

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/23/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/12/07 10/16/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27306-0000
County: Wilson
C NW SW Sec. 12 Twp. 29 S. R. 13 East West
2310 feet from N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D. Marshall Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: N/A
Total Depth: 1480' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan *AP-1115 3-11-09*
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Tracy Miller*
Title: Administrative Assistant Date: 10/24/07
Subscribed and sworn to before me this 24 day of October
20 07
Notary Public: *Tracy Miller*
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: D. Marshall Well #: A-1
 Sec. 12 Twp. 29 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density / Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Driller's Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42'	Portland	8	
Longstring	6.75"	4.5"	10.5#	1470'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539	S12	T29S	R13	
API #:	15-205-27306-0000		Location: C,NW,SW			
Operator:	Cherokee Wells, LLC		County: Wilson			
4916 Camp Bowie Suite 204						
Fort Worth, TX 76107			Gas Tests			
Well #:	A-1	Lease Name: D. Marshall	Depth	Inches	Orifice	flow - MCF
Location:	2310 ft. from S	Line				
	330 ft. from W	Line	See Page 3			
Spud Date:	10/12/2007					
Date Completed:	10/16/2007	TD: 1480				
Driller:	Shaun Beach					
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight	26#					
Setting Depth	42					
Cement Type	Portland					
Sacks	8					
Feet of Casing						



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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	467	473	lime	564	566	shale
2	10	lime	473	476	shale	566	596	lime
10	12	sand	476	479	lime480	596	599	shale
12	42	sandy shale	479	480	coal	599	620	lime
42	85	lime	480	487	shale	620	622	shale
85	94	sand	487	489	sandy shale	622	624	lime
94	285	shale	489	490	sand	624	625	coal
285	297	lime	490	491	coal	625	669	lime
297	299	sand	491	511	sand	669	670	shale
299	335	shale	511	514	shale	670	671	blk shale
335	357	lime	514	515	coal	671	676	lime
357	410	shale	515	527	sand	676	685	shale
410	424	lime	527	533	shale	685	700	sand
424	427	shale	533	536	lime	700	714	shale
427	428	lime	536	558	shale	714	724	lime
428	467	shale	558	564	lime	724	733	shale

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Operator: Cherokee Wells LLC			Lease Name: D. Marshall			Well # A-1		lime
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
733	738	lime	1100	1109	sand			
738	743	shale	1109	1145	shale			
743	745	blk shale	1145	1147	Bevier coal			
745	746	lime	1147	1159	shale			
746	748	shale	1159	1160	coal			
748	801	lime	1160	1161	lime			
801	850	shale	1161	1165	shale			
850	868	lime	1165	1175	sand			
868	887	green shale	1175	1190	shale			
887	894	lime	1190	1198	sandy shale			
894	897	shale	1198	1220	shale			
897	898	lime	1220	1222	coal			
898	900	shale	1222	1226	shale			
900	915	sand	1226	1228	coal			
915	919	shale	1228	1245	sand			
919	942	sand	1245	1260	sandy shale			
942	945	shale	1260	1265	shale			
945	975	Weiser sand	1265	1266	coal			
975	995	shale	1266	1300	shale			
995	996	lime	1300	1301	lime			
996	998	Mulberry coal	1301	1311	shale			
998	1003	shale	1311	1353	Red Bed shale			
1003	1021	Pink lime	1353	1373	shale			
1021	1024	Lexington blk shale	1373	1388	sand			
1024	1057	shale	1388	1393	shale			
1057	1069	Oswego lime	1393	1394	coal			
1069	1077	lime	1394	1409	shale			
		oil smell	1409	1412	lime			
1077	1079	Summit blk shale	1412	1480	Mississippi chat			
1079	1086	lime	1480		Total Depth			
1086	1088	blk shale						
1088	1089	Mulky coal						
1089	1095	shale						
1095	1096	lime						
1096	1100	sand						

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Notes:

CW-119

07LJ-101607-R1-043-D. Marshall A-1-CWLLC-CW-119

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Gas Tests

Depth	Inches	Orifice	flow - MCF
480	No Flow		
494	2	1/4"	2.37
518	Gas Check Same		
630	3	1/4"	2.92
674	18	1/4"	7.12
748	11	1/4"	5.6
1000	4	1/4"	3.37
1030	3	1/4"	3.71
1080	7	1/4"	4.45
1115	6	1/4"	4.12
1148	6	1/4"	4.12
1164	Gas Check Same		
1230	7	1/4"	4.45
1269	Gas Check Same		
1405	Gas Check Same		
1430	Gas Check Same		

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CONSERVATION DIVISION
TOPEKA, KS

INSOLIDATED OIL WELL SERVICES. LLC
 J. BOX 884, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 12860
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
02-20-07	8890	Marshall A-1				Wilson
CUSTOMER Lonestar Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS 4916 Camp Bowie Suite 200			485	Alan	CONFIDENTIAL	
CITY STATE ZIP CODE Fort Worth TX 76107			479	J.P	OCT 2 2007	
						KCC

HOLES TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1480' CASING SIZE & WEIGHT 4 1/2 19.5#
 Casing Depth 1470' DRILL PIPE _____ TUBING _____ OTHER _____
 JOBSY WEIGHT 13.3# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 23 1/2 DISPLACEMENT PSI 500# MIX PSI Bump Plug 1000# RATE _____

MARKS: Safety Meeting! Rig up to 4 1/2 casing. Wash casing down 8'. MIX 300# Gel
 wash. Shallow water spacer. 11 bbls Dye water. Mix 150 sks Thick set cement 4 1/2"
 Kalseal per/sk. Wash out Pump & lines. Shut down Release plug. Displace with
 13 1/2 bbls Fresh water. Final Pumping Pressure 500# Bump Plug AT 1000#.
 Wait 2 min. Release Pressure Plug held. Good cement Returns to surface 11 bbls
 PIT. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
301	1	PUMP CHARGE	840.00	840.00
406	40	MILEAGE	3.30	132.00
136A	150 SKS	Thick set Cement	15.40	2310.00
110A	750#	Kalseal 5# per/sk	.38	285.00
1118A	300#	Gel Flash	.15	45.00
5407	8.36 Tons	Ton Mileage Bulk Truck	mk	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
44156	1	4 1/2 Flapper Valve Foot Shoe	208.00	208.00
4129	1	4 1/2 Centralizer	36.00	36.00
			Sub Total	4181.00
			SALES TAX	184.28
			ESTIMATED TOTAL	4365.28

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AUTHORIZATION Called by Tyler TITLE Co. Rep. DATE _____