

10/3/09

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eagwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Orin Phelps

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OCT 03 2007

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/5/07</u>	<u>6/10/07</u>	<u>7/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

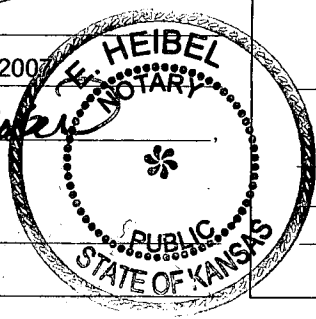
API No. 15 - 065-23304-00-00
County: Graham
N2 S2 NE SE Sec. 14 Twp. 10 S. R. 24 East West
1700 FSL feet from (S) N (circle one) Line of Section
660 FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Goltl Trust Unit Well #: 2-14
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2409 Kelly Bushing: 2414
Total Depth: 4140 Plug Back Total Depth: 4109
Amount of Surface Pipe Set and Cemented at 208' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2073 Feet
If Alternate II completion, cement circulated from 2070
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan ATTN 316 09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: Oct 4, 2007
Subscribed and sworn to before me this 4th day of October
2007
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 09 2007

Operator Name: Murfin Drilling Company, Inc. Lease Name: Golt Trust Unit Well #: 2-14
 Sec. 14 Twp. 10 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL OCT 13 2007 KCC </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	208	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	4137	EA-2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3796-3800 LKC "B", 3837-3842 LKC "E"	Each zone 250 gal 15% MCA + 500 gal 15% HCL	
4	3897-3903 LKC "H", 3919-3924 LKC "I"	Each zone 250 gal 15% MCA then all 4 zones	
4	3940-3944 LKC "J", 3958-3963 LKC "K"	w/2000 gal 15% HCL and 3 150 # RS blocks	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	4077	NA		
Date of First, Resumerd Production, SWD or Enhrr. 7/17/07			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	32	---	58	---	38	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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Gottl Trust #2-14 1700 FSL 660 FEL 2414' KB							Gottl Trust Unit #1-14 2500 FSL 330 FEL 2435' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2040	+374	+1	2039	+375	+2	2062	+373
B/Anhydrite	2079	+335	Flat	2075	+339	+4	2100	+335
Topeka				3517	-1103	-6	3532	-1097
Heebner	3727	-1313	+1	3727	-1313	+1	3749	-1314
Lansing	3764	-1350	flat	3764	-1350	Flat	3785	-1350
BKC				3990	-1576	+6	4017	-1582
Total Depth	4140			4141			4104	

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CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

*Bonnie
Jing*

INVOICE

Invoice Number: 108700
Invoice Date: Jun 13, 2007
Page: 1

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COPY

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Gohl Trust #2-14	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jun 13, 2007	7/13/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
70.00	SER	Mileage 158 sx @ .09 per sx per mi	14.22	995.40
1.00	SER	Pump Truck Charge	815.00	815.00
70.00	SER	Mileage	6.00	420.00
1.00	EQP	Plug	65.00	65.00
		<i>03600 016 405 2866</i>	<i>4655.27</i>	<i>Consent S. Csg.</i>
			<i>(454.35)</i>	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 454.35

ONLY IF PAID ON OR BEFORE

Jul 13, 2007

Subtotal	4,543.55
Sales Tax	111.72
Total Invoice Amount	4,655.27
Payment/Credit Applied	
TOTAL	4,655.27

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OCT 09 2007

CONSERVATION DIVISION
WICHITA, KS

Pay →

(454.35)
4200.92

AC01



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/29/2007	11552

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR
APPROVED

- Acidizing
- Cement
- Tool Rental

NEWWELL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-14	Goltl	Graham	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
290	D-Air				2	Gallon(s)	32.00	64.00T
330	Swift Multi-Density Standard (MIDCON II)				195	Sacks	14.50	2,827.50T
276	Flocele				63	Lb(s)	1.25	78.75T
581D	Service Charge Cement				250	Sacks	1.10	275.00
583D	Drayage				748.89	Ton Miles	1.00	748.89
	Subtotal							5,484.14
	Sales Tax Graham County						5.55%	164.85

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 OCT 03 2007
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Thank You For Your Business!

Total RECEIVED \$3,648.99
 KANSAS CORPORATION COMMISSION

OCT 09 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: MURFIN DRUG
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 1152

PAGE 1 OF 2
 RECEIVED
 OCT 09 2007
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>2-14</u>	LEASE <u>G7027L</u>	COUNTY/PARISH <u>GRAHAM</u>	STATE <u>KS</u>	CITY	DATE <u>062907</u>	ORDER NO.
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>MURFIN DRUG</u>	RIG NAME/NO. <u>MURFIN DRUG</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>P.O. Box 466, Ness, KS</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>CMT: Port Col DR</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			<u>MILEAGE #105</u>	<u>60</u>	<u>mi</u>			<u>4.00</u>	<u>240</u>	<u>00</u>
<u>578</u>		<u>1</u>			<u>Pump Service</u>	<u>1</u>	<u>ED</u>			<u>1250.00</u>	<u>1250</u>	<u>00</u>
<u>290</u>		<u>1</u>			<u>D-Air</u>	<u>2</u>	<u>GAL</u>			<u>32.00</u>	<u>64</u>	<u>00</u>
<u>330</u>		<u>2</u>			<u>Sm.D CMT</u>	<u>195</u>	<u>SH</u>			<u>14.50</u>	<u>2827</u>	<u>50</u>
<u>276</u>		<u>2</u>			<u>FLOCELE</u>	<u>63</u>	<u>LB</u>			<u>1.25</u>	<u>78</u>	<u>75</u>
<u>581</u>		<u>2</u>			<u>Service CMT</u>	<u>250</u>	<u>SH</u>			<u>1.10</u>	<u>275</u>	<u>00</u>
<u>583</u>		<u>2</u>			<u>DRAYAGE</u>	<u>74889</u>	<u>Tm</u>			<u>1.00</u>	<u>748</u>	<u>89</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 06-29-07 TIME SIGNED 1:45 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>5484</u>	<u>14</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Graham TAX 5.55%</u>	<u>164</u>	<u>85</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<u>5648</u>	<u>99</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR DAVE ASK APPROVAL Wade King
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 06-29-07 PAGE NO. 1

CUSTOMER MURPIN DRUG WELL NO. 2-14 LEASE GOLYL JOB TYPE CMT: PORT COLLAR TICKET NO. 11552

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1345							ON LOCATION, SETUP, DISCUSS JOB 250SHS SMD 1/4 FIDCELE 27/2x5 1/2 PC. © 2073
	1355		.5	✓		1100	1100	PRESSURE TEST - HOLDS OPEN PC
	1400	2.5	2.0		✓		300	INT. RATE
	1410	5.0	0	✓		200		ST. MIXING CMT
		5.0	12.0	✓		300		CMT ON TOOL. 4BBCS PUMPED ST. TO CIRC.
		5.0	35.0	✓		600		
		5.0	70.0	✓		600		
		4.0	97.0	✓		600		CIRC CMT = THIN WEN UP CMT
		4.0	103.0	✓		700		END CMT 195SHS TOTAL
	1430	4.0	0	✓		700		ST. DISP 20SHS TO PIT
	1434	4.0	11.0	✓		700		END DISP 175SH Behind Pipe
								CLOSE P.C.
	1438			✓	✓	1100	1100	PSI TEST HOLDS RUN IN 4 JOINTS
	1453	3.0	0		✓		300	REV. OUT
			12.0		✓		250	1ST FLAG
			14.5		✓		200	2ND FLAG
	1502		23.0		✓		175	END - ALL CLEAN
								WASHUP
								RAEUP
								TICKETS
	1600							JOB COMPLETE

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KANSAS CORPORATION COMMISSION

THANK YOU!
DAVE, JOSH, ROB
OCT 09 2007
CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/11/2007	12041

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

USED FOR
APPROVED

new well
34
JT

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-14	Golti	Graham	Murfin Drilling	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	4.00	200.00
578D-L	Pump Charge - Long String - 4134 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				10	Each	40.00	400.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
325	Standard Cement				185	Sacks	12.00	2,220.00T
276	Flocele				46	Lb(s)	1.25	57.50T
283	Salt				950	Lb(s)	0.20	190.00T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-1				130	Lb(s)	4.00	520.00T
581D	Service Charge Cement				185	Sacks	1.10	203.50
583D	Drayage				485.4	Ton Miles	1.00	485.40
	Subtotal							10,622.40
	Sales Tax Graham County						5.55%	470.83

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Thank You For Your Business!

Total

OCT 09 2007
\$11,093.23
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: *Murfin Drlg*
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No 12041

SERVICE LOCATIONS: 1. *Hays, Ks*; 2. *Ness City, Ks*

WELL/PROJECT NO. # *2-14* LEASE *Golt 1* COUNTY/PARISH *Graham* STATE *Ks* CITY _____ DATE *6-11-07*

TICKET TYPE: SERVICE SALES CONTRACTOR *Murfin Drlg* RIG NAME/NO. _____ SHIPPED VIA *CH* DELIVERED TO *Location* ORDER NO. _____

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Logging* WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

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 OCT 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #103	50	mi	4	00	200.00
578		1			Pump Charge (Logging)	1	ea	4134	00	1250.00
221		1			KCL liquid	2	gal		00	52.00
281		1			Mud Flush	500	gal		75	375.00
402		1			Centralizers	10	ea	5 1/2	00	95.00
403		1			Basket	1	ea		00	290.00
404		1			Port Collar	1	ea		00	2300.00
406		1			L.D. Plug & Baffle	1	ea		00	235.00
407		1			Insert Float Shoe w/P.I.I	1	ea		00	310.00
413		1			Roto wall Scratchers	10	ea		00	400.00
419		1			Rotating Head	1	ea		00	250.00
290		1			D-Air	2	gal		00	64.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED *6-12-07* TIME SIGNED *0040* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	6676.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3946.40
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10622.40
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	470.83
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,093.23
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wick Kurbu* APPROVAL *Wade King*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-11-07 PAGE NO. 1

CUSTOMER Murfin Dr/g WELL NO. #2-14 LEASE Golt JOB TYPE Cement Long string TICKET NO. 12041

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							on loc w/FE
								RTD 4140'
								5 1/2" x 15.5" x 4134' x 20'
								Cent. 1, 2, 3, 6, 8, 10, 12, 16, 19, 23
								Basket 49
								P.C. 49 @ 2073'
	2105							Start FE
	2250							Break Circ
	2350	4	0			150		Start Preflush 5 bbl KCL flush 500 gal Mud flush 3 bbl KCL flush
	2356	5	22/0			200		Start Cement 160 sks EA-2
	0003		38					End Cement
								Wash P&L
								Drop Plug
	0008	6.5	0			100		Start Displacement
	0019	5	70			150		Catch Cement
	0024		98			700/1200		Land Plug
								Release Pressure
								Float Held
	0030	2	3/2					Plug RHY MIT 25 sks EA-2

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KANSAS CORPORATION COMMISSION

OCT 09 2007

Thank you

Nick, Josh F. & Rob