

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/2/09  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Tracy Miller  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

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API No. 15 - 205-27201-00-00  
County: Wilson  
SE SE SE Sec. 14 Twp. 27 S. R. 14  East  West  
330 feet from S/N (circle one) Line of Section  
330 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: D. Duckworth Well #: A-2  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: N/A  
Elevation: Ground: Unknown Kelly Bushing: N/A  
Total Depth: 1330' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 43' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan *AKINS 371-09*  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
Oil SWD SIOW Temp. Abd.  
 Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.  
6/26/07 6/29/07 N/A  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Shannon Shultz*  
Title: Administrative Assistant Date: 10/2/07  
Subscribed and sworn to before me this 2 day of October 20 07  
Notary Public: *Tracy Miller*  
Date Commission Expires: *12/1/2010*

TRACY MILLER  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

KCC Office Use ONLY  
Y Letter of Confidentiality Received  
If Denied, Yes  Date:  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
RECEIVED  
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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Frisbie Well #: A-1  
 Sec. 22 Twp. 27 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Driller's Log Enclosed

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List All E. Logs Run:

High Resolution Compensated Density/Neutron Log  
 Dual Induction Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland		
Longstring	6.75"	4.5"	10.5#	1323'	Thickset	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify)

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# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3				S 14	T 27
API #:	15-205-27201				Location:	
Operator:	Cherokee Wells, LLC				County:	
	4916 Camp Bowie Blvd Fort Worth, TX 76107					
				<b>Gas Tests</b>		
Well #:	A-2	Lease Name:	D. Duckworth	Depth	Inches	Orifice
Location:	330 ft. from S	Line				
	330 ft. from E	Line		See Page 3		
Spud Date:	6/26/2007					
Date Completed:	6/29/2007	TD:	1330			
Driller:	Mike Reid / Josiah Kephart					
<b>Casing Record</b>	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight	26#					
Setting Depth	43'					
Cement Type	Portland					
Sacks	Consolidated					
Feet of Casing						

Well Log							
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
0	1	OB	396	409	sand	619	644
1	18	clay			Wet	644	662
18	23	gravel	409	411	shale	662	668
23	98	shale	411	412	coal	668	725
98	103	lime	412	455	shale	725	726
103	107	shale	455	471	lime	726	727
107	117	lime	471	476	sand	727	737
117	119	shale	476	547	lime	737	741
119	162	lime	547	556	shale	741	745
		Wet	552		Add Water	745	756
162	235	shale	556	577	sand	756	774
235	262	lime	577	582	lime	774	799
262	344	shale	582	584	shale	799	800
344	391	lime	584	598	lime	800	809
		Wet	598	604	shale	809	822
391	392	shale	604	605	blk shale	822	826
392	393	coal	605	606	shale	826	857
		Wet	606	617	lime	857	859
393	396	shale	617	619	shale	859	860

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Operator: Cherokee Wells LLC			Lease Name: D. Duckworth			Well # A-2	
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
860	892	Pink- lime			Watered Out		
892	908	shale					
908	921	sand					
921	954	Oswego- lime					
954	955	shale					
955	957	Summit- blk shale					
957	957' 6"	coal					
957' 6"	961	shale					
961	973	lime					
973	974	blk shale					
974	975	Mulky- coal					
975	976	Breezy Hill- lime					
976	992	sandy/ shal e					
992	1024	shale					
1024	1025	coal					
1025	1041	shale					
1041	1043	lime					
1043	1046	shale					
1046	1049	coal					
1049	1051	shale					
1051	1063	sand					
1063	1136	shale					
1136	1160	sandy/ shal e					
1160	1161	coal					
1161	1167	shale					
1167	1168	coal					
1168	1209	shale					
1209	1210	coal					
1210	1249	shale					
1249	1250	coal					
1250	1284	shale					
1284	1286	lime					
1286	1290	sand					
1290	1330	cha/ lime					
1330		Total Depth					

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Notes: 07LF-062907-R3-028-D. Duckworth A-2 - CWLLC

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WICHITA, KS



CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 994, CHANUTE, KS 66720

620-431-9210 OR 800-467-9876

TICKET NUMBER

12075

LOCATION Eureka

FOREMAN Steve Mann

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-07	8890	O. Duckworth A-2	14	27	146	Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Domestic Energy Partners			485	Alan		
MAILING ADDRESS			515	Collin OC	02 2007	
4916 Camp Bowie STs. 200			452-783	Jim	KCC	
CITY	STATE	ZIP CODE				
Fort Worth	Tx	76107				

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1330' CASING SIZE & WEIGHT 4 1/2 10.6  
 CASING DEPTH 1323' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 21.1 DISPLACEMENT PSI 600 MAX PSI Bump Plug 1200 RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing with wash head. Wash about 10' casing in. Pump 2 bbls water. Rig up cement head. Mix 300# Gsl Flash 1 cbl water spacer. Mix 12 bbls Dye Water. Mix 145 sks Thick set Cement w/ 5" Kal-Seal m/sk AT 1.2 T per gal. Wash out pump & lines. Release Ring. Displace with 21.1 bbls Fresh water. Final pumping Pressure 600# Bump plug at 600# wait 20 min. Release Pressure. Float held. Close casing in 2". Good cement. Return to surface. 9 bbls Slurry to pit. Jobs complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5407	1	PUMP CHARGE	290.00	290.00
5406	40	MILEAGE	3.30	132.00
1124	145 sks	Thick set Cement	14.00	2030.00
1119A	726 #	Kal-Seal 5" An SK	.38	275.88
1118A	300 #	Gsl Flash	.16	48.00
5407	2.97 Ton	Trailer/long Bulk Truck	74.00	218.28
5501C	3 hrs	Water Transport	70.00	210.00
1123	8500 gallons	CITY Water	12.21	103.78
4404	1	4 1/2 Tap Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Float Shas EV	202.00	202.00
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			SALES TAX	132.80
			ESTIMATED TOTAL	4611.30

AUTHORIZATION Called by Mike

TITLE Gateway Titan

DATE \_\_\_\_\_

214609