

10/2/07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

10/2/2007

KCC

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/17/07 7/20/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27231-0000

County: Wilson

N/2 NE NW Sec. 10 Twp. 28 S. R. 15 East West
330 feet from S (N) (circle one) Line of Section

1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: J. Pierpoint Well #: A-6

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A

Elevation: Ground: Unknown Kelly Bushing: _____

Total Depth: 1127' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 44' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ _____ sx cmt.

Drilling Fluid Management Plan APPENDIX 376 09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger

Title: Admin. Asst. Date: 10/2/07

Subscribed and sworn to before me this 2 day of October

2007

Notary Public: Tracy Miller

Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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OCT 04 2007

Operator Name: Cherokee Wells, LLC Lease Name: J. Pierpoint Well #: A-6
 Sec. 10 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, High Resolution Compensated Density Sidewall Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed <div style="text-align: center;"> CONFIDENTIAL OCT 02 2007 KCC </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	75'	Portland		
Longstring	6 3/4"	4 1/2"	10.5#	1120'	Thickset	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	N/A			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit AC'O-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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 WICHITA KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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KCC

Rig #:	3	Lic:# 33539	HAVE RIG Rig # 3 WILL DIG!				S 10	T 28	R 15E		
API #:	15-205-27231-0000						Location:		NE, N2, NE, NW		
Operator:	Cherokee Wells, LLC						County:		Wilson		
4916 Camp Bowie Blvd			Gas Tests								
Fort Worth, TX 76107											
Well #:	A-6	Lease Name:	J. Pierpoint	Depth	Inches	Orifice	flow - MCF				
Location:	330	ft. from N	Line	See Page 3							
	1980	ft. from W	Line								
Spud Date:	7/17/2007										
Date Completed:	7/20/2007			TD:	1127						
Driller:	Mike Reid		Note: Watered Out								
Casing Record	Surface	Production									
Hole Size	12 1/4"		6 3/4"								
Casing Size	8 5/8"										
Weight	26#										
Setting Depth	75'										
Cement Type	Portland										
Sacks	Consolidated										
Notes: Watered out at 1127'											

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	280	282	lime	602	625	shale
2	17	clay	282	331	shale	625	640	sand
17	23	gravel	331	332	lime	640	648	shale
23	63	shale	332	337	shale	648	690	sandy/ shale
63	68	lime	337	395	lime	690	710	shale
68	80	shale	395	397	blk shale	710	731	lime
80	85	lime	397	410	lime	731	732	shale
		Add Water	410	417	sandy/ shale	732	734	blk shale
85	88	shale	417	425	sand	734	736	shale
88	128	lime	425	426	shale	736	743	sandy/ shale
128	173	shale	426	440	lime	743	746	lime
173	215	lime	440	465	shale	746	749	shale
215	230	shale	465	467	blk shale	749	754	sand
230	231	coal	467	525	lime	754	762	shale
231	250	shale	525	548	shale	762	775	Oswego- lime
250	257	sandy/ shale	548	550	coal	775	782	shale
257	267	sand	550	579	shale	782	783	Summit- blk shale
267	269	coal	579	601	lime	783	785	shale
269	280	shale	601	602	shale	785	793	lime

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WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: J. Pierpoint			Well # A-6		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
793	795	shale	1101	1102	shale			
795	797	Mulky- blk shale	1102	1118	sand			
797	798	coal			More Water			
798	801	shale	1118	1119	coal			
801	803	lime	1119	1127	sand			
803	858	Squirrel- sand	1127		Watered Out			
		Oil Odor						
858	878	shale						
878	880	Bevier- coal						
880	888	sand						
		Oil Show						
		Oil Odor						
888	913	shale						
913	914	coal						
914	918	sandy/ shale						
918	923	Ardmore- lime						
923	924	Crowburg- coal						
924	938	shale						
938	939' 6"	Fleming- coal						
939' 6"	960	shale						
960	977	sand						
		Oil Show						
		Oil Odor						
977	978	Mineral- coal						
978	984	shale						
984	986	sand						
986	998	shale						
998	999	Scammon- coal						
999	1009	shale						
1009	1014	shale						
		Oil Smell						
1014	1016	shale						
1016	1017	Weir- coal						
1017	1101	Bartlesville- sand						
		Oil						

Notes: 07LG-072007-R3-032-J. Pierpoint A-6 - CWLLC

CW-092

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Operator: Cherokee Wells LLC			Lease Name: J. Pierpoint			Well # A-6		page 3
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Gas Tests			
Depth	Inches	Orifice	flow - MCF
235		No Flow	
271		No Flow	
405	5	3/4"	31.6

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CONSERVATION DIVISION
WICHITA, KS

