

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/22/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31652
Name: Norstar Petroleum Inc.
Address: 6855 S. Havana St., Suite 250
City/State/Zip: Centennial, CO 80112
Purchaser: NCRA
Operator Contact Person: Clark D. Parrott
Phone: (303) 925-0696
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Robert Elder

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JAN 20 2009
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

6/1/08	6/7/08	6/8/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21,549-0000

County: Hodgeman

70' N of N/2 SW SE Sec. 16 Twp. 21 S. R. 23 East West

1060 1064 feet from (S) / N (circle one) Line of Section

1980 1995 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Malcolm Well #: 2-16

Field Name: Wildcat

Producing Formation: Cherokee Sand

Elevation: Ground: 2370 Kelly Bushing: 2378

Total Depth: 4599 Plug Back Total Depth: 4599

Amount of Surface Pipe Set and Cemented at 213.37 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1590 Feet

If Alternate II completion, cement circulated from 1590

feet depth to Surf w/ 140 sx cmt.

Drilling Fluid Management Plan AHINS 2-901
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 240 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 10/22/08

Subscribed and sworn to before me this 22ND day of OCTOBER

20 08
Notary Public: Clark D. Parrott

Date Commission Expires: 4/5/2011

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 27 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Norstar Petroleum Inc. Lease Name: Malcolm Well #: 2-16
 Sec. 16 Twp. 21 S. R. 23 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1602	+777
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3892	-1513
List All E. Logs Run:		Lansing	3945	-1566
		Marmaton	4320	-1941
		Pawnee	4407	-2028
		Ft. Scott	4474	-2095
		Cherokee Shale	4499	-2120
		Cherokee Sand	4580	-2201

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20	213.37'	Common	160	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14	4588'	EA/2	165	
Port Collar				1590	SMD	140	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Open Hole	4588-4599		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	SN 4583'			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
8/5/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	35		1		36	
Disposition of Gas	METHOD OF COMPLETION		Production Interval			
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled					
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)				

ALLIED CEMENTING CO., LLC. 33074

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

REC'D JUN 11 2008

SERVICE POINT:

Nesscity

DATE: <u>6-1-08</u>	SEC. <u>16</u>	TWP. <u>21S</u>	RANGE <u>23W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>6:15 PM</u>	JOB FINISH <u>6:15 PM</u>
Malcolm LEASE	WELL # <u>2-16</u>		LOCATION <u>Nesscity Sta CL 3.5 TO</u>	Hodgeman		COUNTY	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>R.D V. 2 3/4 E N/into</u>				

CONTRACTOR Discovery Rig
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 213.37'
 CASING SIZE 8 5/8 DEPTH 213.37'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/4 DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT FRESH WATER 12 3/4 BBLs

OWNER Norstar Petroleum
 CEMENT
 AMOUNT ORDERED 160 sx cement + 3 1/2 cct + 2 1/2 gel

COMMON	<u>160 skt</u>	@	<u>12.30</u>	<u>1968.00</u>
POZMIX		@		
GEL	<u>304</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>504</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 skt</u>	@	<u>2.10</u>	<u>352.80</u>
MILEAGE	<u>168 skt</u>	@	<u>19</u>	<u>287.28</u>
TOTAL				<u>2920.78</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dwayne W
 # 181 HELPER Galen D
 BULK TRUCK
 # 342 DRIVER Carl S
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on bottom break circulation
 pump 160 sx cement + 3 1/2 cct + 2 1/2 gel
 pump threw a swadge and valve
 and disp with 12 3/4 BBLs of fresh
 water cement did circulate
 shut in rig down

SERVICE

DEPTH OF JOB	<u>213.37'</u>		
PUMP TRUCK CHARGE			<u>900.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>19</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1033.00</u>

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KCC
 BUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		
SALES TAX (If Any)		
TOTAL CHARGES		
DISCOUNT		IF PAID IN 30 DAYS

CHARGE TO: Norstar petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank you
 To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
 PRINTED NAME X GALEN GASCHER
 SIGNATURE X Galen Gascher



CHARGE TO:
Norstar Petroleum, Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET

No 13748

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City, Ks	WELL/PROJECT NO. 2-16	LEASE Malecom	COUNTY/PARISH Hodgeman	STATE Ks	CITY	DATE 6-8-08	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Discovery Drk	RIG NAME/NO. # 3	SHIPPED VIA CT	DELIVERED TO S/Ness City, Ks	ORDER NO.	
3.	WELL TYPE Oil	WELL CATEGORY Wildcat	JOB PURPOSE Cement 5 1/2" longstring	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS TD-4599						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	20	Mi			600	120.00
578		1			Pump Charge - Longstring	1	ea			1400.00	1400.00
221		1			Liquid KCL	2	gal			2600	5200
281		1			Mudflush	500	gal			1.00	500.00
290		1			D-Air	2	gal			3500	70.00
402		1			Centralizers	10	ea	5 1/2 in		10000	100000
403		1			Cement Baskets	1	ea	5 1/2 in		300.00	300.00
404		1			Port Callar	1	ea	5 1/2 in		2300.00	2300.00
405		1			Formation Pke Shoe	1	ea	5 1/2 in		1400.00	1400.00
406		1			Latch Down Plug & Baffle	1	ea	5 1/2 in		235.00	235.00
see Page 2 of 2											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **6-8-08** TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1	7377.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	3587.79
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10864.79
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 6.45%	566.29
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	11,481.08
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13748

CUSTOMER: *Norstar Petroleum Inc.* WELL: *2-16 Maleam* DATE: *6-8-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		
325		1				Standard Cement EA-2	165	SK	15510	lb	12.75	2103.75
276		1				Floccle 1/4 #/sk	42	lbs			15.00	630.00
283		1				Salt 10%	825	lbs			20	165.00
284		1				Calseal 5%	776	lbs	8.5	SKS	30.00	240.00
285		1				CFR-1 1/2%	781	lbs			45.00	351.00
581		1				SERVICE CHARGE						
583		1				Cement			165	SKS	1.90	313.50
						MILEAGE CHARGE						
						TOTAL WEIGHT	17231					
						LOADED MILES	20					
						CUBIC FEET						
						TON MILES	172.31				1.75	301.54

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CONTINUATION TOTAL 3537.79

JOB LOG

SWIFT Services, Inc.

well pocket

CUSTOMER NORSTAR PETROLEUM	WELL NO. 2-16	LEASE MALCOLM	JOB TYPE 100's - CSMT PORT COLLAR	DATE 7-11-08	PAGE NO. 1
			TICKET NO. 14562-14563		

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATED
								2 3/8 x 5 1/2 RBP = 3450'
								PORT COLLAR = 1595' 1594'
	0900							1 JT TAD PIPE BELOW RBP (NOT INTALLY)
	1100							START RBP IN WELL - PORT COLLAR OPENING TOOL
	1115		90	✓			1000	SET RBP = 3450 (109 JTS)
	1150		10	✓				CIRCULATE OIL OUT WELL - TEST RBP - HELD
	1345				✓		1000	SPOT 1 SK SAND
	1350	3 1/2	2	✓		500		PULL UP FEWA PORT COLLAR - LOAD HOLE - TEST
	1355	4	77	✓		500		OPN PORT COLLAR - ZWT RATE
	1420	3 1/2	5	✓		500		MIX CSMT 140 SKS SMD 1/4" / SK FLOCCIE
	1430			✓		1000		DISPLACE CSMT
								CLOSE PORT COLLAR - PSETEST - HELD
								CIRCULATE 10 SKS CSMT TO POT
	1440	3 1/2	25		✓		450	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
					✓			RUN TUBING TO CIRCULATE SAND OFF RBP
	1530	3 1/2	35		✓		600	CIRCULATE SAND OFF RBP ON/OFF 3X
								LEAVE RBP SET - PULL UP 1 JT
								SWAB DOWN 7-14-08, PULL RBP
	1600							JOB COMPLETE

THANK YOU
WAYNE, BRETT, DON

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