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ORIGINAL

10/29/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form AGO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Best Well Service, Inc.
License: N/A 32564
Wellsite Geologist: N/A

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: OCT 29 2008

Operator: OXY USA, Inc.
Well Name: Bass "B" #2 **KCC**

Original Comp. Date: 09/27/1972 Original Total Depth: 2890
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/06/2008 09/04/1972 10/20/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 067-20216-0001
County: Grant
- NW - SE - SE Sec 8 Twp. 29 S. R. 36W
1300 feet from N (circle one) Line of Section
1250 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Bass "B" Well #: 2
Field Name: Hugoton Panoma Commingle
Producing Formation: Chase/Council Grove
Elevation: Ground: 3036 Kelly Bushing: 3042
Total Depth: 2890 Plug Back Total Depth: 2871
Amount of Surface Pipe Set and Cemented at 652 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

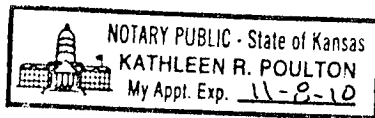
Drilling Fluid Management Plan NO NO 22409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date October 29, 2008
Subscribed and sworn to before me this 29th day of October
20 08
Notary Public: Kathleen R. Poulton
Date Commission Expires: November 9, 2010



KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Jim H. 10/31

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 31 2008
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Bass "B" Well #: 2

Sec. 8 Twp. 29 S. R. 36W East West County: Grant

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|---------------------------------|----------------------------------|---------------------------------|------|-----|-------|------------|------|-----|----------|------|-----|----------|------|-----|----------|------|-----|------------|------|-----|------------|------|-----|---------|------|-----|---------------|------|-----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">CBL</p> | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Herrington</td> <td>2441</td> <td>601</td> </tr> <tr> <td>U Krider</td> <td>2466</td> <td>576</td> </tr> <tr> <td>L Krider</td> <td>2492</td> <td>550</td> </tr> <tr> <td>Winfield</td> <td>2538</td> <td>504</td> </tr> <tr> <td>U Ft Riley</td> <td>2600</td> <td>442</td> </tr> <tr> <td>L Ft Riley</td> <td>2658</td> <td>384</td> </tr> <tr> <td>Wreford</td> <td>2746</td> <td>296</td> </tr> <tr> <td>Council Grove</td> <td>2769</td> <td>273</td> </tr> </table> | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Herrington | 2441 | 601 | U Krider | 2466 | 576 | L Krider | 2492 | 550 | Winfield | 2538 | 504 | U Ft Riley | 2600 | 442 | L Ft Riley | 2658 | 384 | Wreford | 2746 | 296 | Council Grove | 2769 | 273 |
| <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Herrington | 2441 | 601 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| U Krider | 2466 | 576 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| L Krider | 2492 | 550 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Winfield | 2538 | 504 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| U Ft Riley | 2600 | 442 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| L Ft Riley | 2658 | 384 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Wreford | 2746 | 296 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Council Grove | 2769 | 273 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set(in. O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | | | | | C | | |
| Surface | 12 1/4 | 8 5/8 | 21 | 652 | C | 250 100 | POZ H Common+ additives |
| Production | 7 7/8 | 5 1/2 | 15.5 | 2984 | C | 400 200 | Howco Lite + additives POZ "A" + additives |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | - | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 8 | 2466-2476 & 2500-2510 (new) | Acid: 2000 gals 75% N2 Foamed Acid | |
| 2 | 2546-2556 & 2658-2666 (new) | Frac: 3072 bbls 75Q Linear Gel w/75% N2 foam; | |
| 4 | 2612-2620 (new) | 246,231# 16/30 sand | |
| 2 | 2789-94, 2799-2820, 2828-34, 2840-50 (previous) | | |

| | | | | |
|---------------|---------------|----------------|-----------|--|
| TUBING RECORD | Size 2 3/8 | Set At 2855 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|---------------|----------------|-----------|--|

| | |
|---|---|
| Date of First, Resumed Production, SWD or Enhr. 10/21/2008 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | | |
|-----------------------------------|---------------|---------------|-----------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil BBLS 0 | Gas Mcf 97 | Water Bbls 3 | Gas-Oil Ratio | Gravity |
|-----------------------------------|---------------|---------------|-----------------|---------------|---------|

| | | |
|--|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |