

10/1/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
..... Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
..... Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
..... Deepening Re-perf. Conv. to Enhr./SWD
..... Plug Back Plug Back Total Depth
..... Commingled Docket No.
..... Dual Completion Docket No.
..... Other (SWD or Enhr.?) Docket No.
7/6/07 7/11/07 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27236-00-00
County: Wilson
E/2 NE SW Sec. 29 Twp. 27 S. R. 14 East West
1980 feet from (S) N (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section

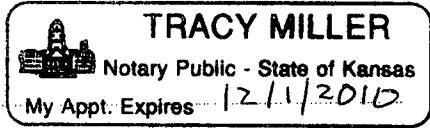
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Callarman Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 956.9' Kelly Bushing: N/A
Total Depth: 1430' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan *AA 10/3-2409*
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used.....
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Shanice Shille*
Title: Administrative Assistant Date: 10/2/07
Subscribed and sworn to before me this 2 day of October
20 07.
Notary Public: *Tracy Miller*
Date Commission Expires:



KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 0 4 2007

Operator Name: Cherokee Wells, LLC Lease Name: Callarman Well #: A-1
Sec. 29 Twp. 27 S. R. 14 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Name Datum
Driller's Log Enclosed

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List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Longstring.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes instructions to specify footage of each interval perforated.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [] No.

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with 5 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

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CONSERVATION DIVISION WICHITA, KS

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

HAVE RIG
Rig # 3
WILL DIG!

S29	T27S	R14E
Location:		E2,NE,SW
County:		Wilson

Rig #:	3	Lic # 33539
API #:	15-205-27236-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

				Gas Tests			
Well #:	A-1	Lease Name:	Callaman	Depth	Inches	Office	flow - MCF
Location:	1980	ft. from S	Line				
	2310	ft. from W	Line	See Page 3			
Spud Date:	7/6/2007						
Date Completed:	7/11/2007	TD:	1430'				
Driller:	Mike Reid						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	42'						
Cement Type	Portland						
Sacks	8						
Feet of Casing							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	385	400	lime	716	741	lime - more water
1	3	clay	400	469	shale	741	744	shale
3	11	shale	469	514	lime	744	748	Hushpuckney blk shale
11	14	lime	514	520	sand	748	749	shale
14	20	shale	520	535	sandy shale	749	795	lime - oil odor
20	26	lime	535	544	sand	795	799	shale
26	94	sand - wet	544	545	shale	799	803	Southmound blk shale
94	96	sandy shale	545	546	coal	803	835	shale
96	131	sand	546	552	shale	835	844	sand
131	133	sandy shale	552	554	lime	844	848	sandy shale
133	197	sand	554	614	shale	848	860	shale
197	209	sandy shale	614	695	lime	860	874	lime
209	212	shale	695	697	shale	874	892	shale
212	227	sandy shale	697	699	Stark blk shale	892	907	Altamont lime
227	265	shale	699	700	shale	907	909	shale
265	291	lime	700	704	lime	909	924	Weiser sand
291	294	shale	704	704	lime	924	941	shale
294	295	lime	704	706	shale	941	942	Tulsa coal
295	385	shale	706	716	sand	942	953	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
953	964	sand	1194	1218	shale			
964	983	shale	1218	1225	sand - oil odor			
983	985	lime	1225	1229	shale			
985	986	Mulberry coal	1229	1230	Mineral coal			
986	993	shale	1230	1238	shale			
993	1014	Pink lime	1238	1244	sand			
1014	1015	shale	1244	1246	sandy shale			
1015	1016	Lexington blk shale	1246	12550	shale			
1016	1032	shale	12550	1260	sand			
1032	1041	Peru sand	1260	1265	sandy shale			
1041	1043	shale	1265	1315	shale			
1043	1054	Oswego lime	1315	1316	coal			
1054	1059	shale	1316	14374	shale			
1059	1061	Summit blk shale	14374	1375	coal			
1061	1064	shale	1375	1393	Mississippi chat			
1064	1071	lime	1393	1430	Mississippi lime			
1071	1072	shale	1430		Total Depth			
1072	1074	Mulky blk shale						
1074	1075	coal						
1075	1078	shale						
1078	1079	lime						
1079	1082	shale						
1082	1104	Squirrel sand						
1104	1112	shale						
1112	1135	sand						
1135	1136	shale						
1136	1137	Bevier coal						
1137	1147	shale						
1147	1148	Ardmore lime						
1148	1150	shale						
1150	11581	Crowburg coal						
11581	1162	shale						
1162	1170	sand						
1170	1193	shale						
1193	1194	Flemming coal						

Notes:

CW-086

07LG-071107-R3-030-Callarman A-1-CWLLC-CW-086

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12065
 LOCATION ELMST
 FOREMAN Rick Lamm

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-07	2890	Kallerman A-1				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #			
MAILING ADDRESS 4916 Camp Bowie suite 200			DRIVER Kyle		TRUCK # 463	
CITY Fort Worth			DRIVER Shannon		TRUCK # 502	
STATE Tx		ZIP CODE 76107	DRIVER Jim		TRUCK # 452/163	

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1430' CASING SIZE & WEIGHT 4 1/2" 13.3 lb/ft
 CASING DEPTH 1430' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 48 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.6 bbl DISPLACEMENT PSI 600 ~~900~~ PSI 1100 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 20 bbl fresh water. Pump to 583 gal-flush, 20 bbl water spacer, 13 bbl slurry. Mixed 155 sacks thickset cement w/ 5" Kel-seal 5th @ 13.4 #/ft. Pump + loss, shut down, release plug. Displace w/ 22.6 bbl fresh water. Final pump pressure 600 PSZ. Pump plug to 1100 PSZ. wait 2 minutes, release pressure. Float held. Good cement returns to surface = 8 bbl slurry to pit. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	890.00	890.00
5416	40	MILEAGE	3.90	156.00
1126A	155 SACS	thickset cement	15.40	2387.00
1110A	275 #	Kel-seal 5 th @ 13.4 #/ft	.38	104.50
1118A	300 #	gel-flush	.15	45.00
5407	8.5	tax-mileage built tax	m/ft	285.00
5501C	3 hrs	water transport	100.00	300.00
1123	5000 gals	city water	12.00	60.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4129	1	4 1/2" controller	36.00	36.00
4156	1	4 1/2" flopper valve float shoe	209.00	209.00
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			CONSERVATION DIVISION WICHITA, KS	
			6.3%	SALES TAX
				ESTIMATED TOTAL
				4825.19

AUTHORIZATION witnessed by Tyler

014698
 TITLE Co. Rep.

DATE _____