

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/1/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: RONALD S. SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: TED JOCHEMS JR

API No. 15 - 063-21669-0000
County: GOVE
NW SE SE NW Sec. 26 Twp. 13 S. R. 30 East West
2200' feet from S / (N) (circle one) Line of Section
2100 feet from (E) / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: L&M Well #: 4
Field Name: GOVE WEST

Producing Formation: _____
Elevation: Ground: 2825 Kelly Bushing: 2830
Total Depth: 4580 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 340 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2341 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALF 21132409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/3/07 7/16/07 WOCT
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald S. Schraeder
Title: ENGINEER Date: 10/02/07
Subscribed and sworn to before me this 2ND day of OCTOBER,
20 07.
Notary Public: Rosann M. Schippers
Date Commission Expires: 9/28/11

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

OCT 02 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: FALCON EXPLORATION, INC. Lease Name: L&M Well #: 4
 Sec. 26 Twp. 13 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL;MEL;CDL/CNL;BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: center; font-size: 2em; opacity: 0.5; transform: rotate(-15deg);"> KCC OCT 01 2007 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	340'	COMMON	210	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	14#	4627'	AA-2	100	10% SALT, .3% CFT FLA
PORT COLLAR				2341'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

L&M #4, GOVE COUNTY, KANSAS

Formation	E-Log Depth	Datum
Anhy.	2246	584
B/Anhydrite	2276	554
Tarkio	3474	-644
Topeka	3615	-785
Le Comp	3742	-912
Heebner	3835	-1005
Toronto	3852	-1022
Lansing	3874	-1044
Stark	4101	-1271
Hushpuckney	4146	-1316
BKC	4171	-1341
Pawnee	4286	-1456
Myrick Station	4328	-1498
Ft. Scott	4352	-1522
Cherokee Sh	4382	-1552
Johnson Zone	4428	-1598
Mississippian	4457	-1627

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OCT 02 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30307

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>7-16-09</u>	SEC. <u>26</u>	TWP. <u>13</u>	RANGE <u>30</u>	CALLED OUT <u>10:30 PM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>8:00</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>L+M</u>	WELL # <u>4</u>	LOCATION <u>Grove, 4S, 7 1/2 W, 5/8 into</u>			COUNTY <u>Gove</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Val #4
 TYPE OF JOB Long strings
 HOLE SIZE 7 7/8" T.D. 4696'
 CASING SIZE 5 1/2" DEPTH 4638'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500# P58 MINIMUM 0
 MEAS. LINE _____ SHOE JOINT 25.66
 CEMENT LEFT IN CSG. 25.66
 PERFS. _____
 DISPLACEMENT 112 1/2 BBLs of freshwater

OWNER Falcon Exploration
 CEMENT
 AMOUNT ORDERED 125 sx Common 10% Salt, 1/4 of 1% CD-31, 5# Kol-seal per sack, 4# Flo-seal per sack.

EQUIPMENT
 PUMP TRUCK CEMENTER Rick H.
 # 120 HELPER Dwayne W.
 BULK TRUCK
 # 342 DRIVER Steve T.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>125 Sack</u>	@	<u>12.60</u>	<u>1575.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
SALT	<u>6 sack</u>	@	<u>19.20</u>	<u>115.20</u>
ACD-31	<u>88 #</u>	@	<u>7.50</u>	<u>660.00</u>
D-FOAM	<u>20 #</u>	@	<u>7.20</u>	<u>144.00</u>
KOL SEAL	<u>625 #</u>	@	<u>.70</u>	<u>437.50</u>
FLO SEAL	<u>31 #</u>	@	<u>2.00</u>	<u>62.00</u>
ASTUSH	<u>500 #</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>147 M</u>	@	<u>1.90</u>	<u>279.30</u>
MILEAGE	<u>147 M 09</u>	<u>35</u>		<u>463.03</u>
TOTAL				<u>4236.03</u>

REMARKS:
Ran 115 Scks. 5 1/2" 14# casing, hooked rig pump, broke circulation. Circulated for 30 minutes. Dropped the balls & pumped the ball pumped 5 bbls of freshwater 10 bbls at ASP followed by 5 bbls of freshwater, plugged Rat hole w/ 15 sx, plugged mousehole with 10 sx, hooked to casing, mixed 100 sx cement, shut down released plug, beach pump + line, Displaced w/ 112 1/2 BBLs of freshwater, land plug 1500# P58, Plug held.

SERVICE

DEPTH OF JOB	<u>4638'</u>			
PUMP TRUCK CHARGE			<u>1750.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>6.00</u>	
MANIFOLD		@		
HEAD RENTAL		@	<u>100.00</u>	
TOTAL				<u>2062.00</u>

CHARGE TO: Falcon Exploration
 STREET PO Box 551
 CITY Russell STATE Ks ZIP 67665

PLUG & FLOAT EQUIPMENT

1- 5 1/2" Basket shoe		<u>1550.00</u>	<u>1550.00</u>	
1- 5 1/2" Port collar	@	<u>1750.00</u>	<u>1750.00</u>	
4- 5 1/2" Centralizers	@	<u>50.00</u>	<u>200.00</u>	
1- 5 1/2" Basket	@	<u>165.00</u>	<u>165.00</u>	
1- 5 1/2" latchdown plug w/ insert	@	<u>410.00</u>	<u>410.00</u>	
TOTAL				<u>4075.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 SIGNATURE Lead Kuhn
 PRINTED NAME

SIGNATURE [Signature]

