KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION TO THE CONSTRUCTION OF RECEIVED

September 1999 Form must be Typed

KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION

OCT 0 3 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE VATION DIVISION

WELL ASSERVATION DIVISION

WELL HISTORY - DESCRIPTION OF WELL & LEASE VATION DIVISION

5278	175 20007 2000
Operator: License # 5278	API NO. 15- 175-22097-0000
Name: EOG Resources, Inc.	County SEWARD
Address 3817 NW Expressway, Suite 500	<u>NW</u> - <u>SW</u> Sec. <u>15</u> Twp. <u>34</u> S. R. <u>34</u> ☐ E [X] W
City/State/Zip Oklahoma City, Oklahoma 73112	1980 Feet from \$\infty\$N (circle one) Line of Section
Purchaser: N/A	Feet from EIN (circle one) Line of Section
Operator Contact Person: MELISSA STURM	Footages Calculated from Nearest Outside Section Corner:
Phone ( 405) 246-3234	(circle one) NE SE NW (SW)
Contractor: Name: ABERCROMBIE RTD, INC. 12007	Lease Name WETTSTEIN Well # 15 #3
License: 30684	Field Name
Wellsite Geologist:	Producing Formation N/A
Designate Type of Completion	Elevation: Ground 2939' Kelley Bushing 2951'
X New Well Re-Entry Workover	Total Depth 6700' Plug Back Total Depth N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
OryOther (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/ sx cmt.
Well Name:	Drilling Fluid Management Plan N 3-11-09
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Fit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
——— Plug Back ————————————————————————————————————	Dewatering method used <u>EVAPORATION</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
8/8/07 8/16/07 8/16/07	QuarterSecTwpS RE W
Spud Date or Pate Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, work Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

herein are complete and correct to the best of my knowle	
Signature <u>Melissa Sturm</u>	
Title SR. OPERATIONS ASSISTANT	Date <u>10/2/07</u>
Notary Public September 1997	Wotary Public Netary Public
Date Commission Expires	₹ 030095/5 Expires 10/21/08

	KCC Office Use ONLY
7	Letter of Confidentiality Attached If Denied, Yes Date:
<u> </u>	Wireline Log Received
	Geologist Report Received
	UIC Distribution

Operator Name EOG R	RESOURCES, II	NC.			Lease Nan	ne <u>WETTSTE</u>	IN	Well #	15 #3
Sec. <u>15</u> Twp. <u>34</u>	S.R. <u>34</u>	☐ East	X West		County _	SEWARD			
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flow overy, and flow	ing and shut- rates if gas	in pressure to surface	s, whe	ther shut-in	pressure rea	ched static level, h	nydrostatic p	oressures, bottom h
Drill Stem Tests Taken (Attach Additional St	neets.)	Yes	∏ No		X Log		Formation (Top),	Depth and D	Datums
Samples Sent to Geolog	ical Survey	X Yes	□ No		Name		Тор		atum
Cores Taken		☐ Yes	X No						- AMEIDEN
Electric Log Run (Submit Copy.)		X Yes	☐ No		HEEBNER		4296	-1	1345 ONFIDEN
List All E.Logs Run:		ATOKA		5728					
RESISTIVITY, SONIO		D, DENSITY	' NEUTRON	1.	MORROW SH	ALE	5837		
DENSITY NEUTRON MI	ICRO				CHESTER ST GENEVI	EVE	6104 6450		3153 3499
	•			`	or GENEVI	LVL	0450		
	Popor		RECORD	_	New X U				
Purpose of String	1	T				fiate, production	·	# Cl	T
-urpose or suring	Size Hole Drilled	Size Cas Set (In C			eight s./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		24#		1634'	MIDCON 2PP	300	SEE CMT TIX
						<u> </u>	PP	180	
	L	ADD	I	EMEN	TING/SQUE	EZE RECORI	)	<u> </u>	
Purpose	Depth Top Bottom		f Cement		Sacks Used		Type and Pe	rcent Additiv	/es
Perforate Protect Casing	- op comm				-				
Plug Back TD Plug Off Zone									
Ch. 4. D E	PERFORATION	RECORD - B	ridae Pluas	Set/Tv	/pe	Acid, Fractu	re, Shot, Cement S	geeze Reco	ord
Shots Per Foot		age of Each Ir					d Kind of Material U	•	Depth
								pr	nen/en
							KAI	1 (125)	RATION COMMISSION
								OCT	0 3 2007
									ATIONIDIVISION
TUBING RECORD	Size	Set At		Pac	ker At	Liner Run	☐ Yes ☐		CHITA, MS
Date of First, Resumed	Production, SV	VD or Enhr.	Produc	ing Me	ethod				
N/A - DRY				FIG	owing P	umping G	as Lift Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	M	cf Wate	er Bbls.	Gas-Oil F	Ratio	Gravity
sposition of Gas:	METHOD C	F COMPLET	ION		L_		Production Interv	al	
Vented Sold	Used on Le	ase [	Open Ho	ole 🦳	Perforation	Dually C	comp.   Comming	jled	
(If vented, submit A	CO-18.)		─ │ Other (S	۔۔۔ Specifv	)				

# Cementing Job Summary

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Summit Version: 7.20.130

Thursdav. August 09. 2007 12:59:00

# Cementing Job Summary

Gelling	g Agt		Conc	Surfa	ctant		Conc	Acid	Туре	T	Qty	Conc	: 9
Treatn	nent Fld		Conc	Inhibi	tor		Conc		d Type	-	Size	Qty	-
					Fli	uid Data					19.20		
St	age/Plug	#; 1						radio de la companya de la companya de la companya de la companya de la companya de la companya de la companya					
Fluid #	Stage T	уре	FI	uid Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total I Fluid Ga	
1	Lead Cem		DCON-2 CEM M (15079)	ENT PREMIC	JM PLUS -	300.0	sacks	11.4	2.96	18.14		18.14	4
	3 %	CA	LCIUM CHLO	RIDE - HI TE	ST PELLE	T (100005	053)	- <del></del>			<u>-l l</u>		
	0.25 lbm	PO	LY-E-FLAKE	(101216940)				······································			···		
	0.1 %	·WC	3-17, 50 LB S	K (100003623	3)								
	18.138 Gal	FR	ESH WATER				*						_
2	Tail Ceme		IT - PREMIUN 0012205)	PLUS CEMI	ENT	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CM	T - PREMIUM	PLUS - CLAS	SS C REG	OR TYPE	III, BUL	K (100012	205)		<u>i </u>		—
	6.324 Gal	FRI	ESH WATER				··-			<del></del>	<u> </u>		
	2 %	CA	LCIUM CHLO	RIDE - HI TES	ST PELLET	(100005	053)						
	0.25 lbm	PO	LY-E-FLAKE (	101216940)			<del></del>	<del></del>			·		
~	Displacem					105.72	bbl	8.33	.0	.0	.0		_
	Iculated V		and the first of the first of the second of	ssures				Vo	olumes	بالمعاوري أوفرأتام			ь.
	ement		Shut In: Inst	ant	Lost Re	eturns		Cement SI	urry		Pad		<u> </u>
	Cement		5 Min		Cemen	t Returns		Actual Dis	placeme	nt	Treatme	ent	
rac Gr	adient	San San San San San San San San San San	15 Min	A CARREL	Spacer			Load and E	Breakdow	n	Total Jo	b	
<u> </u>					R	,					100		
Circula			Mixing			Displac	ement			Avg. Jo	b		-
	nt Left In P	<del></del>		<u> </u>	oe Joint				· · · · · · · · · · · · · · · · · · ·				
IAC KI	ing # 1 @	ID	Frac ring	# 2 @		Frac Ring er Represer		ID	Fr	ac Ring	#4@	ID	

CONFIDERATION TOOL

RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 3 2007

CONSERVATION DIVISION WIGHTA, KS

Summit Version: 7.20.130

Thursday. August 09. 2007 12:59:00

Sold To #: 302122

# Cementing Job Log

Sales Order #: 5286461

The Road to Excellence Starts with Safety Ship To #: 2591478

Quote #:

Customer. LOG RESOURCES	IIIC		i	Custon	ier Kep: i	~assiq, Da	aie	
Well Name: Wettstein			#: 15#3			AI	PI/UWI #:	
	(SAP): UNKN	OWN (	County/	Parish:	Seward		State	e: Kansas
Legal Description:					·			
Lat:				Long:				
Contractor: ABERCROMBIE	Rig/	Platform	Name/N	Num: #8	3			
Job Purpose: Cement Surface			·			Ticket	t Amoun	t·
Well Type: Development Well	Job	Type: Ce	ement S	urface (	Casing		- 7 (110 (11)	
Sales Person: BLAKEY, JOSEF	PH Srvc	Supervi				MBU I	ID Emp #	: 195811
Activity Description	Date/Time	1.	Rate bbl/ min		olume bbl		ssure Sig	Comments
		#		Stage	Total	Tubing	Casing	
Call Out	08/08/2007 20:30							
Arrive At Loc	08/08/2007 23:03							
Pre-Job Safety Meeting	08/09/2007 00:30							
Start Job	08/09/2007 04:32					<del> </del>		
Test Lines	08/09/2007 04:34						2500.	
Pump Lead Cement	08/09/2007 04:34		7	158		<u> </u>	300.0	300 sks midcon 2 pp @ 11.4#
Pump Tail Cement	08/09/2007 04:48		3	43			30.0	180 sks prem plus @
Drop Top Plug	08/09/2007 05:14		3	201			120.0	end cement
Pump Displacement	08/09/2007 05:15		6	101			40.0	water
Displ Reached Cmnt	08/09/2007 05:21		6	30			100.0	
Other	08/09/2007 05:41		1	81 Kani	REC as corpor	EIVED ATION COMM	270.0	pump 5 bbls/// wait 5 mins./// continue pumping no cement to
Other	08/09/2007 06:00				OCT (	3 2007	470.0	surface yet pressure before landing
Bump Plug	08/09/2007 06:00		1	101	CONSERVA	TION DICTSICA		plug float held
	08/09/2007 06:15			·				didn't circulate cement to surface/// wait to one inch
Other	08/09/2007 10:00							tag cement 150 ft down/// wait for kcc for orders

Sold To #: 302122

Ship To #:2591478

Quote #:

Sales Order #:

5286461

SUMMIT Version: 7.20.130

Thursday. August 09. 2007 12:59:00

# Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	1 2	ume bi	1.5	sure sig	Comments		
		#		Stage	Total	Tubing	Casing			
Pump Cement	08/09/2007 12:05		1.5	36			300.0	150 sks prem plus @ 14.8#		
Other	08/09/2007 12:30		1.5	36			300.0	end cement		
End Job	08/09/2007 12:45									
Cement Returns to Surface	08/09/2007 12:55			12				12 bbls of cement to pit		



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Sold To #: 302122

Ship To #:2591478

Quote #:

Sales Order #:

5286461

SUMMIT Version:

7.20.130

Thursday. August 09. 2007 12:59:00



# Cementing Job Summary

The Road to Excellence Starts with Safety

0-1-1- " -	20015		<del></del>			ROAU IC					Salet	. <u>y</u>	ــــــــــــــــــــــــــــــــــــــ					
Sold To #: 3				<u> </u>	0#	: 259147	<b>'</b> 8		Quote #					ales	Order	<b>#:</b> 5302	2654	
Customer:			URCE	SINC					Custom	er R	ep: Pa	assig, Da						
Well Name:	Wett	stein				W	ell#:					Al	PI/UWI	#:				
Field:			Cit	ty (SAP	): U	NKNOWI	N C	County	Parish:	Sev	vard		S	tate:	Kansa	s		
Contractor:	ABE	RCRO	OMBIE			Rig/Plat	form	Name/N	lum: 8									
Job Purpos	e: Pl	ug to	Abando	n Servi	ce				<del></del>									
Well Type:						Job Typ	e: Plu	a to Ab	andon S	ervi	ce							
Sales Perso						Srvc Su						MRII	ID Em	n #·	10600	<u> </u>		
<del></del>		<u></u>	1,000			OIVC Ou			sonnel	L, D	IVIAIN	INDU		μπ.	10000	<u> </u>		
HES Em	n Nam	)e ·	Exp Hrs	Emp	#	HES	Emp N		Exp H		Emp#	- П	ES Em	n Na		Exp Hr	~ E.	
BERUMEN,		10	8.5	26780		LOPEZ,		laisie	8.5		36795		TYRE,			8.5		<b>mp #</b> 6009
EDUARDO			0.5	20700	' <sup>-</sup>	LOI LZ,			0.5	'	30793	WICH	IIIKE,	DIVIA	iiv C	6.5	100	3008
				<u> </u>		·		Equip	ment									
HES Unit #	Dis	tance-	1 way	HES U	nit #	Dieta	nce-1		HES Un	it #	Diet	ance-1 w	/av   F	IEG I	Jnit#	Dieta	nce-1	14/21/
10219237	<del></del>	mile		102441		50 mile			1028673		50 m			04156		50 mil		way
				102111		00 111110				•	30 11	1110			J72	30 11111		
Date	10-	14:	0			Data		Job H			41					···-		
Date		Locati Hours		peratino Hours	'	Date		n Loca Hours		-	ating urs		ate	On	Locati	on   '	Opera	
	<del> '</del>	10015	_	nouis	$\dashv$		-	nours	•	по	urs		<del></del>		Hours	_	Hou	rs
TOTAL	<del>-</del>							17.	otal is the	SUP	a of oo	ch columi	2 60005	otoly			-	
	eir John		- L. S&F 3	lah	46.5 M		No 100 ( No. )		Jan is the	Sun	i oi eac	cri colullii	i separ	alely T:	715-21 <b>38</b> -2-7-7-8		Q 184 F.	F 73777
Formation Na		***	¥. (*)	30U	×60,000		100 000	<u> </u>	<u> 35. A (L.)</u>	<u></u>	<u> </u>		Job	1 me	)S	jarana (se	(1) 	<u> </u>
Formation De		MD\ T	ор			Botto	T			1001	O4	10	Date Aug - 2	2007	7im 09:3		Fime Z	
Form Type	spur (	ון (שואו	op	Р	HST		om			led (							CS	
Job depth Mi	<u> </u>		1700. ft			epth TVD		1700			ation		Aug - 2		12:4		CS	
Water Depth	<u>ر</u>		1700.11			Above Fl		5. f			rted		Aug - 2		16:4		CS	
Perforation D	lonth	(MID) E	rom	JAA	КП		loor	5. 1			mplete		Aug - 2		19:4		CS	
r enoration E	epui	ן (שואו)	TOTAL			То		\A/~!! !		parte	ed Loc	10 -	Aug - 2	2007	21:0	0	CS	<u> </u>
Description		New /	1 100			ID.	14/- '1	Well					г			- T =		
Description	,	Used	Ma press		ize in	ID in	Weigh		Threa	a		Grade	Top I	,	Botton			ottom
	j	USEU	press		ın	ın	lbm/f	τ					ft		MD	TVE	י ן י	TVD
Cement Plug		Used		9						-					ft 1700.	ft		ft
DRILL PIPE		Used		4	.5	3.826	16.6		X-HOLE	(XH)		Х	· ·		1700.			
Cement Plug		Used				0.020	10.0		KIIOLL	(XI I)			·		60.			
Cement Plug		New											<del>                                     </del>		600.			
Rat Hole		Used													30.			*****
Mouse Hole		Used											T .		30.			
t to be of the	. 6						Tools	and A	ccessor	ies	Santa District		9 361/24 Tec	94 - 46 ·		\$ 4.5		Ar E
Туре	Size	Qty	Make	Depth		Туре	Size				epth				ize	Qty	and the same of the same	lake
Guide Shoe					Pac	cker						Top Plug		_				
Float Shoe					Bri	dge Plug						Bottom I						
Float Collar						tainer						SSR plu						
nsert Float												Plug Cor						
Stage Tool												Centraliz						
	1-40-4				**************************************	N	/liscel	laneou	s Mater	ials	Sec. 486 138	and Maria		40.00	Section Sec	4 4 4	1855	ij. Ą.,
Gelling Agt			Co	nc		Surfac	tant		C	onc		Acid Typ			Qty		Cond	
Treatment Flo	d		Co	nc		Inhibit	or			onc	<del></del>	Sand Ty			Size		Qty	T

RECEIVED: KANSAS CORPORATION COMMISSION:

OCT 0 3 2007

CONSERVATION DIMISION WICH THE RES

# Cementing Job Summary

			Flui	d Data			197 31 2015 197 31 570			
	tage/Plug #: 2								4.5	
Fluid #	Stage Type	Fluid Nam		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/s
1	Plug @ 1700	POZ PREMIUM 40/60 - S	BM (15075)	50.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (1000	003682)							
	7.172 Gal	FRESH WATER								
S	tage/Plug #: 3						7777 PW 2017 PW 107		નજર્રે મેં ફૂલ	
Fluid #	Stage Type	Fluid Nam		Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 600	POZ PREMIUM 40/60 - S	BM (15075)	50.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (1000	003682)			<u> </u>				
	7.172 Gal	FRESH WATER								
Si	tage/Plug #: 4									
Fluid #	Stage Type	Fluid Name		Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 60ft	POZ PREMIUM 40/60 - S	BM (15075)	20.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (1000	003682)						<u> </u>	
	7.668 Gal	FRESH WATER					-			
2	Plug Rat Hole	POZ PREMIUM 40/60 - S		15.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (1000	003682)							
	7.668 Gal	FRESH WATER								
3	Mouse Hole	POZ PREMIUM 40/60 - SI		10.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (1000	03682)							
	7.668 Gal	FRESH WATER								
Ca	lculated Value	12.7				V	olumes			
	cement	Shut In: Instant	Lost Re	turns		Cement S	lurry		Pad	
	Cement	5 Min 15 Min	Cement	Returns		Actual Di			Treatm	ent
Frac G	radient	Spacers	<b>&gt;</b>		Load and	Breakdo	wn	Total J	ob	
			R	ates					1.244	
	lating	Mixing		Displac	ement			Avg. Jo	b	
	ent Left In Pipe	Amount 0 ft Reason	<del></del>							
-rac	Ring # 1 @	ID Frac ring # 2 @	ID	Frac Ring	n#3@		)   T	Frac Ring	# 4 @	ID



RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 3 2007

CONSERVATION DE LUTE :

# Cementing Job Log

The Road to Excellence Starts with Safety

<b>Sold To #:</b> 302122	<b>Ship To #</b> : 2591478	Quote #:	<b>Sales Order #:</b> 5302654
Customer: EOG RESOU	RCES INC	Customer Rep: Pa	assig, Dale
Well Name: Wettstein	We	ell #: 15#3	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCRON	IBIE Rig/Platfo	rm Name/Num: 8	
Job Purpose: Plug to Ab	andon Service		Ticket Amount:
Well Type: Development	Well Job Type:	Plug to Abandon Service	
Sales Person: BLAKEY,	JOSEPH Srvc Supe	ervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009
	A CAZA TO ME AND AND AND AND AND AND AND AND AND AND		

Activity Description	Date/Time	Cht	Rate bbl/ min	Vol b	ume bl	Pres P	sure sig			
		#		Stage	Total	Tubing	Casing			
Call Out	08/16/2007 09:30									
Safety Meeting - Service Center or other Site	08/16/2007 10:30		:					CONFIDENTIAL		
Crew Leave Yard	08/16/2007 12:00						(0	OCI 0 1 2007		
Arrive at Location from Service Center	08/16/2007 12:30							MCC		
Assessment Of Location Safety Meeting	08/16/2007 12:35									
Other	08/16/2007 12:40							RIG LAYING DOWN DRILL PIPE		
Safety Meeting - Pre Rig-Up	08/16/2007 12:45									
Rig-Up Equipment	08/16/2007 13:00									
Rig-Up Completed	08/16/2007 14:15									
Other	08/16/2007 15:50							DRILL PIPE ON BOTTOMSET @ 1704'		
Circulate Well	08/16/2007 15:55							WITH RIG		
Safety Meeting - Pre Job	08/16/2007 16:25									
Test Lines	08/16/2007 16:41							TEST LINES 2000 PSI		
Pump Cement	08/16/2007 16:48		3		13.7	65.0		50 SKS 50/50 POZ @ 13.5#GAL		
Pump Displacement	08/16/2007 16:52		4.5		20.8	70.0		MUD		
Other	08/16/2007 16:59					RECEN	26.11. a	SHUT DOWN PULL DRILL PIPE		
Other	08/16/2007 17:55				Kansas (	CORPORATIO	N COMMISSI	DRILL PIPE SET @ 619'		

OCT 0 3 2007

Quote # : CONSERVATION DIVISION Sales Order # : Sold To #: 302122 Ship To #:2591478 5302654

SUMMIT Version: 7.20.130 Tuesday, October 02, 2007 11:20:00

# Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	Volume bbl		Pressure psig		Comments
		#		Stage	Total	Tubing	Casing	
Test Lines	08/16/2007 18:03							TEST LINES 2000 PSI
Pump Cement	08/16/2007 18:08		3		13.7	25.0		50 SKS 50/50 POZ @ 13.5#GAL
Pump Displacement	08/16/2007 18:12		3		5.4	30.0		MUD
Other	08/16/2007 18:17							PULL DRILL PIPE
Other	08/16/2007 18:45							DRILL PIPE SET @ 60'
Test Lines	08/16/2007 18:50							TEST LINES 2000 PSI
Pump Spacer 1	08/16/2007 18:52		2.5		4	16.0		CIRCULATE HOLE WITH FRESH WATER
Pump Cement	08/16/2007 18:57		2.5		5.5	17.0		
Pump Displacement	08/16/2007 19:00		2.5		1	20.0		
Pump Spacer 1	08/16/2007 19:05		2		4	15.0		FRESH WATER
Pump Cement	08/16/2007 19:08		2		2.7	20.0		MOUSE HOLE
Pump Spacer 1	08/16/2007 19:20		2		4	20.0		FRESH WATER
Pump Cement	08/16/2007 19:25		2		4	20.0		RAT HOLE
End Job	08/16/2007 19:40							
Safety Meeting - Pre Rig-Down	08/16/2007 19:45							SONIFIDENTIAL SOOT
Rig-Down Equipment	08/16/2007 19:50						(	OCI 0 1 2007
Rig-Down Completed	08/16/2007 20:35							KCC
Safety Meeting - Departing Location	08/16/2007 21:00							11/2-

RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 3 2007

CONSERVATION DIVISION WICHITA KS

Sold To #: 302122

Ship To #:2591478

Quote #:

Sales Order #:

5302654

SUMMIT Version:

7.20.130

Tuesday, October 02, 2007 11:20:00