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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

10/02/07

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Tracy Miller  
Phone: ( 620 ) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

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Designate Type of Completion:  
 New Well      Re-Entry      Workover  
 Oil      SWD      SIOW      Temp. Abd.  
 Gas      ENHR      SIGW  
 Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date:      Original Total Depth:  
    Deepening      Re-perf.      Conv. to Enhr./SWD  
    Plug Back      Plug Back Total Depth  
    Commingled      Docket No.  
    Dual Completion      Docket No.  
    Other (SWD or Enhr.?)      Docket No.  
6/11/07      6/14/07      N/A  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 205-27197-00-00  
County: Wilson  
NE NE SE      Sec. 22      Twp. 27      S. R. 14       East  West  
2310      feet from S / N (circle one) Line of Section  
330      feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
    (circle one) NE      SE      NW      SW  
Lease Name: Frisbie      Well #: A-1  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: N/A  
Elevation: Ground: Unknown      Kelly Bushing: N/A  
Total Depth: 1330'      Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 42' 8"      Feet  
Multiple Stage Cementing Collar Used?       Yes  No  
If yes, show depth set      Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface      w/ 140      sx cmt.

Drilling Fluid Management Plan *Att II NJ 3-11-05*  
(Data must be collected from the Reserve Pit)  
Chloride content      ppm      Fluid volume      bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name:      License No.:  
Quarter      Sec.      Twp.      S. R.       East  West  
County:      Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Shannon Shuba*  
Title: Administrative Assistant      Date: 10/2/07

Subscribed and sworn to before me this 2 day of October

20 07  
Notary Public: *Tracy Miller*  
Date Commission Expires:

TRACY MILLER  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

KCC Office Use ONLY  
Letter of Confidentiality Received  
If Denied, Yes  Date:  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
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Operator Name: Cherokee Wells, LLC Lease Name: Frisbie Well #: A-1  
 Sec. 22 Twp. 27 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Driller's Log Enclosed

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List All E. Logs Run:

High Resolution Compensated Density/Neutron Log  
 Dual Induction Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42' 8"	Portland		
Longstring	6.75"	4.5"	10.5#	1320'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mct	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CONSOLIDATED OIL WELL SERVICE, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

WELL NUMBER 12004  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-16-07		FRISBIE A-1				Wilson	
CUSTOMER Domestic Energy Partners			South River Reservoir	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 CAMP BOWIE STE 200				445	Justin	CONFIDENTIAL	
CITY STATE ZIP CODE FORT WORTH TX 76107				479	JOFF		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1332 CASING SIZE & WEIGHT 4 1/2 10.5 # new  
 CASING DEPTH 1320 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 # SLURRY VOL 12 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: SAFETY Meeting; Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 30 BBL  
Fresh water. Pump 4 sks Gal Flush, 10 BBL water SPACER, 13 BBL dye water.  
MIXED 140 SKS THICK SET Cement w/ 5" KOL-SEAL PER/SK @ 13.4 # PER/GAL,  
yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21 BBL  
FRESH WATER. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait  
2 minutes. Release Pressure. float Held. Shut casing in @ 0 PSI. Good Cement  
Returns to SURFACE = 8 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 1/2 well of 2	3.30	132.00
1126 A	140 SKS	THICK SET Cement	15.40	2156.00
1110 A	700 "	KOL-SEAL 5" PER/SK	.38 "	266.00
1118 A	200 "	GAL Flush	.15 "	30.00
5407	7.7 TONS	TON MILEAGE BULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 CENTRALIZERS	36.00	36.00
4156	1	4 1/2 FLOAT shoe FV	208.00	208.00
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			Sub Total	3993.00
			SALES TAX 6.3%	172.37
			ESTIMATED TOTAL	4165.37

AUTHORIZATION Called By Mike Coleman TITLE Gateway Titm Rep. DATE \_\_\_\_\_

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33342					S22	T27S,	R14E
API #:	15-205-27197-000						Location:		NE, NE, SE
Operator:	Cherokee Wells, LLC						County:		Wilson
4916 Camp Bowie Suite 204									
Fort Worth, TX 76107			<b>Gas Tests</b>						
Well #:	A-1	Lease Name:	Frisbie	Depth:	Inches	Orifice:	flow - MCF		
Location:	2310 ft. from S	Line		Gas Tests on Page 3					
	330 ft. from E	Line							
Spud Date:	6/11/2007								
Date Completed:	6/14/2007	TD:	1330						
Driller:	Cody Shamblin								
<b>Casing Record</b>	Surface	Production							
Hole Size	12 1/4"	6 3/4"							
Casing Size	8 5/8"								
Weight	26#								
Setting Depth	42' 8"								
Cement Type	Portland	Consolidated							
Sacks									
Feet of Casing									
Geologist:	Jim Cole								
<b>Well Log</b>									
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
0	2	overburden	401	405	shale	549	567	sand	
2	20	clay	405	410	lime	567	575	lime	
20	26	gravel - wet	410	412	shale	575	577	shale	
26	86	shale	412	419	Red Bed	577	592	lime	
86	100	lime	419	445	shale	592	595	shale	
100	110	sand	445	449	lime	595	597	Hushpuckney blk shale	
110	157	lime	449	451	shale	597	638	lime	
110	120	damp - odor/show	451	519	lime	638	645	shale	
120	157	lime	460	462	oil odor	645	646	lime	
157	228	shale	476	483	oil odor	646	649	blk shale	
228	256	lime	519	520	sand	649	692	shale	
256	328	shale	520	539	lime	692	699	sand	
328	372	lime	539	540	shale	699	707	shale	
372	373	coal	540	542	Stark blk shale	707	709	blk shale	
373	400	sand	542	546	lime	709	715	shale	
400	401	coal	546	549	shale	715	720	lime	

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
720	725	shale	955	965	oil odor & show	1130	1137	sand
725	726	lime	966	970	sandy shale	1137	1139	Blue Jacket blk shale
726	729	shale	970	976	laminated sand	1139	1163	shale
729	731	lime	976	993	sandy shale	1163	1166	Red Bed
731	745	shale	993	1000	shale	1166	1168	shale
745	757	lime	1000	1001	Bevier coal	1168	1172	sand
757	765	shale	1001	1015	shale	1172	1249	shale
765	766	sandy shale	1015	1016	Verdigris lime	1249	1251	sand
766	781	sand	1016	1018	Crowburg blk shale	1251	1254	shale
		oil show	1018	1019	coal	1254	1255	Neutral coal
781	795	shale	1019	1021	shale	1255	1269	shale
795	796	Weiser coal	1021	1033	Cattleman sand	1269	1270	Riverton coal
796	801	shale			oil odor	1270	1272	shale
801	808	sand	1033	1048	sandy shale	1272	1287	Mississippi chat
808	850	shale	1048	1056	shale			oil odor
850	851	lime	1056	1058	blk shale			more water
851	852	Mulberry coal	1058	1059	coal	1287	1330	Mississippi lime
852	856	shale	1059	1063	shale	1330		Total Depth
856	873	Pink lime	1063	1064	Flemming coal			
873	875	shale	1064	1077	shale			
875	879	lime	1077	1078	Mineral coal			
879	880	shale	1078	1082	shale			
880	882	Lexington blk shale	1082	1083	Scammon coal			
882	908	shale	1083	1084	shale			
908	923	Oswego lime	1084	1096	sand			
915	917	oil odor			oil odor			
923	925	shale	1096	1099	sandy shale			
925	927	Summit blk shale	1099	1108	shale			
927	937	shale	1108	1113	blk shale			
937	938	Mulky blk shale	1113	1114	coal			
938	939	coal	1114	1116	shale			
939	950	shale	1116	1123	sandy shale			
950	951	lime	1123	1124	sand			
951	955	shale	1124	1125	Weir coal			
955	966	Squirrel sand	1125	1130	shale			

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Notes:

CW-078

07LF-061407-R1-019-Frisbie A-1-CWLLC-CW-078

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Gas Tests			
Depth	Inches	Orifice	flow - MCF
380		No flow	
405	3	1/16"	0.292
544	3	3/4"	34.5
599	4	1/4"	28.3
4651	12	3/4"	49.3
705	4	3/4"	28.3
711	9	3/4"	42.5
780	Gas Check Same		
798	8	3/4"	40
854	Gas Check Same		
884	Gas Check Same		
930	Gas Check Same		
940	Gas Check Same		
980	3	3/4"	24.5
1005	2	3/4"	20
1021	1	3/4"	14.2
1030	Gas Check Same		
1061	6	3/4"	34.7
1066	3	3/4"	24.5
1080	4	3/4"	28.3
1085	5	3/4"	31.6
1116	7	3/4"	37.4
1130	3	3/4"	24.5
1140	Gas Check Same		
1255	6	3/4"	34.7
1272	8	3/4"	40
1280	Gas Check Same		

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