

10/31/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

7/6/07	7/7/07	7/19/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26936-0000  
County: Neosho  
\_\_\_\_\_ ne ne Sec. 36 Twp. 27 S. R. 19  East  West  
660 feet from S / (N) (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Corbett, Lewis D. Well #: 36-1  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 1050 Kelly Bushing: n/a  
Total Depth: 1009 Plug Back Total Depth: 1001.28  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1001.28  
feet depth to surface \_\_\_\_\_ w/ 140 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALL IN 3-11-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 10/31/07  
Subscribed and sworn to before me this 31<sup>st</sup> day of October  
20 07.  
Notary Public: Debra Klauaman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **NOV 02 2007**  
**CONSERVATION DIVISION WICHITA, KS**

Operator Name: Quest Cherokee, LLC Lease Name: Corbett, Lewis D. Well #: 36-1  
 Sec. 36 Twp. 27 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1269.99	"A"	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	921-924/868-870/863-865	300gal 15%HCLw/ 26 bbls 2%kcl water, 748bbls water w/ 2% KCL, Biocide, 9500# 20/40 sand	921-924/868-870
			863-865
4	672-674/654-656/618-621/593-595	300gal 15%HCLw/ 36 bbls 2%kcl water, 563bbls water w/ 2% KCL, Biocide, 8400# 20/40 sand	672-674/654-656
			618-621/593-595
4	514-518/501-505	300gal 15%HCLw/ 40 bbls 2%kcl water, 456bbls water w/ 2% KCL, Biocide, 6300# 20/40 sand	514-518/501-505

TUBING RECORD	Size 2-3/8"	Set At 958	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/31/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 49.8mcf	Water Bbls. 82.5bbls	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

Company: Quest Cherokee LLC  
 Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
 Ordered By: Donnie Meyers

Date: 07/07/07  
 Lease: Corbet, Lewis D.  
 County: Neosho  
 Well#: 36-1  
 API#: 15-133-26936-0000

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	509	Gas Test 27" at 3/4" Choke
22-56	Lime	583-585	Coal
56-75	Sand	585-602	Shale
75-170	Lime	602-605	Lime
170-270	Sandy Shale	605-607	Coal
270-279	Lime	607-623	Sandy Shale
279-287	Sandy Shale	623-638	Shale
287-304	Lime	638-640	Coal
304-373	Shale	640-696	Sandy Shale
373-376	Lime	696-698	Coal
376-379	Coal	698-738	Sand
379-422	Lime	738-741	Coal
422-425	Black Shale	741-818	Shale
425-446	Shale	818-838	Sand
446-465	Sand	838-841	Coal
465-466	Coal	841-859	Shale
466-489	Lime	859-861	Coal
482	Gas Test 20" at 3/4" Choke	861-898	Shale
489-496	Black Shale	898-901	Coal
496-503	Lime	901-908	Shale
498	Gas Test 20" at 3/4" Choke	903	Gas Test 29" at 3/4" Choke
503-505	Black Shale	908-1009	Mississippi Lime
505-507	Coal	912	Gas Test 29" at 3/4" Choke
507-583	Sandy Shale	1009	Gas Test 29" at 3/4" Choke

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CONSERVATION DIVISION  
 KANSAS

070707

**Michael Drilling, LLC**

**P.O. Box 402  
Iola, KS 66749  
620-365-2755**

Company: Quest Cherokee LLC  
Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
Ordered By: Donnie Meyers

Date: 07/07/07  
Lease: Corbet, Lewis D.  
County: Neosho  
Well#: 36-1  
API#: 15-133-26936-0000

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
1009	TD		
	Surface 22'		

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WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2231**

FIELD TICKET REF #

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-07	Corbett Lewis 36-1	36	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe - R	12:15	4:30		903427		4.25	<i>[Signature]</i>
Tim - A	↓	↓		903255		↓	<i>[Signature]</i>
Tyler - G	↓	↓		903206		↓	<i>[Signature]</i>
MANTRICK - R	↓	↓		903140	932452	↓	<i>[Signature]</i>
Gary - C	↓	↓		931500		↓	<i>[Signature]</i>

JOB TYPE Leak Stop HOLE SIZE 6 3/4 HOLE DEPTH 1009 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1001.28 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.96 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

wash threw several bridges. Swpt 2 SKS gel To surface. INSTALLED Cemen head Ran 10 bbl dye & 140 SKS of cement To get dye to surface. Flush pump. Pump wiper plug to bottom of self boot shoe

1001.28	ft 4 1/2 Casing
6	Centralizer
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	QWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
931500	4.25 hr	80 Vac	

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