Kansas Corporation Commission --Oil & Gas Conservation Division---

WELL COMPLETION FORM VELL HISTORY - DESCRIPTION OF WELL & LEASI

WELL HISTORY - DESCRI	IPTION OF WELL & LEASE
Operator: License # 33365	API No. 15 - 205-27207-00-00
Name: Layne Energy Operating, LLC	County: Wilson
Address: 1900 Shawnee Mission Parkway	NW NW Sec. 29 Twp. 30 S. R. 14 🗸 East West
City/State/Zip: Mission Woods, KS 66205-2001	787 feet from S / (N (circle one) Line of Section
Purchaser:	631 feet from E / (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary	Lease Name: Papon Well #: 4-29
License: 33606	Field Name: Cherokee Basin Coal
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 967' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1522' Plug Back Total Depth: 1519'
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1519
Operator:	feet depth to Surface w/ 160 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH TN 3-33-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
6/6/2007 6/8/2007 10/31/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature	KCC Office Use ONLY
Title: Agent Date: 2 - 4-08	Letter of Confidentiality Attached
Subscribed and sworn to before me this 4 day of Februarie	If Denied, Yes Date:
20 08	Wireline Log Received RECEIVED
Mara Laurelle Marke To A Mach	AUGHLIN DARLING Geologist Report Received Public State of Kansas JIC Distribution FEB 0 6 2008
Date Commission Expires: 1-4-2009	opt. Expires 7-4-3009

CONSERVATION DIVISION WICHITA, KS

•		ating, LLC	Lease Name	Papon		Well #: 4-2	29
Sec Twp30	S. R. 14	_ ✓ East ☐ West	County: Wil	son			
tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rate	and base of formations p g and shut-in pressures, es if gas to surface test, a final geological well site	whether shut-in palong with final ch	ressure reached	static level, hydro	ostatic pressu	res, bottom hole
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken		Yes V No	. 7	Log Format	on (Top), Depth a	and Datum	Sample
		☐ Yes ✔ No ☐ Yes ✔ No	Na	me		Тор	Datum
			Pa	Pawnee Lime		995 GL	-28
Electric Log Run (Submit Copy)		✓ Yes No	Ex	cello Shale		1100 GL	-133
List All E. Logs Run:				Shale		1172 GL	-205
Compensated De	nsity Neutron	ONEIDE	Mi	neral Coal		1214 GL	-247
Compensated Density Neutron Dual Induction		30 M. P. P. P.	Mi	ssissippian		1416 GL	-449
		CASING Report all strings set-o	_	New Used	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8.625"	24	43'	Class A	10	Type 1 cement
Casing	6.75"	4.5"	10.5	1519'	Thick Set	160	#10 KOL seal @ sx
Purpose: Depth Type of Comput #Saci			#Sacks Used				
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Odding 0300		type and Ft	· · · · · · · · · · · · · · · · · · ·	
Shots Per Foot		ION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Footage of Each Interval Perforated (Amount and Kind of Material Used) Dept					d Depth
See Attached Page			(Deptil				
TUBING RECORD 2 3/8	Size	Set At 1320'	Packer At	Liner Run	Yes 🗸 No		
Date of First, Resumerd P			od Flowir	g 🗸 Pumpin		Othe	r (Explain)
Estimated Production Per 24 Hours	Oil E	Bbis. Gas M	flof Wat	er Bb		s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C			Production Interv	al	KANGAG	RECEIVED COMMIS
Vented Sold (If vented, Subm	Used on Lease iit ACO-18.)	Open Hole Other (Specify		Dually Comp. [Commingled		FEB 0 6 2008

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Papon 4-29		
	Sec. 29 Twp. 30S Rng. 14E, Wilson County		_
API:	15-205-27207-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Initia	Perforations	
	Mineral 1213.5' - 1215'	10001 lbs 20/40 sand	
4	Croweburg 1172' - 1175'	901 bbls water	1153' - 1215'
i	Bevier 1153' - 1155'	500 gals 15% HCl acid	
4		7704 lbs 20/40 sand	
	Mulky 1101' - 1105'	541 bbls water	1101' - 1105'
	·	300 gals 15% HCl acid	
4		2503 lbs 20/40 sand	
	Mulberry 991' - 993'	333 bbls water	991' - 993'
	•	200 gals 15% HCl acid	1



RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 6 2008