

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/22/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33839  
Name: Robert Hopkins Operations, LLC  
Address: 709 Harold Ave.  
City/State/Zip: Salina, Ks 67401  
Purchaser: Plains Marketing, LP  
Operator Contact Person: Robert Hopkins  
Phone: (785) 819-2460  
Contractor: Name: Walt Darnall  
License: 6282  
Wellsite Geologist: Robert Hopkins

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8-3-2007	8-10-2007	9-17-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26821-00-00  
County: Chautauqua  
    -nw -sw -nw Sec. 33 Twp. 32 S. R. 9  East  West  
3420 feet from (S) N (circle one) Line of Section  
495 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: R. Hobart Well #: 1  
Field Name: Rich NW

Producing Formation: Mississippian  
Elevation: Ground: 1153 Kelly Bushing: \_\_\_\_\_  
Total Depth: 2350 Plug Back Total Depth: 2343  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2343  
feet depth to 0 w/ 260 sx cm.

Drilling Fluid Management Plan API 11 NJ 3-24-09  
(Data must be collected from the Reserve Pit)  
Chloride content 0 ppm Fluid volume 200 bbls  
Dewatering method used let pits dry, then fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Hopkins  
Title: manager Date: 10-29-07  
Subscribed and sworn to before me this 29 day of October,  
2007.  
Notary Public: Susan L. Grosser  
Date Commission Expires: 19 January 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **OCT 30 2007**  
 UIC Distribution  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Robert Hopkins Operations, LLC Lease Name: R. Hobart Well #: 1  
 Sec. 33 Twp. 32 S. R. 9  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma-neutron, CBL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Layton 1403 Mississippian 2284  <div style="text-align: center; opacity: 0.5;"> <b>CONFIDENTIAL</b>                      OCT 22 2007                      KCC                 </div> <div style="text-align: right;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION   <b>OCT 30 2007</b>                      CONSERVATION DIVISION                      WICHITA, KS                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20	40	portland	15	3% CaCl <sub>2</sub>
production	6 3/4"	4 1/2"	10.5	2343	thix + lite	260	gel, flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	2286-2296	500 gal. 15% mud acid	2286-96
		2000 gal 15% acid	2286-96
		2000# sd+ 105 bbl gel H <sub>2</sub> O	2286-96

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>2274</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10-16-2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>tstm</u>	Water Bbls. <u>60</u>	Gas-Oil Ratio <u> </u> Gravity <u>35</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 2286-96

Production Interval  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

llc

OCT 30 2007

TICKET NUMBER 12375  
LOCATION EUREKA  
FOREMAN Kevin McCoy

CONSERVATION DIVISION  
MICHOTA, KS  
TREATMENT REPORT FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-07	3129	R. Hobart #1	33	325	9E	Co
CUSTOMER Robert Hopkins Operations LLC			DANWALL Drig.			
MAILING ADDRESS 709 Harold Ave						
CITY Salina	STATE Ks	ZIP CODE 67401	TRUCK # 445	DRIVER Justin	TRUCK # CONFIDENTIAL	DRIVER CONFIDENTIAL
			439	Jerrod		OCT 22 2007
			479	Jeff		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 2350' CASING SIZE & WEIGHT 4 1/2" 20# NEW  
CASING DEPTH 2350' K.B. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 12.8-13.5 SLURRY VOL 75 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
DISPLACEMENT 38.0 BBL DISPLACEMENT PSI 900 PSI 1400 Bump Plug

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 5 BBL fresh water. Mixed 160 sks 60/40 Pozmix Cement w/ 6% Gel, 1/2 sack flocc @ 12.8" per/gal, yield 1.60. TAIL IN w/ 100 sks Thick Set Cement w/ 5" Kal-Seal per/sk @ 13.5" per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Latch down Plug. Displace w/ 38 BBL fresh water. (First 10 BBL was KCL water). Final Pumping Pressure 900 psi. Bump Plug to 1400 psi. Wait 2 minutes. Release Pressure. Float & Plug Hold. Cement Returns to Surface = 15 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	200.00	200.00
5406	50	MILEAGE	3.30	165.00
1131	160 sks	60/40 Pozmix Cement	9.00	1440.00
1118 A	825 *	Gel 6% } Lead	.15 *	123.75
1107	50 *	Floccle 43" per/sk } Cement	1.90 *	95.00
1126 A	100 sks	Thick Set Cement } TAIL	15.40	1540.00
110 A	500 *	Kal-Seal 5" per/sk } Cement	.38 *	190.00
5407 A	12.38 TONS	50 miles BULK TRUCK	1.14	1410.92
4453	1	4 1/2 Latch down Plug	200.00	200.00
4161	1	4 1/2 AFU Float Shoe	248.00	248.00
4103	1	4 1/2 Cement BASKET	190.00	190.00
4129	3	4 1/2 x 6 3/4 Centralizers	36.00	108.00
		PAID IN FULL w/ 5% Discount		
		CK # 1517 = 5906.34		
		Thank You	6.3%	
		SALES TAX		
		ESTIMATED TOTAL		6217.20

AUTHORIZATION

*Robert Hopkins*

TITLE

owner

DATE

6217.20