

10/2/07

Form ACO-1
September 1999

Form Must Be Typed

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

ORIGINAL

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
Fredonia, KS 66736
City/State/Zip: Southeastern Kansas Pipeline
Purchaser: Tracy Miller
Operator Contact Person:
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/2/07	7/5/07	N/A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27235-00-00
County: Wilson
NE NE SW Sec. 14 Twp. 28 S. R. 13 East West
2310 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D. Robertson Well #: A-2
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 959.3' Kelly Bushing: N/A
Total Depth: 1353' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 136 sx cmt.

Drilling Fluid Management Plan At # NJ 31609
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter Sec. Twp. S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months): One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Sybarger
Title: Administrative Assistant Date: 10/2/07
Subscribed and sworn to before me this 2 day of October, 2007

Notary Public: Tracy Miller
Date Commission Expires: _____
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 04 2007
**CONSERVATION DIVISION
WICHITA, KS**

Operator Name: Cherokee Wells, LLC Lease Name: D. Robertson Well #: A-2
 Sec. 14 Twp. 28 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller's Log Enclosed

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List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Dual Induction Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	8	
Longstring	6.75"	4.5"		1340'	Thickset	136	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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HAVE RIG
Rig #3
WILL DIG

Rig #:	3
API #:	205-27235
Operator:	Cherokee Wells, LLC
4916 Camp Bowie Blvd	
Fort Worth, TX 76107	

S 14	T 28	R 13E
Location:		NE, NE, SW
County:		Wilson

Well #:	A-2	Lease Name:	D. Robertson
Location:	2310 ft. from S	Line	
	2310 ft. from W	Line	
Spud Date:	7/2/2007		
Date Completed:	7/5/2007	TD:	1353
Driller:	Mike Reid		
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight	26#		
Setting Depth	43'		
Cement Type	Portland		
Sacks	8		
Feet of Casing			

Gas Tests			
Depth	Inches	Orifice	flow - MCF
See Page 3			

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB			Oil Odor	720	728	lime
1	9	clay	485	488	shale	728	730	blk shale
9	11	lime	488	516	sand	730	733	shale
11	62	sand			More Water	733	777	lime
62	168	shale	516	522	sandy/ shale	777	789	shale
168	175	sand	522	523	coal	789	790	blk shale
175	220	shale	523	559	shale			More Water
220	229	lime	559	670	lime	790	815	shale
229	232	shale	670	671	shale	815	828	sandy shale
244		Add Water	671	672	Hushpuckney-	828	830	coal
232	282	lime			blk shale	830	832	shale
		Wet	672	676	shale	832	847	lime
282	355	shale	676	679	lime	847	864	shale
355	389	lime	679	685	sand	864	872	lime
389	415	shale			More Water	872	877	shale
415	418	lime	685	688	shale	877	888	sand
418	432	shale	688	703	sand	888	908	shale
432	485	lime	703	714	lime	908	910	sandy/ shale
		More Water	714	720	shale	910	920	sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
920	924	shale	1152	1177	sand			
924	937	sandy/ shale	1177	1187	shale			
937	952	shale	1187	1206	sand			
952	955	lime	1206	1208	shale			
955	956	shale	1208	1212	sandy/ shale			
956	958	coal	1212	1219	sand			
958	961	shale	1219	1220	coal			
961	982	lime	1220	1229	shale			
982	985	shale	1229	1242	sand			
985	985' 6"	blk shale			More Water			
985' 6"	1009	shale	1242	1251	shale			
1009	1015	lime	1251	1252	coal			
1015	1019	lime	1252	1311	shale			
		Odor	1311	1312	coal			
1019	1025	lime	1312	1316	shale			
1025	1026	shale	1316	1328	chat			
1026	1029	blk shale	1328	1353	lime			
1029	1036	shale	1353		Total Depth			
1036	1040	shale			Watered Out			
1040	1044	sandy/ shale						
1044	1050	sand						
		Showing Odor						
1050	1076	sandy/ shale						
1076	1078	shale						
1078	1093	sandy/ shale						
1093	1095	shale						
1095	1096	coal						
1096	1098	lime						
1098	1107	shale						
1107	1108	lime						
1108	1113	shale						
1113	1114	coal						
1114	1122	shale						
1122	1123	lime						
1123	1152	shale						

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Notes: 07LG-070507-R3-029-D. Robertson A-2 - CWLLC

CW-084

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CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12071
 LOCATION Eureka
 FOREMAN Steve Wood

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-9-07	2890	O. Robertson A-2	14	28	12E	Wilson
CUSTOMER			TRUCK #			
Dorcas Energy Partners			DRIVER			
MAILING ADDRESS			TRUCK #			
4916 Camp Bowie Ste. 800			DRIVER			
CITY			CONFIDENTIAL			
STATE			OCT 02 2007			
ZIP CODE			MOC			
Fort Worth TX 76107						

JOB TYPE plug setting HOLE SIZE 6 3/4 HOLE DEPTH 1362 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1840 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 216 DISPLACEMENT PSI 600 MIX PSI Bump Plug 1200 RATE _____

REMARKS: Safety Montage Rig up 2 1/4" casing with wash head. Break circulation with 16 bbl. Freshwater. Wash 80 casing down to T.O. Mix 65Ks Gel flush 12 bbls. Fresh water. Shut down. Rig up cement head. Mix 12 bbls. Dye water. Mix 12 bbls. Thick set cement with Nat-Seal pack. AT 12.2" AT 12.2" Pac-Gal. Wash out Pump lines. Shut down. Release plug. Displace with 216 bbls Freshwater. Equal pumping pressure 600" Bump Plug AT 1200". Wait 2 min. Release pressure. Shut well. Shut casing in 0". Good cement returns to surface. 9 bbls slurry. Subcomplete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461	1	PUMP CHARGE	240.00	240.00
		MILEAGE <u>N/A 2nd well</u>		
1186A	1365 KG	Thick set cement	16.40	22380.00
1188A	675	Nat-Seal	.38	256.50
1189A	300	Gel flush	15	4500
5407	2.42 Tons	Tenmileage Bulk Truck	100	24200
4104	1	4 1/2 Tap Rubber plug	40.00	40.00
4129	1	4 1/2 Centralizer	26.00	26.00
4166	1	4 1/2 Equal shoes EV	203.00	203.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			OCT 04 2007	
			Sub Total	27000.00
			CONSERVATION DIVISION WICHITA, KS	
			SALES TAX	169.81
			ESTIMATED TOTAL	3951.31

AUTHORIZATION Called by Mike

TITLE Gateway Titan

DATE

214589