

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/4/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|
| <u>6-14-07</u> | <u>6-18-07</u> | <u>6-28-07</u> |

API No. 15 - 125-31375-00-00
County: Montgomery
W2 - NW - NW Sec. 10 Twp. 34 S. R. 14 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
4840' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J Hiner Sr Well #: A1-10
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 872' Kelly Bushing: _____
Total Depth: 1615' Plug Back Total Depth: 1608'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATHINJ 3-16-07
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 90 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 10-4-07
Subscribed and sworn to before me this 4 day of October

Notary Public: Brandy R. Allcock
acting in engram
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

OCT 09 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Hiner Sr Well #: A1-10
 Sec. 10 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; color: red; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL OCT 04 2007 KCC </div> |
|--|---|

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 44' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 9.5# | 1609' | Thick Set | 165 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | | Depth |
|----------------|---|--|--|--|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | | |
| 6 | 1428' - 1430' | | 100 gal 15% HCl, 3525# sd, 185 BBL fl | | |
| 6 | 1229.5' - 1231' | | 100 gal 15% HCl, 3035# sd, 135 BBL fl | | |
| 6 | 1114' - 1116.5' / 1090.5' - 1092.5' | | 150 gal 15% HCl, 6270# sd, 16 ball sealers, 295 BBL fl | | |
| 6 | 1067.5' - 1069' | | 150 gal 15% HCl, 170# sd, 130 BBL fl | | |

| TUBING RECORD | | | | Liner Run | |
|---|-----------|------------------|---|---------------|-----------------|
| Size | Set At | Packer At | Yes | No | |
| 2 3/8" | 1584' | NA | | | |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | |
| 7-3-07 | | Flowing | <input checked="" type="checkbox"/> Pumping | Gas Lift | Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | NA | 0 | 45 | NA | NA |

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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 WICHITA, KS

McPherson Drilling LLC Drillers Log

| | | | |
|------------------------------|-------------------|-------------|--------------|
| Rig Number: 1 | S.10 | T.34 | R.14e |
| API No. 15- 125-31375 | County: MG | | |
| Elev. 872 | Location: | | |

| | | | |
|--|---------------------|--------------|------|
| Operator: Dart Cherokee Basin Operating Co. LLC | | | |
| Address: 211 W Myrtle Independence, KS 67301 | | | |
| Well No: A1-10 | Lease Name: | J. Hiner Sr. | |
| Footage Location: 4620 | ft. from the | South | Line |
| 4840 | ft. from the | East | Line |
| Drilling Contractor: McPherson Drilling LLC | | | |
| Spud date: 6/14/2007 | Geologist: | | |
| Date Completed: 6/18/2007 | Total Depth: | 1615 | |

| |
|---|
| Gas Tests: |
| <p>CONFIDENTIAL</p> <p>OCT 04 2007</p> <p>KCC</p> |
| Comments: |
| Start injecting @ |

| Casing Record | | | Rig Time: | |
|----------------|----------|------------|-----------|------------|
| | Surface | Production | | |
| Size Hole: | 11" | 6 3/4" | | |
| Size Casing: | 8 5/8" | | | |
| Weight: | 20# | | | |
| Setting Depth: | 44' | McPherson | | |
| Type Cement: | Portland | | Driller: | Andy Coats |
| Sacks: | 8 | McPherson | | |

| Well Log | | | | | | | | | |
|-----------|------|------|-------------|------|------|-----------|-----|------|--|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. | |
| Soil | 0 | 3 | Shale | 1431 | 1478 | | | | |
| Lime | 3 | 4 | Green Shale | 1478 | 1489 | | | | |
| Sand | 4 | 12 | Mississippi | 1489 | 1615 | | | | |
| Lime | 12 | 23 | | | | | | | |
| Shale | 23 | 210 | | | | | | | |
| Sand | 210 | 407 | | | | | | | |
| Shale | 407 | 472 | | | | | | | |
| Sand | 472 | 523 | | | | | | | |
| Shale | 523 | 730 | | | | | | | |
| Lime | 730 | 762 | | | | | | | |
| Shale | 762 | 879 | | | | | | | |
| Pink Lime | 879 | 901 | | | | | | | |
| Shale | 901 | 1003 | | | | | | | |
| Oswego | 1003 | 1038 | | | | | | | |
| Summit | 1038 | 1046 | | | | | | | |
| Oswego | 1046 | 1069 | | | | | | | |
| Mulky | 1069 | 1076 | | | | | | | |
| Oswego | 1076 | 1085 | | | | | | | |
| Shale | 1085 | 1094 | | | | | | | |
| Coal | 1094 | 1095 | | | | | | | |
| Shale | 1095 | 1137 | | | | | | | |
| Coal | 1137 | 1138 | | | | | | | |
| Shale | 1138 | 1428 | | | | | | | |
| Coal | 1428 | 1431 | | | | | | | |

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 OCT 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12008
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|--------------------|--------------------------|---------|----------|--------|--|
| 6-18-07 | 2368 | HINER J. SR. A1-10 | | | | MG |
| CUSTOMER <u>Dart Cherokee Basin</u> | | Gus Jones Rig 1 | | TRUCK # | DRIVER | TRUCK # |
| MAILING ADDRESS <u>211 W. Myrtle</u> | | | | 445 | Justin | CONFIDENTIAL OCT 04 2007 |
| CITY <u>Independence</u> | STATE <u>Ks</u> | ZIP CODE <u>67301</u> | | | 479 | JEFF |
| | | | | 452 T63 | Jim | KCC |

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1615' CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASINO DEPTH 1609' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 51 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.4 BBL DISPLACEMENT PSI 900 PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 40 BBL Fresh water. Pump 6 SKS Gel Flush w/ HULLS, 10 BBL FOAMER, 10 BBL water spacer. Mixed 165 SKS THICK Set Cement w/ 8" KOL-SEAL per/sk @ 13.2 # per/gal, yield 1.73. WASH out Pump & Lines. Shut down. Release Plug. Displace w/ 26.4 BBL Fresh water. FINAL Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. WAIT 5 minutes. Release Pressure. FLOAT Held. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 840.00 | 840.00 |
| 5406 | 0 | MILEAGE 2 nd WELL OF 2 | 0 | 0 |
| 1126 A | 165 SKS | THICK Set Cement | 15.40 | 2541.00 |
| 1110 A | 1320 # | KOL-SEAL 8" per/sk | .38 | 501.60 |
| 1118 A | 300 # | Gel-Flush | .15 # | 45.00 |
| 1105 | 50 # | HULLS | .36 # | 18.00 |
| 5407 | 9.07 TONS | Ton Mileage BULK TRUCK | MIC | 285.00 |
| 5501 C | 3 HRS | Water Transport | 100.00 | 300.00 |
| 1123 | 3000 GALS | CITY WATER | 12.80/1000 | 38.40 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 40.00 | 40.00 |
| 1238 | 1 GAL | Soap | 35.45 | 35.45 |
| 1205 | 2 GAL | Bi-Cide | 26.65 | 53.30 |
| | | | Sub Total | 4697.75 |
| | | | SALES TAX 5.3% | 168.75 |
| | | | ESTIMATED TOTAL | 4866.50 |

AUTHORIZATION CPS up TITLE _____ RECEIVED _____
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