

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/17/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Steve Davis

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

9-14-07	9-21-07	9-23-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22115 -00-00
County: Kingman
____ SW ____ NE Sec. 10 Twp. 28 S. R. 5 East West
1980 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Fearey Well #: 3-10
Field Name: Broadway

Producing Formation: _____
Elevation: Ground: 1414' Kelly Bushing: 1422'
Total Depth: 4100' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAUS 3-74-09
(Data must be collected from the Reserve Pit)
Chloride content 31,000 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 10/17/07

Subscribed and sworn to before me this 17th day of October, 2007.

Notary Public: KATHY L. FORD
Notary Public - State of Kansas
Date Commission Expires 10-22-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 18 2007

Operator Name: Lario Oil & Gas Company Lease Name: Fearey Well #: 3-10
 Sec. 10 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2683	-1261
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	2993	-1571
List All E. Logs Run:		Stark Shale	3343	-1921
		Hushpuckney	3373	-1951
		BKC	3409	-1987
		Pawnee	3547	-2125
		Mississippi	3756	-2334
		Kinderhook	4071	-2649

DIL/GR/CNL/CDL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	262'	60/40 Poz	190	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. D&A 9-23-07	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____



Pratt

PAGE 1 of 1	CUST NO 1970-LAR004A	INVOICE DATE 09/25/2007
INVOICE NUMBER 1970000894		

B LARIO OIL & GAS
I PO BOX 307
L
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Fearey
O WELL NO. 3-10 AFE # 07-129
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00898	301		Net 30 DAYS	10/25/2007
For Service Dates: 09/22/2007 to 09/22/2007				
1970-00898				
1970-16564 Cement-New Well Casing 9/22/07				
Pump Charge-Hourly Cement Pumper, Plug and Abandon	1.00	Hour	700.000	700.00
Cement Float Equipment Wooden Cement Plug	1.00	EA	88.900	88.90
Mileage Cement Service Charge	120.00	DH	1.500	180.00
Mileage Heavy Vehicle Mileage	100.00	DH	5.000	500.00
Mileage Proppant and Bulk Delivery	260.00	DH	1.600	416.00
Pickup Car, Pickup or Van Mileage	50.00	Hour	3.000	150.00
Additives Cement Gel	208.00	EA	0.250	52.00 T
Cement 60/40 POZ	120.00	EA	10.710	1,285.20 T
Supervisor Service Supervisor	1.00	Hour	150.000	150.00

DA A

all

all

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-352.21 3,169.89 63.78 3,233.67
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FIELD ORDER 16564

Subject to Correction

Date 9/24/07		Customer ID		Lease FEAREY	Well # 3-10	Legal 10-28-5
CHARGE LARIO OILY GAS		County KINGMAN	State KS	Station PRATT	Depth 600'	Formation P.T.A.
		Casing -	Casing Depth	TD -	Shoe Joint	Job Type CNW PTA
		Customer Representative John Armbrister		Treater Robert Sullivan		

AFE Number	PO Number	Materials Received by X John Armbrister	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D 203	120 SK	60/40 Puz		1,285.20
P	C 320	209 LB	Cement gel		52.00
P	7163	1 SA	Top wooden Cement Plug 8 5/8		88.90
P	E 100	100 mi	Heavy Vehicle Mileage		500.00
P	E 101	50 mi	Pickup		150.00
P	E 104	260 TR	Bulk Delivery		416.00
P	E 107	120 SK	Cement Service Charge		180.00
P	E 891	1 SA	Service Supervisor		150.00
P	R 400	1 SA	Cement Pump & Plug And Abandon		700.00
Discounted Price					3,169.89
Thank you!					

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CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 110186
Invoice Date: Sep 18, 2007
Page: 1

Bill To:

Lario Oil & Gas Co.
P. O. Box 307
Kingman, KS 67068

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OCT 17 2007
KCC

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Fearey #3-10 (RFE# 07-129)	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Sep 18, 2007	10/18/07

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Common Class A	11.10	1,265.40
76.00	MAT	Pozmix	6.20	471.20
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
199.00	SER	Handling	1.90	378.10
45.00	SER	Mileage 199 sx @.09 per sk per mi	17.91	805.95
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

all
FE OK to pay

Acct.	Expl.	File	
CT			
RG			
HT			
LAV			
CD			
	KF	GV	SE

SEP 24 2007

all

LC

BS
9-21-07

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 449.52

ONLY IF PAID ON OR BEFORE

Oct 18, 2007

Subtotal	4,495.20
Sales Tax	112.69
Total Invoice Amount	4,607.89
Payment/Credit Applied	
TOTAL	4,607.89

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31206

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, Ks.

FEAREY

DATE <u>9-14-07</u>	SEC. <u>10</u>	TWP. <u>28S</u>	RANGE <u>05W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE FEAREY	WELL # <u>3-10</u>	LOCATION <u>54 Hwy + Mt. Vernon Exit,</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 1/4 S, W INTO</u>				

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CONTRACTOR Duke #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 263'

CASING SIZE 8 5/8" DEPTH 265'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 1.5' (By Request)

PERFS. _____

DISPLACEMENT 15 3/4 Bbl Fresh water

OWNER LARIO OIL + GAS 11/17/2007

CEMENT KCC

AMOUNT ORDERED 190 SK 60:40:2 + 3% CC

COMMON	<u>114</u>	<u>A</u>	@	<u>11.10</u>	<u>1265.40</u>
POZMIX	<u>76</u>		@	<u>6.20</u>	<u>471.20</u>
GEL	<u>3</u>		@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>		@	<u>46.60</u>	<u>279.60</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>199</u>		@	<u>1.90</u>	<u>378.10</u>
MILEAGE	<u>45</u>	<u>x 199</u>	<u>x .09</u>		<u>805.95</u>
					TOTAL <u>3250.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Thomas Demarion

414 HELPER Greg G.

BULK TRUCK

389 DRIVER Heath M.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on Bottom, Break circulation, Pump
190 SK 60:40:2 + 3% CC, Stop Pumps
Release Plug, start Displacement, see
C.I.F.T. slow rate, stop pumps + shut in,
Displace w/ 15 3/4 Bbl Fresh water,
Circulated cement to surface

CHARGE TO: LARIO OIL + GAS

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>265'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>6.00</u>	<u>270.00</u>
MANIFOLD		@		
<u>Head rent</u>	<u>1</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
TOTAL <u>1185.00</u>				

8 5/8" PLUG & FLOAT EQUIPMENT

<u>wooden Plug</u>	<u>1</u>	@	<u>60.00</u>	<u>60.00</u>
		@		
		@		
		@		
		@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 60.00

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE John Armbruster

John Armbruster
PRINTED NAME