

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/2/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingle Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
7/10/07 7/13/07 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

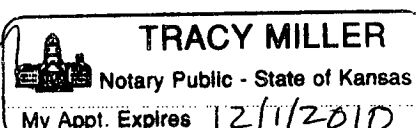
API No. 15 - 205-27230-00-00
County: Wilson
SE SE NE Sec. 12 Twp. 30 S. R. 13 East West
2290 feet from S N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Farwell Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 959.4' Kelly Bushing: N/A
Total Depth: 1505' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 42" 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan *AK INTJ 3-16-09*
(Data must be collected from the Reserve pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Sybarger*
Title: Administrative Assistant Date: 10/2/07
Subscribed and sworn to before me this 2 day of October
2007
Notary Public: *Tracy Miller*
Date Commission Expires:


KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Farwell Well #: A-1
 Sec. 12 Twp. 30 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Driller's Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Dual Induction Log

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42' 8"	Portland	12	
Longstring	6.75"	4.5"	10.5#	1495'	Thickset	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

HAVE RIG
RIG # 2
WILL DIG

Rig #:	2	Lic: 33539
API #:	15-205-27230-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

S 12	T 30	R 13E
Location:		SE, SE, NE
County:		Wilson

				Gas Tests			
Well #:	A-1	Lease Name:	Farwell	Depth	Inches	Orifice	flow - MCF
Location:	2290	ft. from N	Line	see page 3			
	330	ft. from E	Line				
Spud Date:	7/10/2007						
Date Completed:	7/13/2007	TD:	1505				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	42' 8"						
Cement Type	Portland						
Sacks	12						
Feet of Casing	42' 8"						
Note:	Used Booster.						

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	529	542	lime	1060	1061	shale
1	8	clay	542	562	shale	1061	1063	Lexington-
8	9	lime	562	684	lime			blk shale
9	301	shale	684	704	shale	1063	1082	shale
23		Wet	704	831	lime	1082	1107	Oswego- lime
301	303	blk shale	831	842	shale	1107	1108	shale
303	308	shale	842	843	coal	1108	1110	Summit- blk shale
308	315	lime	843	865	shale	1110	1114	shale
315	336	shale	865	885	lime	1114	1123	lime
336	359	lime	885	965	shale	1123	1124	shale
359	476	shale	965	981	lime	1124	1126	blk shale
476	479	sand	981	1021	shale	1126	1127	Mulky- coal
479	495	shale	1021	1022	sandy/ shale	1127	1129	lime
495	512	sand	1022	1024	lime	1129	1174	shale
512	513' 6"	coal	1024	1025	Mulberry- coal	1174	1176	Ardmore- lime
513' 6"	529	sand	1025	1060	Pink- lime	1176	1177	Crowburg- coal

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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 OCT 02 2007

TICKET NUMBER 12121
 LOCATION Furness
 FOREMAN Race Lottman

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-12-07	2890	Furness A-1				Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Domestic Energy Services MAILING ADDRESS 4916 Corp Bldg, Suite 200 CITY: Fort Worth STATE: TX ZIP CODE: 76107			463	Kyle		
			515	Jared		
			452/703	Jim		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1915' CASING SIZE & WEIGHT 4 1/2" 16.5"
 CASING DEPTH 1485' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 49 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23 3/4 bbl DISPLACEMENT PSI 200 ~~900~~ PSI 200 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 20 bbl fresh water. Pump hoses gel-flush, 20 bbl fresh water spacer, 14 bbl dye water. Mixed 100 sacks thickset cement w/ 5" Kel-seal. Wash out w/ 23 3/4 bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1200 PSI. Wait 2 mins. release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	1100 SCS	thickset cement	15.00	16500.00
1118A	800"	Kel-seal 5" #10/11	.37	296.00
1118A	300"	gel-flush	.15	45.00
5407	8.8	tax-mileage bulk trk	m/lc	288.00
5501C	3 hrs	water transport	100.00	300.00
1123	3000 gals	city water	12.20	64.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	36.00	36.00
4156	1	4 1/2" floater valves float shoe	208.00	208.00
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				CONSERVATION DIVISION WICHITA, KS
			SUBTOTAL	4788.00
			SALES TAX	179.14
			ESTIMATED TOTAL	4967.14

AUTHORIZATION witnessed by Tyler

TITLE Co. Eq.

DATE