

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/12/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32657
Name: Gateway Resources, LLC
Address: 224 S. Crestway
City/State/Zip: Wichita, KS 67218
Purchaser: Coffeyville Resources
Operator Contact Person: Gary F. Gensch
Phone: (316) 684-0199
Contractor: Name: W.W. Drilling, LLC
License: 33575
Wellsite Geologist: Gary F. Gensch

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: NA
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/10/07 9/17/07 10/04/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23345-0000
County: Graham
NE NE SE NW Sec. 3 Twp. 8 S. R. 21 East West
1630 feet from S N (circle one) Line of Section
2540 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ALEXANDER-THOMAS UNIT Well #: 1-3
Field Name: Wildcat
Producing Formation: Lansing 'C'
Elevation: Ground: 2020' Kelly Bushing: 2025'
Total Depth: 3600 Plug Back Total Depth: 3524
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1684 Feet
If Alternate II completion, cement circulated from 1684
feet depth to Surface w/ 150 sx cmf.

Drilling Fluid Management Plan AFINS 3-11-05
(Data must be collected from the Reserve Pit)
Chloride content 1800 ppm Fluid volume 700 bbls
Dewatering method used Air Dry - Backfill Pits
Location of fluid disposal if hauled offsite:
Operator Name: Baird Oil Company
Lease Name: Schoeller #1 SWD License No.: KLN 32819
Quarter SE/4 Sec. 19 Twp. 7 S. R. 19 East West
County: Rooks Docket No.: D-21,751

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary F. Gensch
Title: President Date: 10/12/07
Subscribed and sworn to before me this 12th day of October,
20 07.
Notary Public: Samantha R. Maley
Date Commission Expires: April 20, 2010

SAMANTHA R. MALEY
Notary Public - State of Kansas
My Appt. Exp. 04/20/10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

OCT 12 2007

Operator Name: Gateway Resources, LLC Lease Name: ALEXANDER-THOMAS UNIT Well #: 1-3
 Sec. 3 Twp. 8 S. R. 21 East West County: Graham

KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Top	Datum
T/Anhydrite	1631	+394
B/Anhydrite	1651	+374
Topeka	3025	-1000
Heebner	3235	-1210
Lansing	3272	-1247
BKC	3470	-1445
Arbuckle	3548	-1523

Sonic Log, Micro-Log, Radiation Guard Log,
 Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	209'	Common	160	3% CC, 2% Gel
Production	7 7/8	5 1/2	14	3572'	STD & 60/40 Poz	200 Std, 40 Poz	18% Salt, 1/2% CFR
				1684'	SMD	150	11# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Lansing 'C': 3308.5' - 3314.5'	1250 Gals 15% NE Acid	3314.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3421'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/04/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100	0	0		37

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 (If vented, Submit ACO-18.)

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

25744

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>9-10-07</u>	SEC <u>3</u>	TWP. <u>8</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 pm</u>	JOB FINISH <u>1:00 pm</u>
ALEXANDER LEASE THOMAS	WELL # <u>UNIT 1-3</u>	LOCATION <u>Nicodemus 2w 1/4 S.W. 1/4</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)				CONFIDENTIAL			

OCT 12 2007

CONTRACTOR W-W Drlg. Rig # 8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 210'

CASING SIZE 8 5/8 DEPTH 210'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/2 BBL

OWNER

CEMENT KCC

AMOUNT ORDERED 160 Com.

2% Gel

3% CC

COMMON	<u>160</u>	@ <u>11.10</u>	<u>1776.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>3</u>	@ <u>46.60</u>	<u>233.80</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>168</u>	@ <u>1.80</u>	<u>319.20</u>
MILEAGE	<u>67 Ten Mile</u>		<u>1013.09</u>
TOTAL			<u>3391.19</u>

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER GARY

BULK TRUCK

345 DRIVER MATT

BULK TRUCK

DRIVER

REMARKS:

Cement Circulated

THANK'S

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>67</u>	@ <u>6.00</u>	<u>402.00</u>
MANIFOLD		@	
		@	
RECEIVED			
KANSAS CORPORATION COMMISSION			

CHARGE TO: Gateway Resources LLC.

STREET _____

CITY _____ STATE _____ ZIP _____

OCT 15 2007

TOTAL 1217.00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 wood</u>	@		<u>60.00</u>
	@		
	@		



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

copy

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 110081
Invoice Date: Sep 13, 2007
Page: 1

Bill To:
Gateway Resources, LLC 224 S. Crestway Wichita, KS 67218

ENTIAL
OCT 12 2007
KCC

Customer ID	Well Name / or Customer P.O.	Payment Terms	
Gate	Alex. Thomas #1-3	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Sep 13, 2007	10/13/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class a	11.10	1,776.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
67.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	1,013.04
1.00	SER	Surface	815.00	815.00
67.00	SER	Mileage Pump Truck	6.00	402.00
1.00	EQP	Wooden Plug	60.00	60.00

Received 9-15-07

Project Alexander Thomas

Paid _____ Amt _____ Ck# _____

Billed Out _____

Inv. # 71730-04

Cementing
Surfcasing *ADD - surface casing*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 466.82

ONLY IF PAID ON OR BEFORE

Oct 13, 2007

Subtotal	4,668.19
Sales Tax	117.60
Total Invoice Amount	4,785.79
Payment/Credit Applied	
TOTAL	4,785.79

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KANSAS CORPORATION COMMISSION

466.82

OCT 15 2007



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Copy

Invoice

DATE	INVOICE #
9/17/2007	12703

BILL TO
Gateway Resources LLC 224 South Crestway Wichita, KS 67218

- Acidizing
- Cement
- Tool Rental

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OCT 12 2007

KCC

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-3	Alexander-T...	Graham	WW Drilling #8	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-L	Pump Charge - Long String - 3600 Feet				1	Job	1,250.00	1,250.00
280	Flocheck 21				500	Gallon(s)	2.75	1,375.00T
402-5	5 1/2" Centralizer				12	Each	95.00	1,140.00T
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
411-5	5 1/2" Recipo Scratcher				40	Each	50.00	2,000.00T
325	Standard Cement				200	Sacks	12.00	2,400.00T
326	60/40 Pozmix (2% Gel)				40	Sacks	9.20	368.00T
276	Flocele				50	Lb(s)	1.25	62.50T
277	Gilsonite (Coal Seal)				50	Lb(s)	0.40	20.00T
283	Salt				1,550	Lb(s)	0.20	310.00T
285	CFR-1				100	Lb(s)	4.00	400.00T
581D	Service Charge Cement				240	Sacks	1.10	264.00
583D	Drayage				715.03	Ton Miles	1.00	715.03
	Subtotal							13,679.53
	Sales Tax Graham County						5.55%	622.18

Thank You For Your Business!

Total

RECEIVED \$14,301.71

KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
WICHITA KS

JOB LOG

SWIFT Services, Inc.

DATE 9-17-07 PAGE NO. 1

CUSTOMER Gateway Resources WELL NO. # 1-J LEASE Alexander, Thomas Unit JOB TYPE Cement Longstring TICKET NO. 12703

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1045							on loc w/FF RTD 3600' LTD 3594' 5 1/2" x 14# x 3574' x 42' Cent. 7-13' 47 Basket 48 P.C. 48 @ 1643' <u>1684'</u>
	1320							Start FF
	1500							Break Circ. to clean out fill 5'
	1545							on Bottom Circ
	1650	2	3					Plug RTI
	1655	4	0			150		Start PrePlush ^{5 bbl water} 12 bbl Flochok _{5 bbl wtr}
	1701	5	22/0			200		start Lcmt
	1703	5	11/0			200		start Tcmt
	1712		43					End Cement Drop Plug
	1715	6	0			200		Start Displacement
	1726	4.5	64			300		Catch Cement
	1734		86			800/1200		Land Plug Release Pressure Float Held

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OCT 12 2007
KCC

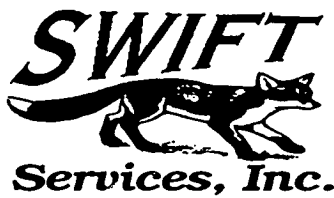
Thank you

Nick Jash Ft

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OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: GateWay Resources
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 OCT 12 2007
 KCCG

TICKET No. 12703

PAGE 1 OF 1
 RECEIVED
 OCT 25 2007
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

SERVICE LOCATIONS 1. <u>Hays, Ks.</u>	WELL/PROJECT NO. # <u>1-3</u>	LEASE <u>Alexander-Thomas Unit</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks</u>	CITY	DATE <u>9-17-07</u>	OWNER
2. <u>Ness City, Ks.</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Wyw #8</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Logging</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	60	mi			4.00	240.00
578		1			Pump Charge (Logging)	1	ea	3600		1250.00	1250.00
280		1			Flocheck 21	500	gal			2.75	1375.00
402		1			Centralizer	12	ea			95.00	1140.00
403		1			Basket	1	ea			290.00	290.00
404		1			Part Collar	1	ea			2300.00	2300.00
406		1			LD Plug & Baffle	1	ea			235.00	235.00
407		1			Insert Float Shoe w/fill	1	ea			310.00	310.00
411		1			Recipe Scratchers	40	ea			50.00	2000.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 9-17-07 TIME SIGNED 1745 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	9140.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	4539.53
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	13679.53
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Graham TAX 5.55%	6.22 18
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	14,301.71
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL [Signature]

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12703

CUSTOMER Gateway Resources
WELL #1-3 Alexander - Thomas Unit
DATE 9-17-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT	
		LOC	ACCT	DE			QTY	UM		UNIT PRICE	AMOUNT
325		2				Standard Cement	200	cks	12 ⁰⁰	2400 ⁰⁰	
326		2				6% Pozmix 2% gel	40	cks	9 ²⁰	368 ⁰⁰	
276		2				Flocele	50	#	1 ²⁵	62 ⁵⁰	
277		2				Gilsonite	50	#	40	20 ⁰⁰	
283		2				Salt	1550	#	20	310 ⁰⁰	
285		2				CFR-1	100	#	4 ⁰⁰	400 ⁰⁰	
581		2				SERVICE CHARGE					
583		2				MILEAGE CHARGE					
						TOTAL WEIGHT	240	cks			
						LOADED MILES	60				
						CUBIC FEET			110	264 ⁰⁰	
						TON MILES			715.03	715 ⁰³	

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 OCT 17 2007
 11:00

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 OCT 15 2007

CONSERVATION DIVISION
 WICHITA, KS

CONTINUATION TOTAL 4539.53



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/26/2007	12711

- Acidizing
- Cement
- Tool Rental

BILL TO
Gateway Resources LLC 224 South Crestway Wichita, KS 67218

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-3	Alexander-T...	Graham	Leon's Drilling Se...	Oil	Development	Tools	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
100	Mileage - Tool Man				60	Miles	1.50	90.00
105	Port.Collar Tool Rental With Man				1	Each	400.00	400.00T
	Subtotal							490.00
	Sales Tax Graham County						5.55%	22.20
<p>Received <u>9/29/07</u></p> <p>Project <u>Alexander Thomas</u></p> <p>Paid <u>9/30</u> Amt <u>512.20</u> Ck# <u>2839</u></p> <p>Billed Out _____</p> <p>Inv. # _____</p> <p>73325 <u>Status 2</u></p> <p>*Add: "Port Collar Rental"</p>								

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OCT 12 2007
KCC

Thank You For Your Business!	Total	\$512.20
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KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: *Gateway Resources*

ADDRESS:

CITY, STATE, ZIP CODE:

CONFIDENTIAL
 OCT 12 2007
 KCC

TICKET No **12711**

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>#1-3</i>	LEASE <i>Alexander-Thomas Unit</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks</i>	CITY	DATE <i>9-26-07</i>	OWNER <i>S&P</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Leans Drlg Service</i>	RIG NAME/NO.	SHIPPED VIA <i>CH</i>	DELIVERED TO <i>Location</i>	ORDER NO.	RECEIVED BY <i>[Signature]</i>
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Tools Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

KANSAS CORPORATION COMMISSION
 OCT 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>100</i>		<i>1</i>			MILEAGE <i>Pickup</i>	<i>60</i>	<i>mi</i>			<i>1.50</i>	<i>90.00</i>
<i>105</i>		<i>1</i>			<i>Port Collar Tool w/man</i>	<i>1</i>	<i>ea</i>			<i>400.00</i>	<i>400.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*

DATE SIGNED *9-26-07* TIME SIGNED *1315* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>490.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Graham TAX 5.55%</i>	<i>2.2 20</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<i>512.20</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/26/2007	12710

BILL TO
Gateway Resources LLC 224 South Crestway Wichita, KS 67218

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-3	Alexander-T...	Graham	Leon's Drilling Se...	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	14.50	2,175.00T
276	Flocele				60	Lb(s)	1.25	75.00T
581D	Service Charge Cement				225	Sacks	1.10	247.50
583D	Drayage				659.88	Ton Miles	1.00	659.88
	Subtotal							4,647.38
	Sales Tax Graham County						5.55%	124.88
<p>Received <u>9/29/07</u></p> <p>Project <u>Alexander Thomas</u></p> <p>Paid <u>9/30</u> Amt <u>4772.26</u> Ck# <u>2839</u></p> <p>Billed Out _____</p> <p>Inv. # _____</p> <p>73550 "Cementing @ upper stage of string" (Status 2)</p>								

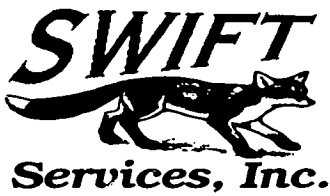
CONFIDENTIAL
OCT 12 2007
KCC

Thank You For Your Business!

Total RECEIVED \$4,772.26
KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: Gateway Resources
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 12710

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, Ks.</u>	WELL/PROJECT NO. <u>#1-3</u>	LEASE <u>Alexander-Thomas Unit</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks</u>	CITY	DATE <u>9-26-07</u>	OWNER <u>None</u>
2. <u>Ness City, Ks.</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Leas Drlg Service</u>	RIG NAME/NO.	SHIPPED VIA <u>elt</u>	DELIVERED TO <u>Location</u>	ORDER NO.	RECEIVED KANSAS CORPORATION COMMISSION OCT 15 2007 CONSERVATION DIVISION WICHITA, KS
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>development</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.	WELL LOCATION		
4.	INVOICE INSTRUCTIONS						
REFERRAL LOCATION							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			MILEAGE <u>#103</u>	<u>60</u>	<u>mi</u>			<u>4.00</u>	<u>240.00</u>	
<u>578</u>		<u>1</u>			<u>Pump Charge (Port Collar)</u>	<u>1</u>	<u>ea</u>	<u>1643</u>	<u>'</u>	<u>1250.00</u>	<u>1250.00</u>	
<u>330</u>		<u>2</u>			<u>SMD Cement</u>	<u>150</u>	<u>skt</u>			<u>14.50</u>	<u>2175.00</u>	
<u>276</u>		<u>2</u>			<u>Floccle</u>	<u>60</u>	<u>#</u>			<u>1.25</u>	<u>75.00</u>	
<u>581</u>		<u>2</u>			<u>Cement Service Charge</u>	<u>225</u>	<u>skt</u>			<u>1.10</u>	<u>247.50</u>	
<u>583</u>		<u>2</u>			<u>Drayage</u>	<u>659.88</u>				<u>1.00</u>	<u>659.88</u>	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 9-26-07 TIME SIGNED 1315 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>4647.38</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Graham TAX 5.55%</u>	<u>124.88</u>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<u>4772.26</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-26-07 PAGE NO. 1

CUSTOMER Gateway Resources

WELL NO. #1-3

LEASE Alexander Thomas Unit

JOB TYPE Cement Port Callar

TICKET NO. 12710

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							on loc set up Trk
								2 3/8" x 5 1/2" x 1643' P.C.
	0945							start Tbg
	1030							locate P.C.
	1200						1000	Test Csg
								Open P.C.
	1220	4	5				250	Take inj. rate
	1225	4	0				300	start cement
	1241	4	68				400	Circ Cement/raise weight
	1242	3	73/0				300	End Cement/start displacement
	1244		515					Cement Displaced
								Close P.C.
	1248						1000	Test Csg
								Run 3' ts
	1300	3	0					Reverse out
	1305							Hole clean

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150 sks SMD
circ 15 sks to pit

Thank you

RECEIVED
KANSAS CORPORATION COMMISSION
Nick, Sasha

OCT 15 2007