

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/4/07

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing, LLC
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Kevin Kessler

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/29/07 7/9/07 8/6/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

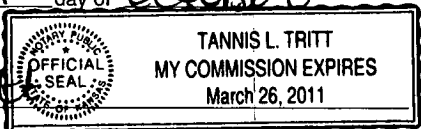
API No. 15 - 063-21667-00-00
County: Gove
C SW SW SW Sec. 29 Twp. 15 S. R. 26 East West
330 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Curtis "A" Well #: 1-29
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2570' Kelly Bushing: 2579'
Total Depth: 4575' Plug Back Total Depth: 4523'
Amount of Surface Pipe Set and Cemented at 215' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2023' Feet
If Alternate II completion, cement circulated from 2023'
feet depth to surface w/ 195 sx cmt.

Drilling Fluid Management Plan API 15 31209
(Data must be collected from the Reserve Pit)
Chloride content 22,000 ppm Fluid volume 465 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 10/4/07
Subscribed and sworn to before me this 4th day of October
20 07
Notary Public: _____
Date Commission Expires: 3/26/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 05 2007

OCT 04 2007

Operator Name: Mull Drilling Company, Inc. Lease Name: Curtis "A" Well #: 1-29
 Sec. 29 Twp. 15 S. R. 26 East West County: Gove KGC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: Compensated Density/Neutron; Dual Induction; Sonic and Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2002</td> <td>+ 578</td> </tr> <tr> <td>B/Anhydrite</td> <td>2040</td> <td>+ 540</td> </tr> <tr> <td>Heebner Shale</td> <td>3811</td> <td>- 1231</td> </tr> <tr> <td>B/KC</td> <td>4158</td> <td>- 1578</td> </tr> <tr> <td>Mississippian</td> <td>4452</td> <td>- 1872</td> </tr> </table>	Name	Top	Datum	Anhydrite	2002	+ 578	B/Anhydrite	2040	+ 540	Heebner Shale	3811	- 1231	B/KC	4158	- 1578	Mississippian	4452	- 1872
Name	Top	Datum																	
Anhydrite	2002	+ 578																	
B/Anhydrite	2040	+ 540																	
Heebner Shale	3811	- 1231																	
B/KC	4158	- 1578																	
Mississippian	4452	- 1872																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	215'	Common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4574'	SMD	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-2023'	SMD	195	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4454' - 4456' and 4460' - 4465'	350 gal 15% MCA	
4	4470' - 4476'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	4506'			
Date of First, Resumerd Production, SWD or Enhr. 8/6/07			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
12	0	55	N/A	37.1		

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		KANSAS CORPORATION COMMISSION OCT 05 2007 CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., INC.

30572

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
~~West City~~
Great Bend

DATE <u>6-29-07</u>	SEC <u>29</u>	TWP <u>13</u>	RANGE <u>26</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>Curtis "A"</u>	WELL # <u>1-29</u>	LOCATION <u>K4 + Quinter Rd, 4 N, W/S</u>			COUNTY <u>Gove</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke #4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/8" T.D. 215'
 CASING SIZE 8 5/8" DEPTH 215'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX. 2000 PSI MINIMUM 0
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12 BBLs of freshwater

OWNER Mull Drilling
 CEMENT
 AMOUNT ORDERED 160 sx Common 3% CC
2/660

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.
 # 224 HELPER Rick H.
 BULK TRUCK
 # 392 DRIVER David J.
 BULK TRUCK
 # _____ DRIVER _____

COMMON-	<u>160 sx</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>344</u>	@	<u>16.25</u>	<u>49.95</u>
CHLORIDE	<u>S44</u>	@	<u>4.660</u>	<u>233.00</u>
ASC		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
OCT 05 2007				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>168 sx</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 mi</u>	@	<u>35</u>	<u>529.20</u>
				TOTAL <u>2967.35</u>

REMARKS:
pipe on bottom broke circulation mixed 160 sx
common 3% CC, 2% Gel, shut down
Released plug & placed with 12 BBLs
of freshwater and shut in.

Cement did Circulate,

SERVICE

DEPTH OF JOB 215'
 PUMP TRUCK CHARGE _____ 850.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 35 @ 6.00 210.00
 MANIFOLD Head Rent @ 100.00 100.00

TOTAL 1125.00

CHARGE TO: Mull Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-wooden plug 60.00 60.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
 PRINTED NAME



CHARGE TO: **Mule Drlg. Co. Inc**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No 12613

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. NESS COM, KS	1-29	CURTIS "A"	GOVE	Ks		7-20-07	SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE COMPT PART COLLAR	WELL PERMIT NO.	WELL LOCATION UTRAK - 3W, 7N, W.S.		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UOM		UNIT PRICE	AMOUNT
		LOC	ACCT	OF							
575					MILEAGE # 104	40		MC		4.00	160.00
577					PUMP SERVICE	1		JOB		850.00	850.00
105					PART COLLAR OPENING TOOL	1		JOB		400.00	400.00
330					SWIFT MULTI-DESIGN STAMMER	215		SCS		14.50	3117.50
276					FLOXER	56		URS		1.25	70.00
290					DADR	2		GA		32.00	64.00
581					SERVICE CHARGE COMPT	225		URS		1.10	247.50
583					DAMAGE	22326		URS	446.52/m	1.00	446.52

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 05 2007
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Long D...*
 DATE SIGNED: 7-20-07 TIME SIGNED: 1000 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5355.52
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Gove TAX 7.05%	257.40
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5612.92
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services shown on this ticket

SWIFT OPERATOR: *James Wilson*
 APPROVAL:

Thank You

001/002
 MDC WICHITA
 MDC-CHEY_WELLS.CO
 07/26/2007 13:23 FAX 7197678994

JOB LOG

SWIFT Services, Inc.

DATE **7-20-07** PAGE NO. **1**

CUSTOMER **MULL DRILL CO. INC** WELL NO. **1-29** LEASE **CURTIS "A"** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **12613**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								TUBING - 2 7/8 CASING - 5 1/2 PORT COLLAR = 2023
	1030				✓		1000	PSE TEST CASING - HELD
	1032	3	2	✓			300	OPEN PORT COLLAR - 2 AT RATE
	1035	4	120	✓			350	MIX CEMENT 215 SMD 1/4" FLOCC P/S
	1120	4	11	✓			500	DESPLAC CEMENT
	1130				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CONCRETE 20 SPS CEMENT TO POT
	1145	3 1/2	25		✓		400	RUN 4 SPS CONCRETE CLEAN
								WASH TRUCK
								PULL TOOL
	1230							JOB COMPLETE

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THANK YOU
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WANDA BASHT, ROB

OCT 05 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: **MULL DRUG. CO. INC.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 12270

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-29	LEASE CURTIS "A"	COUNTY/PARISH GOVE	STATE KS	CITY	DATE 7-10-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRUG #4	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTAIN	WELL PERMIT NO.	WELL LOCATION UTZAKS-3W, 6N, W200		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	40	ME	4.00		160.00
578		1			PUMP SERVICE	1	JOB	1250.00	4575	1250.00
280		1			FLOCHECK 21	1000	Gal	2.75		2750.00
400		1			GUIDE SHOE	1	EA	140.00	5 1/2"	140.00
402		1			CENTRALIZERS	11	EA	95.00		1045.00
403		1			CEMENT BARRETS	1	EA	290.00		290.00
404		1			PORT COLLAR TOP UT # 60	1	EA	2300.00	2023 FT	2300.00
410		1			TOP PLUG	1	EA	100.00		100.00
415		1			INSERT FLOAT COLLAR W/AUTO FCL	1	EA	330.00		330.00
416		1			BOTTOM PLUG	1	EA	160.00		160.00
419		1			ROTATING HEAD RENTAL	1	JOB	250.00		250.00
221		1			LONGH KCL	4	Gal	26.00		104.00

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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **7-10-07** TIME SIGNED: **0700**

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	8879.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3196.68
WE UNDERSTOOD AND MET YOUR NEEDS?				Subtotal	12,075.68
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	713.85
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Gove 7.05%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	12,789.53
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: **Wayne Watson** APPROVAL: _____

Thank You!

07/17/2007 07:43 FAX 7197678994 MDC-CHEV_WELLS.CO MDC-WICHITA 007/003



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12270

CUSTOMER MULL DRUG. CO. INC. WELL CURTIS "A" 1-29 DATE 7-10-07 PAGE 2 OF 2

PRICE REFERENCE	SECURITY REFERENCE	QUANTITY	DESCRIPTION	UNIT	PRICE	TOTAL
330		1	SWIFT MULTE-DENSITY STAIN	SKS	14.50	2537.50
276		1	FLOECE	LBS	1125	55.00
290		1	D-AM	GAL	32.00	64.00
581		1	SERVICE CHARGE	CUBIC FEET	1.10	192.50
583		1	TOTAL WEIGHT	LOADED MILES	TOW MILES	347.68
						3196.68

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CONFIDENTIAL TOTAL

07/17/2007 07:48 FAX 7197678994 MUU-CHEY_WELLS: BU 7 MUU MAUNLIN

JOB LOG

SWIFT Services, Inc.

DATE 7-10-07 PAGE NO. 7

CUSTOMER: MULL DRILL CO. INC. WELL NO. 1-29 LEASE CUATES "A" JOB TYPE 5 1/2" LONGSTRAWG TICKET NO. 12270

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							ON LOCATION
	0700							START 5 1/2" CASING IN WELL
								TD-4575 SETC 4573
								TP-4576 5 1/2" / F 14
								ST-42
								CENTRALIZERS-1,2,3,4,5,6,7,8,9,10,59
								CMT BSXTS-60
								PORT COLLAR # 2023 TOP JOINT # 60
	0910							DROP BALL - CALCULATE ROTATE
	1022	6	5		✓	300		PUMP SPACER "
	1023	6	24		✓	300		PUMP FLOCHECK-21 "
	1027	6	5		✓	300		PUMP SPACER "
	1032		2		✓			DROP BOTTOM PLUG (LOAD TOP PLUG)
	1040		4 1/2					PLUG RH (15SKS)
	1042	5	45		✓	250		MAX CSMWT - 160 SKS SWS W/ARRESTORS " 14.0
	1055							WASH OUT PUMP-20JER
	1057							RELEASE TOP PLUG
	1059	6 1/2	0		✓			DISPARE PLUG (2 BKCL FIRST 36 BBL) "
		6 1/2	100			700		SHUT OFF ROTATING
	1115	6	110.6			1400		PLUG DOWN
	1117					OK		RELEASE PST - HELD
								WASH TRUCK
	1200							JOB COMPLETE

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