

ORIGINAL
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

10/1/09
Form ACO-1
September 1999
Form must be Typed

OCT 03 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: MELISSA STURM
Phone (405) 246-3234
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: _____
Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth _____
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr?) Docket No. _____
8/8/07 8/16/07 8/16/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 175-22097-0000
County SEWARD
____ - ____ - NW - SW Sec. 15 Twp. 34 S. R. 34 ☐ E ☒ W
1980 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name WETTSTEIN Well # 15 #3
Field Name _____
Producing Formation N/A
Elevation: Ground 2939' Kelley Bushing 2951'
Total Depth 6700' Plug Back Total Depth N/A
Amount of Surface Pipe Set and Cemented at 1634 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NJ 3-11-09
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm
Title SR. OPERATIONS ASSISTANT Date 10/2/07

Subscribed and sworn to before me this 2ND day of OCTOBER 20 07.
Notary Public Kaye Dawn Rockel
Commission # 04009575 Expires 10/21/08
Date Commission Expires

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
☒ If Denied, Yes ☐ No Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☒ UIC Distribution

Operator Name EOG RESOURCES, INC.Lease Name WETTSTEINWell # 15 #3Sec. 15 Twp. 34 S.R. 34 ☐ East ☒ WestCounty SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets.) ☐ Yes ☒ NoSamples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run
(Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

RESISTIVITY, SONIC, MICRO, MUD, DENSITY NEUTRON,
DENSITY NEUTRON MICRO☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

HEEBNER

4296

-1345

ATOKA

5728

-2777

MORROW SHALE

5837

-2886

CHESTER

6104

-3153

ST GENEVIEVE

6450

-3499

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CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1634'	MIDCON 2PP	300	SEE CMT TIX
					PP	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
N/A - DRY	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease☐ Open Hole ☐ Perforation ☐ Dually Comp. ☐ Commingled

(If vented, submit ACO-18.)

☐ Other (Specify)

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2591478	Quote #:	Sales Order #: 5286461
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Wettstein	Well #: 15#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: #8		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	6.5	226381	BRYD, JOHN	6.5	361417	CHAVEZ, ERIK Adrain	14.0	324693
KING, ANDREW	6.5	0	WILTSHIRE, MERSHEK T	14.0	195811	WOOD, JOHNNY Edward	5.5	326253

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10251403C	50 mile	54029	50 mile	6612	50 mile
75821	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location			
Job depth MD	1639. ft		Job Depth TVD	1639. ft	Job Started	09 - Aug - 2007	04:32 CST
Water Depth			Wk Ht Above Floor	5. ft	Job Completed	09 - Aug - 2007	12:45 CST
Perforation Depth (MD)	From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1639.		
Surface Casing	Used		8.625	8.097	24.				1634.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.138 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32		
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)											
	6.324 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
3	Displacement				105.72	bbl	8.33	.0	.0	.0			
Calculated Values				Pressures				Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating		Mixing		Displacement		Avg. Job							
Cement Left In Pipe		Amount	46 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>									

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CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2591478	Quote #:	Sales Order #: 5286461
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Wettstein	Well #: 15#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #8	
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/08/2007 20:30							
Arrive At Loc	08/08/2007 23:03							
Pre-Job Safety Meeting	08/09/2007 00:30							
Start Job	08/09/2007 04:32							
Test Lines	08/09/2007 04:34						2500.0	
Pump Lead Cement	08/09/2007 04:34		7	158			300.0	300 sks midcon 2 pp @ 11.4#
Pump Tail Cement	08/09/2007 04:48		3	43			30.0	180 sks prem plus @ 14.8#
Drop Top Plug	08/09/2007 05:14		3	201			120.0	end cement
Pump Displacement	08/09/2007 05:15		6	101			40.0	water
Displ Reached Cmmt	08/09/2007 05:21		6	30			100.0	
Other	08/09/2007 05:41		1	81			270.0	pump 5 bbls/// wait 5 mins./// continue pumping no cement to surface yet
Other	08/09/2007 06:00						470.0	pressure before landing plug
Bump Plug	08/09/2007 06:00		1	101			1000.0	float held
Other	08/09/2007 06:15							didn't circulate cement to surface/// wait to one inch
Other	08/09/2007 10:00							tag cement 150 ft down/// wait for kcc for orders

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WICHITA, KS

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	08/09/2007 12:05		1.5	36			300.0	150 sks prem plus @ 14.8#
Other	08/09/2007 12:30		1.5	36			300.0	end cement
End Job	08/09/2007 12:45							
Cement Returns to Surface	08/09/2007 12:55			12				12 bbls of cement to pit

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Sold To # : 302122

Ship To # :2591478

Quote # :

Sales Order # : 5286461

SUMMIT Version: 7.20.130

Thursday, August 09, 2007 12:59:00

HALLIBURTON

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10/01/2007
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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2591478	Quote #:	Sales Order #: 5302654
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Wettstein	Well #: 15#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	8.5	267804	LOPEZ, JUAN	8.5	136795	MCINTYRE, BRIAN C	8.5	106009

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10244148	50 mile	10286731	50 mile	10415642	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	From	To
				BHST	1700. ft	1700. ft				
							Wk Ht Above Floor			5. ft

Job Times

Date	Time	Time Zone
16 - Aug - 2007	09:30	CST
16 - Aug - 2007	12:45	CST
16 - Aug - 2007	16:41	CST
16 - Aug - 2007	19:40	CST
16 - Aug - 2007	21:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								1700.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		1700.		
Cement Plug	Used								60.		
Cement Plug	New								600.		
Rat Hole	Used								30.		
Mouse Hole	Used								30.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Fluid Data									
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug @ 1700	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.54	7.67		7.67
4 %		BENTONITE, BULK (100003682)							
7.172 Gal		FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 600	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.54	7.67		7.67
4 %		BENTONITE, BULK (100003682)							
7.172 Gal		FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 60ft	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.54	7.67		7.67
4 %		BENTONITE, BULK (100003682)							
7.668 Gal		FRESH WATER							
2	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.54	7.67		7.67
4 %		BENTONITE, BULK (100003682)							
7.668 Gal		FRESH WATER							
3	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.54	7.67		7.67
4 %		BENTONITE, BULK (100003682)							
7.668 Gal		FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint				
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2591478	Quote #:	Sales Order #: 5302654
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Wettstein	Well #: 15#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/16/2007 09:30							
Safety Meeting - Service Center or other Site	08/16/2007 10:30							
Crew Leave Yard	08/16/2007 12:00							
Arrive at Location from Service Center	08/16/2007 12:30							
Assessment Of Location Safety Meeting	08/16/2007 12:35							
Other	08/16/2007 12:40							RIG LAYING DOWN DRILL PIPE
Safety Meeting - Pre Rig-Up	08/16/2007 12:45							
Rig-Up Equipment	08/16/2007 13:00							
Rig-Up Completed	08/16/2007 14:15							
Other	08/16/2007 15:50							DRILL PIPE ON BOTTOM-----SET @ 1704'
Circulate Well	08/16/2007 15:55							WITH RIG
Safety Meeting - Pre Job	08/16/2007 16:25							
Test Lines	08/16/2007 16:41							TEST LINES 2000 PSI
Pump Cement	08/16/2007 16:48		3		13.7	65.0		50 SKS 50/50 POZ @ 13.5#GAL
Pump Displacement	08/16/2007 16:52		4.5		20.8	70.0		MUD
Other	08/16/2007 16:59							SHUT DOWN PULL DRILL PIPE
Other	08/16/2007 17:55							DRILL PIPE SET @ 619'

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Sold To #: 302122

Ship To #: 2591478

Quote #: CONSERVATION DIVISION
WICHITA, KS

Sales Order #:

5302654

SUMMIT Version: 7.20.130

Tuesday, October 02, 2007 11:20:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Test Lines	08/16/2007 18:03							TEST LINES 2000 PSI
Pump Cement	08/16/2007 18:08		3		13.7	25.0		50 SKS 50/50 POZ @ 13.5#GAL
Pump Displacement	08/16/2007 18:12		3		5.4	30.0		MUD
Other	08/16/2007 18:17							PULL DRILL PIPE
Other	08/16/2007 18:45							DRILL PIPE SET @ 60'
Test Lines	08/16/2007 18:50							TEST LINES 2000 PSI
Pump Spacer 1	08/16/2007 18:52		2.5		4	16.0		CIRCULATE HOLE WITH FRESH WATER
Pump Cement	08/16/2007 18:57		2.5		5.5	17.0		
Pump Displacement	08/16/2007 19:00		2.5		1	20.0		
Pump Spacer 1	08/16/2007 19:05		2		4	15.0		FRESH WATER
Pump Cement	08/16/2007 19:08		2		2.7	20.0		MOUSE HOLE
Pump Spacer 1	08/16/2007 19:20		2		4	20.0		FRESH WATER
Pump Cement	08/16/2007 19:25		2		4	20.0		RAT HOLE
End Job	08/16/2007 19:40							
Safety Meeting - Pre Rig-Down	08/16/2007 19:45							
Rig-Down Equipment	08/16/2007 19:50							
Rig-Down Completed	08/16/2007 20:35							
Safety Meeting - Departing Location	08/16/2007 21:00							

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WICHITA, KS

Sold To #: 302122

Ship To #: 2591478

Quote #:

Sales Order #:

5302654

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Tuesday, October 02, 2007 11:20:00