

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/5/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/9/07</u>	<u>6/12/07</u>	<u>6/22/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27208-0000
County: Wilson
 - - ne - sw Sec. 34 Twp. 27 S. R. 16 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Stevens, William K. Well #: 34-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1016 Kelly Bushing: n/a
Total Depth: 1309 Plug Back Total Depth: 1298.91

Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1298.91
feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan AP # 105 32309
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/5/07
Subscribed and sworn to before me this 5th day of October,
20 07.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
OCT 09 2007

Operator Name: **Quest Cherokee, LLC** Lease Name: **Stevens, William K.** Well #: **34-1**
 Sec. 34 Twp. 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<table style="width:100%; border: none;"> <tr> <td style="width:33%;"><input checked="" type="checkbox"/> Log</td> <td style="width:33%;">Formation (Top), Depth and Datum</td> <td style="width:34%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3">See attached</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	See attached		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample								
Name	Top	Datum								
See attached										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1298.91	"A"	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1216-1218	300gal 15%HCLw/ 35 bbls 2%KCl water, 431bbls water w/ 2% KCL, Biocide, 2100# 20/40 sand	1216-1218
4	1073-1075/963-965/929-932/913-915	300gal 15%HCLw/ 45 bbls 2%KCl water, 591bbls water w/ 2% KCL, Biocide, 4300# 20/40 sand	1073-1075/963-965 929-932/913-915
4	848-852/836-840	300gal 15%HCLw/ 49 bbls 2%KCl water, 691bbls water w/ 2% KCL, Biocide, 6100# 20/40 sand	848-852/836-840

TUBING RECORD	Size 2-3/8"	Set At 1244	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/23/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 42mcf	Water Bbls. 97.6bbls	Gas-Oil Ratio

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	_____

Michael Drilling, LLC**P.O. Box 402
Iola, KS 66749
620-365-2755****CONFIDENTIAL
OCT 05 2007
KCC**061207

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 06/12/07
 Lease: Stevens, William K.
 County: Wilson
 Well#: 34-1
 API#: 15-205-27208-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-3	Overburden	795-809	Sandy Shale
3-58	Lime	809-810	Coal
58-256	Shale	810-830	Lime
256-270	Lime	822	Gas Test 50" at 1/4" Choke
270-306	Shale	830-837	Black Shale
306-330	Lime	837-843	Lime
330-354	Shale	840	Gas Test 50" at 1/4" Choke
354-381	Shale and Lime	843-846	Black Shale and Coal
381-439	Lime	846-926	Sandy Shale
439-442	Black Shale	857	Gas Test 35" at 1/2" Choke
442-530	Lime	926-928	Lime
530-610	Shale	928-930	Coal
610-612	Coal	930-970	Shale
612-620	Lime	970-972	Coal
620-643	Shale	972-1006	Sandy Shale
643-672	Lime	1006-1007	Coal
672-686	Shale	1007-1020	Sandy Shale
686-695	Sand	1020-1021	Coal
695-697	Coal	1021-1067	Sandy Shale
697-753	Sandy Shale	1067-1069	Coal
753-755	Lime	1069-1075	Sandy Shale
755-759	Coal	1075-1138	Sand
759-792	Lime	1138-1140	Coal
792-795	Black Shale	1140-1144	Shale

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OCT 09 2007

CONSERVATION DIVISION
OF COURTESY

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2261**

FIELD TICKET REF #

FOREMAN Joe

621730

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-22-07	STEVEN William 34-1	34	27	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	1:30		903427		6.75	<i>Joe Blandford</i>
Maverick D	7:00	2:45		903197		7.75	<i>Maurice Drake</i>
Tyler G	7:00	1:30		903206		6.5	<i>Tyler G</i>
Paul H	6:45	1:30		903142	932452	6.75	<i>Paul Hale</i>
Gary C	7:00	1:30		931500		6.5	<i>Gary C</i>
MAC M	6:30	1:30				7	<i>Mac M</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1313 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1298.91 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.71 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement Ran 2 SK gel & 13 bbl dye & 180 SKS of cement to get dye to surface. Flush pump. Pump wiper to bottom & set float shoe

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	1298.91	ft 4 1/2 Casing
	6	Centralizers
901300	5 hr	Casing tractor
932885	5 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.75 hr	Foreman Pickup	
903197	7.75 hr	Cement Pump Truck	
903206	6.5 hr	Bulk Truck	
1104	170 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffle 3 1/2 #3</u>	
1126	1	OWG Blend Cement <u>4 1/2 Wiper plug</u>	
1110	18 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903142	6.75 hr	Transport Truck	
932452	6.75 hr	Transport Trailer	
931500	6.5 hr	80 Vac	

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WICHITA KS

1 4 1/2 flon + shoe