

10/2/07

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/17/07 9/20/07 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 049-22468-00-00
County: Elk
SW NE SW Sec. 5 Twp. 29 S. R. 13 East West
1700 feet from N (circle one) Line of Section
1660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: Cross Well #: A-1
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: N/A
Total Depth: 1707' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan *Att # NJ 30309*
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Shannan Shickel*
Title: Administrative Assistant Date: 10/1/07

Subscribed and sworn to before me this 1 day of October

20 07
Notary Public: *Tracy Miller*
Date Commission Expires: _____
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **OCT 04 2007**

Operator Name: Cherokee Wells, LLC Lease Name: Cross Well #: A-1
 Sec. 5 Twp. 29 S. R. 13 East West County: Eik

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density / Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Driller's Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	10	
Longstring	6.75"	4.5"	10.5#	1697'	Thickset	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval

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CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 12632
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-07		Cross A-1				EIK

CUSTOMER		TRUCK #		DRIVER	
Domestic Energy Partners		463		Kyle	
MAILING ADDRESS		515		Jarid	
4916 Camp Bowie Ste 200					
CITY	STATE	ZIP CODE			
Fort Worth	TX	76107			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1707' CASING SIZE & WEIGHT 4 1/2" 10.5#/ft
 CASING DEPTH 11697' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 54.20bl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 2786l DISPLACEMENT PSI 600 MIX PSI 1100 sup/ft RATE _____

REMARKS: Safety Meeting! Rig up to 4 1/2" casing. Break circulation w/ 300bl water. Pump 6sk Gel-Flush, 150bl water, 170bl Dye water. Mixed 180sks Thick Set Cement w/ 5# Kol-Seal @ 13.2# Ppf/ft. Work out Pump + liner. Release Plug. Displace w/ 270bl water. Final Pumping Pressure 600 PSI. Pump Plug to 1100 PSI. Wait 2mins. Release Pressure. Float Hall. Good Cement to surface = 786l Slurry to Bit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	180sks	Thick Set Cement	15.40	2772.00
1110A	900#	Kol-Seal 5# Ppf/ft	.38#	342.00
1118A	300#	Gel-Flush	.15#	45.00
5407		Ten-Mileage Bulk Truck	m/c	285.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
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			OCT 04 2007	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Sub Total	4456.00
			6.82 SALES TAX	201.54
			ESTIMATED TOTAL	4657.54

AUTHORIZATION Called by Tyler Webb TITLE Co-Rep DATE _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	1	Lic: 33539	S 5		T 29	R 13E		
API #:	049-22968		Location:		SW, NE, SW			
Operator:	Cherokee Wells, LLC		County:		Elk			
4916 Camp Bowie Suite 204			Gas Tests					
Fort Worth, TX 76107								
Well #:	A-1	Lease Name:	Cross	Depth	Inches	Orifice	flow - MCF	
Location:	1700 ft. from S	Line		Gas Tests on Page 3				
	1660 ft. from W	Line						
Spud Date:	9/17/2007							
Date Completed:	9/20/2007	TD:	1707					
Driller:	Cody Shamblin							
Casing Record	Surface	Production						
Hole Size	12 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	43'							
Cement Type	Portland							
Sacks	10							
Feet of Casing								
Note: Used Booster								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	435	444	sandy/ shale	764	775	lime
2	3	clay	444	500	shale	775	776	shale
3	13	lime	500	503	lime	776+	777	Hushpuckney-
13	15	shale	503	515	shale			blk shale
15	18	lime	515	520	lime	777	795	shale
18	57	shale	520	536	shale	795	802	lime
57	72	sand	536	547	lime	802	820	shale
72	83	lime	547	556	shale	820	850	lime
83	246	shale	556	569	lime	850	852	shale
246	293	lime	569	600	shale	852	880	lime
293	299	sand	600	614	lime	880	952	lime
299	304	shale	614	735	shale	952	953	shale
304	346	sand	735	737	blk shale	953	955	Tulsa- blk shale
346	370	sandy/ shale	737	759	shale	955	956	shale
370	427	shale	759	761	Stark- blk shale	956	962	lime
427	435	sand	761	764	shale	962	964	shale

HAVE RIG
Rig # 1
WILL DIG

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Operator: Cherokee Wells LLC			Lease Name:		Cross		Well # A-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
964	970	sand	1325	1329	shale				
970	985	lime	1329	1330	lime				
985	990	shale	1330	1358	Squirrel- sand				
990	1041	lime	1358	1360	sandy/ shale				
1041	1053	shale	1360	1389	shale				
1053	1055	lime	1389	1390	Verdigris- lime				
		Stop For Day	1390	1392	shale				
1055	1091	shale	1392	1393	Crowburg-				
1091	1106	lime			blk shale				
1106	1110	sandy/ shale	1393	1394	coal				
1110	1122' 6'	shale	1394	1400	shale				
1122' 6'	1135	lime	1400	1409	Cattleman- sand				
1135	1140	shale	1409	1432	shale				
1140	1150	Wieser- sand	1432	1440	sandy/ shale				
1150	1166	shale	1440	1457	shale				
1166	1169	sandy/ shale	1457	1462	Bartlesville- sand				
1169	1218	Laminated sand	1462	1470	shale				
1218	1234	shale	1470	1481	Tucker- sand				
1234	1237	lime	1481	1528	shale				
1237	1238	Mulberry- coal	1528	1532	lime				
1238	1242	shale	1532	1553	shale				
1242	1264	Pink- lime	1553	1560	Red Bed				
1264	1265	Lexington-	1560	1601	shale				
		blk shale	1601	1602	lime				
1265	1286	shale	1602	1621	shale				
1286	1295	Oswego- lime	1621	1638	lime				
1295	1303	lime	1638	1641	shale				
		Oil Odor	1641	1649	lime				
1303	1309	shale	1649	1659	Mississippi- chat				
1309	1312	Summit- blk shale	1659	1707	lime				
1312	1314	shale	1707		Total Depth				
1314	1322	lime							
1322	1323	shale							
1323	1324	Mulky- blk shale							
1324	1325	coal							

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Notes: 07LI-092007-R1-037-Cross A-1 - CWLLC

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