

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

10/9/09  
ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Tracy Miller  
Phone: ( 620 ) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well      Re-Entry      Workover  
 Oil      SWD      SLOW      Temp. Abd.  
 Gas      ENHR      SIGW  
 Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
    Deepening      Re-perf.      Conv. to Enhr./SWD  
    Plug Back      Plug Back Total Depth  
    Commingled      Docket No. \_\_\_\_\_  
    Dual Completion      Docket No. \_\_\_\_\_  
    Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_  
6/26/07      7/27/07      N/A  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 205-27193-00-00  
County: Wilson  
NE NE      Sec. 36      Twp. 29      S. R. 13       East  West  
660      feet from S /  (circle one) Line of Section  
330      feet from  (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
    (circle one)  NE      SE      NW      SW  
Lease Name: Apollo      Well #: A-6  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: N/A  
Elevation: Ground: 936'      Kelly Bushing: N/A  
Total Depth: 1455'      Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 43'      Feet  
Multiple Stage Cementing Collar Used?       Yes  No  
If yes, show depth set      Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface      w/ 150      sx cmt.

Drilling Fluid Management Plan AKINS 3-1209  
(Data must be collected from the Reserve Pit)  
Chloride content      ppm      Fluid volume      bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter      Sec.      Twp.      S. R.       East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger  
Title: Administrative Assistant      Date: 10/9/07  
Subscribed and sworn to before me this 9 day of October  
20 07  
Notary Public: Tracy Miller  
Date Commission Expires: \_\_\_\_\_  
**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received OCT 16 2007  
 UIC Distribution  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Cherokee Wells, LLC Lease Name: Apollo Well #: A-6  
 Sec. 36 Twp. 29 S. R. 13  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log  
 Dual Induction Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 Driller's Log Enclosed

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CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	12	
Longstring	6.75"	4.5"	10.5#	1445'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A
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TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776  
 Contractor License # 33072  
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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HAVE RIG  
 Rig # 1  
 WILL DIG

Rig #:	1	Lic: 33539	S 36	T 24	R 13E
API #:	205-27193		Location: NE, NE		
Operator:	Cherokee Wells, LLC		County: Wilson		
	4916 Camp Bowie Suite 204				
	Fort Worth, TX 76107				
			<b>Gas Tests</b>		
Well #:	A-6	Lease Name: Apollo	Depth	Inches	Orifice
Location:	660 ft. from N	Line	Gas Tests on Page 3		
	330 ft. from E	Line			
Spud Date:	6/26/2007				
Date Completed:	7/2/2007	TD: 1455			
Driller:	Cody Shamblin				
<b>Casing Record</b>	Surface	Production			
Hole Size	12 1/4"	6 3/4"			
Casing Size	8 5/8"				
Weight	26#				
Setting Depth	43'				
Cement Type	Portland				
Sacks	12				
Feet of Casing					

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	344	369	lime	649	650	Stark- blk shale
2	9	clay	369	470	shale	650	654	lime
9	10	shale	470	475	lime	654	674	sand
10	12	lime	475	477	shale			More Water
12	30	shale	477	488	coal	674	675	shale
30	32	lime	488	489	shale	675	681	sand
32	36	sand	489	493	sand	681	683	shale
36	38	shale			More Water	683	684	sand
38	62	sand	493	500	shale	684	686	shale
		Add Water	500	511	lime	686	706	lime
62	68	lime	511	531	shale	706	710	shale
68	158	shale	531	640	lime	710	723	lime
158	170	sandy/ shale	640	642	lime	723	724	shale
170	324	shale			Oil Odor	724	726	Hushpuckney-
324	330	lime	642	648	lime			blk shale
330	344	shale	648	649	shale	726	791	lime

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
791	800	shale	1075	1076	coal			
800	802	South Mound-	1076	1078	shale			
		blk shale	1078	1080	lime			
802	809	shale	1080	1092	shale			
809	810	coal	1092	1098	Laminated shale			
810	822	shale	1098	1128	shale			
822	824	Tulsa- blk shale	1128	1129	Bevier- coal			
824	829	shale	1129	1142	shale			
829	846	lime	1142	1144	Ardmore- lime			
846	859	lime	1144	1146	shale			
859	863	shale	1146	1147	Crowburg- coal			
863	872	lime	1147	1184	shale			
872	873	lime	1184	1185	Fleming- coal			
873	875	Dawson- blk shale	1185	1218	shale			
875	888	sand	1218	1240	sand			
888	972	shale	1240	1250	shale			
972	975	lime	1250	1253	sand			
975	976	Mulberry-lime	1253	1255	shale			
976	978	shale	1255	1262	sand			
978	995	Pink- lime	1262	1274	shale			
995	996	shale	1274	1275	Wier- coal			
996	1002	lime	1275	1295	shale			
1002	1003	shale	1295	1300	Red Bed			
1003	1005	Lexington-	1300	1349	shale			
		blk shale	1349	1356	sand			
1005	1017	shale	1356	1393	shale			
1017	1036	Peru- sand	1393	1400	chat			
1036	1056	Oswego- lime	1400	1455	lime			
		Oil Odor	1455		Total Depth			
1056	1057	shale						
1057	1060	Summit- blk shale						
1060	1065	shale						
1065	1068	lime						
1068	1073	shale						
1073	1075	Mulky- blk shale						

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Notes: 07LG-070207-R1-023-Apollo A-6 - CWLLC

CW-088

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CONSOLIDATED OIL WELL SERVICES, **LLC**  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-8210 OR 800-467-8676

TICKET NUMBER **12074**  
 LOCATION Euclid  
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-07	2890	Apolla A-6	36	29	136	Wichita
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Domestic Energy Partners			425	Alan		
MAILING ADDRESS			439	Joanid		
4916 Camp Bowie Ste 200			412-763	Jim		
CITY		STATE	ZIP CODE			
Fact worth		TX	76107			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1465' CASING SIZE & WEIGHT 4 1/2 29.5  
 CASING DEPTH 1465 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 231 DISPLACEMENT PSI 900 PSI Bump plug 1400 RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing with wash head. Hit bridge around 960'. Had to wash casing in the last 200' mix 300# Gel Flash, 1200# water spacer. Shut down Rig up cement head. Pump 1200# 1/2" D29 water. Mix 160 sks Thick set cement 4 1/2" Xol-Seal per/sk. Wash out pump & pipes. Shut down Release plug. Displace with 231 M's fresh water. Final Pumping Pressure 900# Bump Plug at 1400'. Good cement to surface. Slurry to PIT. (Well was Bridging off while displacing) Release Pressure float & held. Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5907	1	PUMP CHARGE	200.00	200.00
		MILEAGE N/C 2nd Well		
5609	5 hrs	Miss Pump	160.00	800.00
1186A	150 Sks	Thick set cement	150.00	22500.00
1110A	750 #	Xol-Seal 5" per/sk	.38	285.00
1118A	300 #	Gel Flash	.15	45.00
5407	2.25 Ton	Ton Mileage Bulk Truck	N/C	225.00
5401C	4 hrs	Water Transport	75.00	300.00
1123	5000 gallons	City Water	1.20	6000.00
4404	1	4 1/2 Tap Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4166	1	4 1/2 Float Shoes FK	208.00	208.00
		Sub Total		6278.00
		SALES TAX		100.00
		ESTIMATED TOTAL		6411.00

214096

AUTHORIZATION Called by Mike TITLE Co's Titan DATE \_\_\_\_\_