

Operator Name: Layne Energy Operating, LLC Lease Name: Papon Well #: 4-29

Sec. 29 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
Dual Induction

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Log Formation (Top), Depth and Datum Sample

Name Top Datum

Pawnee Lime	995 GL	-28
Excello Shale	1100 GL	-133
V-Shale	1172 GL	-205
Mineral Coal	1214 GL	-247
Mississippian	1416 GL	-449

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8.625"	24	43'	Class A	10	Type 1 cement
Casing	6.75"	4.5"	10.5	1519'	Thick Set	160	#10 KOL seal @ sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Page		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1320'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
11/13/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	14	32	

Disposition of Gas Vented Sold Used on Lease (If vented. Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSERVATION DIVISION
WICHITA, KS

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Papon 4-29		
	Sec. 29 Twp. 30S Rng. 14E, Wilson County		
API:	15-205-27207-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations			
4	Mineral 1213.5' - 1215' Croweburg 1172' - 1175' Bevier 1153' - 1155'	10001 lbs 20/40 sand 901 bbls water 500 gals 15% HCl acid	1153' - 1215'
4	Mulky 1101' - 1105'	7704 lbs 20/40 sand 541 bbls water 300 gals 15% HCl acid	1101' - 1105'
4	Mulberry 991' - 993'	2503 lbs 20/40 sand 333 bbls water 200 gals 15% HCl acid	991' - 993'

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TOPEKA, KS