [ ] Sample

Name Top Datum

Driller's Log Enclosed

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CASING RECORD [ ] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Longstring.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [ ] No.

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED KANSAS CORPORATION COMMISSION

[ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.) [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539	S 5	T 29	R 14
API #:	205-27234		Location: SW, SW, SE		
Operator:	Cherokee Wells, LLC		County: Wilson		
	4916 Camp Bowie Suite 204				
	Fort Worth, TX 76107				

HAVE RIG  
RIG #1  
WILL DIG

				Gas Tests			
Well #:	A-1	Lease Name:	D. Robertson	Depth	Inches	Orifice	flow - MCF
Location:	410	ft. from S	Line	Gas Tests on Page 3			
	2310	ft. from E	Line				
Spud Date:	7/20/2007						
Date Completed:	7/25/2007	TD:	1305				
Driller:	Cody Shamblin						
Casing Record	Surface	Production					
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	43'						
Cement Type	Portland						
Sacks	100	Consolidated					

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	257	267	shale	474	476	lime
2	34	clay	267	273	sandy/ shale	476	478	sand
		Wet	273	291	sand	478	493	shale
34	37	Gravel	291	296	shale	493	507	lime
37	124	shale	296	305	sand	507	516	shale
124	128	lime	305	325	shale	516	524	lime
128	178	soft shale	325	330	lime	524	529	shale
178	205	lime	330	340	shale	529	590	lime
205	239	shale	340	443	lime			Oil Odor
239	241	lime	443	444	shale	590	631	shale
241	243' 6"	shale	444	446	blk shale	631	635	lime
243' 6"	250	lime	446	447	lime	635	649	shale
250	252' 6"	shale	447	457	shale	649	650	lime
252' 6"	254	lime	457	461	Laminated sand	650	658	shale
254	255	shale	461	463	shale	658	660	lime
255	257	lime	463	474	sand	660	665	shale

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Operator: Cherokee Wells LLC			Lease Name: D. Robertson			Well # A-1			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
665	674	lime	871	872	lime				
674	677	shale	872	881	shale				
677	682	lime	881	883	lime				
682	685	shale	883	886	sand				
685	693	Wieser- sand	886	887	shale				
693	709	shale	887	893	Squirrel- sand				
709	710	lime	893	924	shale				
710	724	shale	924	925	coal				
724	725	lime	925	944	shale				
725	735	sand	944	945	Bevier- coal				
735	767	shale	945	951	shale				
767	770	lime	951	952	Verdigris- lime				
770	771	Mulberry- coal	952	1001	shale				
771	774	shale	1001	1002	Crowburg- coal				
774	779	Pink- lime	1002	1025	shale				
779	781	shale	1025	1033	Cattleman- sand				
781	795	lime	1033	1036	sandy/ shale				
795	796	shale	1036	1043	shale				
796	798	Lexington-	1043	1046	Fleming- coal				
		blk shale	1046	1100	shale				
798	807	shale	1100	1107	sand				
807	809	lime	1107	1139	shale				
809	828	shale	1139	1140	sand				
828	847	Oswego- lime	1140	1144	sand				
		Oil Odor			Oil Odor				
847	848	shale	1144	1149	chat				
848	851	Summit- blk shale	1149	1160	shale				
851	853	shale	1160	1165	lime				
853	861	lime	1165	1194	Mississippi- shale				
861	862	shale	1194	1264	chat				
862	864	Mulky- blk shale	1264	1305	lime				
864	865	coal	1305		Total Depth				
865	866	shale							
866	869	lime							
869	871	shale							

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Notes: 07LG-072507-R1-025-D. Robertson A-1 - CWLLC

CW-094

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Gas Tests			
Depth	Inches	Orifice	flow - MCF
455	10	3/4"	44.8
730	9	1/4"	5.05
773	7	1/4"	4.45
800	2	1/4"	2.37
855	Gas Check Same		
867	7	1/4"	4.45
885	3	1/4"	2.42
930	No Flow		
947	5	1/4"	3.71
1005	3	1/4"	2.42
1030	2	1/4"	2.37
1055	3	1/4"	2.42
1155	6	3/4"	194
1180	3	1 1/4"	411
1205	7	1"	385
1230	6	1"	353
1280	4	1"	283
1305	2	1"	195

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TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
1-26-07	8890	D. Roberts A-1				Wilson																
CUSTOMER Domestic Energy Partners BILLING ADDRESS 4916 Camp Bowie ST. 200 FORT WORTH TX 76107			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>485</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Jerrid</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>Cliff</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	485	Alan			441	Jerrid			434	Cliff		
TRUCK #	DRIVER	TRUCK #	DRIVER																			
485	Alan																					
441	Jerrid																					
434	Cliff																					

STUB TYPE <u>Long String</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1305</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5</u>
STRING DEPTH <u>1296</u>	DRILL PIPE	TUBING	OTHER
CURRY WEIGHT <u>13.3</u>	SLURRY VOL	WATER gal/sk <u>Bump Plug</u>	CEMENT LEFT in CASING <u>0</u>
DISPLACEMENT <u>20bbls</u>	DISPLACEMENT PSI <u>600</u>	MIX PSI <u>1100</u>	RATE

MARKS: Safety meeting. Rig up to 4 1/2 casing. Break circulation with 20bbls Fresh water. Mix 200# Gel Flash 10bbls Dye Water. Mix 135sk Thick set Cement with 5" Kal-Seal per/sk at 1.3" per/gal. Wash out pump + line. Shut down release plug. Displace with 20bbls Fresh water. Final Pumping Pressure 600#. Bump Plug Hold. Wait 2min Release Pressure. Plug held. Good cement Returns to surface 10bbls Slurry to PT.  
 Job Complete Rig down.

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Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	135sk	Thick set Cement	15.40	2079.00
1109A	675"	Kal-Seal 5" per/sk	.38	256.50
1118A	200#	Gel Flash	.15	30.00
5407	7.43 Tons	Ten Mileage Bulk Truck	m/c	285.00
5502C	3000	20bbl Vacuum Truck	90.00	270.00
1123	3000 gallons	City Water	12.80	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Float Shoe Flapper Valve	208.00	208.00
			Sub Total	4214.90
			SALES TAX 6.3%	265.34
			ESTIMATED TOTAL	4480.24

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