

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

10/07/09

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, STE. 300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NONE  
Operator Contact Person: FLIP PHILLIPS  
Phone: ( 316 ) 263-2243  
Contractor: Name: AMERICAN EAGLE  
License: 33493  
Wellsite Geologist: FLIP PHILLIPS  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: OCT 07 2008  
Well Name: KCC  
Original Comp. Date: 6/10/2008 Original Total Depth: 6/15/08  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. PLUGGED  
☐ Dual Completion ☐ Docket No. 6/15/08  
☐ Other (SWD or Enhr.?) ☐ Docket No. 6/15/08  
6/10/2008 6/15/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

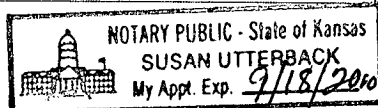
API No. 15 - 195-22,555 - 8000  
County: TREGO  
NW NE NW SE Sec. 36 Twp. 15 S. R. 21 ☐ East ☒ West  
2340 feet from S / N (circle one) Line of Section  
1920 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LEIKER-NORTH UNIT Well #: 1-36  
Field Name: WILDCAT  
Producing Formation: NONE  
Elevation: Ground: 2279 Kelly Bushing: 2285  
Total Depth: 4156 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set        Feet  
If Alternate II completion, cement circulated from         
feet depth to        w/        sx cmt.

Drilling Fluid Management Plan PANH 12-10-08  
(Data must be collected from the Reservoir)  
Chloride content 5000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite:         
Operator Name:         
Lease Name:        License No.:         
Quarter        Sec.        Twp.        S. R.        ☐ East ☐ West  
County:        Docket No.:       

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isen  
Title: GEOLOGIST Date: 10/6/2008  
Subscribed and sworn to before me this 7th day of October,  
20 08.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/18/2010



KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: <u>      </u>
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION	
<b>OCT 08 2008</b>	

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: LEIKER-NORTH UNIT Well #: 1-36  
 Sec. 36 Twp. 15 S. R. 21 ☐ East ☒ West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
ANHYDRITE	1607	+ 678
HEEBNER	3691	-1406
LANSING KC	3733	-1448
BKC	3991	-1706
LABETTE SHALE	4128	-1843
PAWNEE SAND	4145	-1860

KCC

SEP 24 2008

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	210	COMMON	150SX	2% GEL 3% CC

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

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WICHITA, KS

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval ☐ Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 32262

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>6-10-08</u>	SEC. <u>36</u>	TWP. <u>15</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 pm</u>	JOB FINISH <u>8:30 pm</u>
Leiker-North LEASE Unit	WELL # <u>1-36</u>	LOCATION <u>Ellis KS South to county line Rd</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 1/2 West 1/2 North at Rd 410 W into</u>				

CONTRACTOR American Eagle Drilling Rig #1

OWNER

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 210

CASING SIZE 8 5/8 24" DEPTH 210.65

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.46 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

# 409 HELPER Adrian

BULK TRUCK

# 378 DRIVER Travis

BULK TRUCK

# DRIVER

REMARKS:

Est. Circulation Mix 150sk cement

Displace w/ 12.46 Bbl H<sub>2</sub>O

Cement Did Circulate!

CHARGE TO: Pintail Petroleum

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

PRINTED NAME

SIGNATURE [Signature]

CEMENT

AMOUNT ORDERED 150 com 3% CC 2% Gel

COMMON 150 @ 12.45 1822.50

POZMIX @

GEL 3 @ 18.25 54.75

CHLORIDE 5 @ 51.00 255.00

ASC @

@

@

@

@

@

@

@

@

HANDLING 158 @ 2.05 323.90

MILEAGE 84 mi/109 497.70

TOTAL 2953.85

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 898.00

EXTRA FOOTAGE @

MILEAGE 35 @ 7.00 245.00

MANIFOLD @

@

@

TOTAL 1138.00

PLUG & FLOAT EQUIPMENT

@

8 5/8 Wood Plug @ 66.00

@

@

@

TOTAL 66.00

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

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OCT 08, 2008

CONSERVATION DIVISION  
WICHITA, KS

ALLIED CEMENTING CO., LLC. 34728

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE 6-15-08	SEC 36	TWP. 15	RANGE 21	CALLED OUT	ON LOCATION	JOB START 8:00pm	JOB FINISH 8:30pm
Leiker	WELL # 1-36	LOCATION Ellis Co Line 2W	COUNTY Rego		STATE KS		
OLD OR NEW (Circle one)				1/2 N Winto			

CONTRACTOR American Eagle	OWNER
TYPE OF JOB Rotary Plug	
HOLE SIZE	T.D. 4 1/2
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT	
PUMP TRUCK	CEMENTER Craig
# 3166	HELPER Matt
BULK TRUCK	
# 410	DRIVER Rocky
BULK TRUCK	
#	DRIVER

REMARKS:		
1st Plug	1630	254K
2nd Plug	780	100SK
3rd Plug	260	40SK
4th	40	10SK
Rathole 15 SK		

CHARGE TO: Pintail Petroleum

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS-AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE Larry J. Anderson

CEMENT	
AMOUNT ORDERED	190 6 7/40 4 1/2 6 1/2 1/4 1/4
COMMON	114 @ 12 1/2 1385 10
POZMIX	76 @ 6 00 516 00
GEL	7 @ 18 25 127 75
CHLORIDE	@
ASC	@
FLOSER	48 1/2 @ 22 00 105 60
HANDLING	197 @ 2 05 403 85
MILEAGE	92/SK/MILE 620 55
TOTAL 3159 65	

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	893 00
EXTRA FOOTAGE	@
MILEAGE	35 @ 7 00 245 00
MANIFOLD	@
TOTAL 1138 00	

PLUG & FLOAT EQUIPMENT	
1 5/8 Wooden Plug	@ 39 00
TOTAL 39 00	

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

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