

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

10/23/09 Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6015
Name: Cambria Corporation
Address: P.O. Box 1065
City/State/Zip: Great Bend, Kansas 67530
Purchaser: Lumen Energy
Operator Contact Person: Robert D. Dougherty
Phone: (620) 793-9055
Contractor: Name: Fossil Drilling, Inc.
License: 33610
Wellsite Geologist: James Musgrove & Robert Dougherty
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/18/07 7/28/07 9/26/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21558-0000
County: Pawnee
 NW Sec. 32 Twp. 23 S. R. 15 East West
1200 feet from S / (circle one) Line of Section
1500 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Becker Trust Well #: 2
Field Name: Benson
Producing Formation: Shawnee
Elevation: Ground: 2033 Kelly Bushing: 2042

Total Depth: 3608 Plug Back Total Depth: 3578
Amount of Surface Pipe Set and Cemented at 364 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATT # NJ 31105
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 160 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Pintail Petroleum
Lease Name: Dipman License No.: 5088
Quarter _____ Sec. 34 Twp 21 S. R. 16 East West
County: Pawnee Docket No.: D-03589

CONFIDENTIAL
OCT 23 2007
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert D. Dougherty
Title: President Date: 10/15/07
Subscribed and sworn to before me this 15th day of October
2007
Notary Public: Renee A Johnson
Date Commission Expires: _____

RENEE A. JOHNSON
Notary Public - State of Kansas
My Appt. Expires 6-19-2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 07 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cambria Corporation Lease Name: Becker Trust Well #: 2
 Sec. 32 Twp. 23 S. R. 15 East West County: Pawnee Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Neutron Density, Dual Induction Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>934</td> <td>+1108</td> </tr> <tr> <td>Heebner</td> <td>3415</td> <td>-1373</td> </tr> <tr> <td>Toronto</td> <td>3431</td> <td>-1389</td> </tr> <tr> <td>Douglas</td> <td>3448</td> <td>-1406</td> </tr> <tr> <td>Brown Lime</td> <td>3538</td> <td>-1496</td> </tr> <tr> <td>Lansing</td> <td>3549</td> <td>-1507</td> </tr> <tr> <td>Log T.D.</td> <td>3608</td> <td>-1566</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	934	+1108	Heebner	3415	-1373	Toronto	3431	-1389	Douglas	3448	-1406	Brown Lime	3538	-1496	Lansing	3549	-1507	Log T.D.	3608	-1566
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24#	365	Common	325	3%cc 2%gel
Production	7 7/8"	5 1/2 "	14#	3599	Common	280	5# FL 160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	(3204-3208) (3241-3245) (3249-3251)	Acid/1500 gallons	3250

TUBING RECORD	Size 2 3/8"	Set At 3185	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bols.	Gas Mcf	Water Bols.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION **Perforate** Production Interval: **3204-3251**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

30520

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: M.B.

DATE <u>7-28-07</u>	SEC. <u>32</u>	TWP. <u>23s</u>	RANGE <u>15 w</u>	CALLED OUT <u>11:50 AM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASEE <u>Becker Trust</u>	WELL # <u>2</u>	LOCATION <u>Macksville 5N to Rd 'B'</u>			COUNTY <u>Lawn</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1 1/2" x 5 1/2"</u>			

CONTRACTOR Fossil Rig 1

TYPE OF JOB 5 1/2" Pipe Job

HOLE SIZE 7 1/2" I.D. 3605 ft

CASING SIZE 5 1/2" DEPTH 3603 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1800# MINIMUM 700#

MEAS. LINE _____ SHOE JOINT 22 ft

CEMENT LEFT IN CSG. 22 ft

PERFS. _____

DISPLACEMENT 90 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Mike

120 HELPER Dwayne

BULK TRUCK

344 DRIVER Wayne

BULK TRUCK

_____ DRIVER _____

REMARKS:

Circulate Hole with Rig mud pump
Mix Flush + Pump Flush Down
Mix Cement + Plug Mat 160L
Pump Rest of Cement Down
the pipe wash out then
Displace Plug Down with
water
Float held with 1800#

CHARGE TO: Combria Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you
CH

OWNER _____

CEMENT

AMOUNT ORDERED 280 AK ASC

5# Kalsol Disk 120# Fh-160

50 gal ASF 59 gal 14ch water

COMMON _____ @ _____

POZMIX _____ @ _____

GEL SAL @ 6.65 83.25

CHLORIDE _____ @ _____

ASC 280# @ 13.75 385.00

FL-160 132# @ 10.65 1405.80

SALT 18# @ 19.20 345.60

KOL SEAL 1400# @ .70 980.00

ASTUSH 500# @ 1.00 500.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 352# @ 1.90 668.80

MILEAGE 352# @ 35 1102.80

TOTAL 8942.25

SERVICE

DEPTH OF JOB 3603 ft

PUMP TRUCK CHARGE _____ 1610.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 35 @ 6.00 210.00

MANIFOLD _____ @ _____

HEAD RENTAL @ 100.00 100.00

_____ @ _____

TOTAL 1920.00

PLUG & FLOAT EQUIPMENT

1-5 1/2 Rubber Plug 65.00 65.00

1-5 1/2 Guide shoe @ 170.00

1-5 1/2 Insert @ 260.00 260.00

2-5 1/2 Basket @ 165.00 330.00

2-5 1/2 Turbo Cent @ 70.00 560.00

3-5 1/2 Cent @ 50.00 150.00

2-5 1/2 Lock Rings 20.00 40.00

RECEIVED
KANSAS CORPORATION COMMISSION TOTAL 1575.00

TAX NOV 07 2007

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ray Adams

SIGNATURE Ray Adams
PRINTED NAME _____