

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

10/23/09 Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6015  
Name: Cambria Corporation  
Address: P.O. Box 1065  
City/State/Zip: Great Bend, Kansas 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Robert D. Dougherty  
Phone: (620) 793-9055  
Contractor: Name: Fossil Drilling, Inc.  
License: 33610

Wellsite Geologist: James Musgrove & Robert Dougherty  
Designate Type of Completion: \_\_\_\_\_  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7/30/07 8/10/07 10/12/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 145-21559-0000  
County: Pawnee  
W2 W2 NE Sec. 32 Twp. 23 S. R. 15  East  West  
1320 FNL feet from S /  (circle one) Line of Section  
2310 FEL feet from  (circle one) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW

Lease Name: Frick Well #: 1  
Field Name: Benson

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2029 Kelly Bushing: 2038  
Total Depth: 4103 Plug Back Total Depth: 4082  
Amount of Surface Pipe Set and Cemented at 374 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHANS-34105  
(Data must be collected from the Reserve Pit)  
Chloride content 10,000 ppm Fluid volume 320 bbls  
Dewatering method used Hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Bob's Hauling Service  
Lease Name: Siefkes License No.: 33779  
Quarter \_\_\_\_\_ Sec. 13 Twp. 22 S. R. 12  East  West  
County: Stafford Docket No.: D-22209

CONFIDENTIAL  
OCT 23 2007  
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert D. Dougherty  
Title: President Date: 10/15/07  
Subscribed and sworn to before me this 15<sup>th</sup> day of October  
07  
Notary Public: Renee A. Johnson

Date Commission Expires: \_\_\_\_\_  
**RENEE A. JOHNSON**  
Notary Public - State of Kansas  
My Appt. Expires 6-19-2009

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 07 2007**

Operator Name: Cambria Corporation Lease Name: Frick Well #: 1  
 Sec. 32 Twp. 23 S. R. 15  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	944	+1094
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3467	-1429
List All E. Logs Run: Comp. N-D, Dual Induction		Brown Lime	3598	-1560
		Lansing	3608	-1570
		BKC	3855	-1817
		Miss.	3938	-1900
		Viola	3965	-1927
		Simpson	4027	-1989
		Arbuckle	4062	-2024
		Log TD	4103	-2065

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	364	Common	300	3%cc2%gel
Production	7 7/8"	5 1/2"	14#	4098	Common	315	5#FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4073-77	Common	35	(Squeeze)

Shots Per Foot:	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4042-4046	500 gal 15% MCA	4046
1	4073-4077	Squeeze w/35 sks	4077
3	4044-4045 (Abrasi-jet 3 slots)	300 gal + 250 gal.	4045

TUBING RECORD	Size <u>2 3/8"</u>	Set At	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bols.	Gas Mcf	Water Bols.	Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval: 4044-4045

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

10/23/09

# Cambria Corporation

Phone (620) 793-9055

Oil—Gas—Energy  
Exploration and Development

P. O. Box 1065  
Great Bend, Kansas 67530

October 23, 2007

CONFIDENTIAL

OCT 23 2007

KCC

Kansas Corporation Commission  
Conservation Division  
130 S. Market-Room 2078  
Wichita, KS 67202

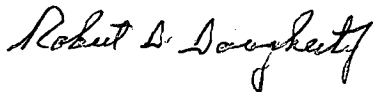
RE: #1 Frick API# 15145-21559  
W/2 W/2 NE Section 32 – 23s – 15w  
Pawnee County, Kansas

## LETTER OF CONFIDENTIALITY

This is a request for confidentiality of any and all information filed with the Corporation Commission on the #1 Frick well referred above.

The well was completed on October 10, 2007 and is currently waiting on a market.

Sincerely,  
Cambria Corporation



Robert D. Dougherty

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 07 2007

CONSERVATION DIVISION  
WICHITA, KS



# ALLIED CEMENTING CO., INC.

30429

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>8-10-07</u>	SEC <u>32</u>	TWP. <u>23S</u>	RANGE <u>15 W</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>11:15 PM</u>	JOB FINISH <u>12:15 AM</u>
LEASE <u>Frick</u>	WELL # <u>1</u>	LOCATION <u>Macksville, SW, 1/4 W, 1/2</u>			COUNTY <u>Pawnee</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Fossil Drilling  
 TYPE OF JOB Long string pipe job  
 HOLE SIZE 1 7/8" I.D. 4100'  
 CASING SIZE 5 1/2" DEPTH 4081'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1000# PSF MINIMUM 0  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15,63'  
 CEMENT LEFT IN CSG. 15,63'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 101 3/4 BBLs of freshwater

OWNER Cambria Corp.  
 CEMENT AMOUNT ORDERED 315 sx ASC 5# Kol-seal  
w/FL-160 Seal-KCC  
 CONFIDENTIAL

OCT 23 2007

EQUIPMENT  
 PUMP TRUCK CEMENTER Rick H.  
 # 120 HELPER Derek D. / Dwayne W.  
 BULK TRUCK  
 # 344 DRIVER Kevin W. / Wayne D.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	_____	@	_____	_____
POZMIX	_____	KCC	@	_____
GEL	_____	6 gal	@	16.65
CHLORIDE	_____	@	_____	99.90
ASC	_____	315 gal	@	13.75
FL-160	_____	148 #	@	10.65
SALT	_____	20 gal	@	19.20
KOL-SEAL	_____	1575 #	@	7.0
500 GAL AS FLUSH	_____	@	1.00	500.00
KLA-PRO SEAL	_____	@	25.00	125.00
ASC	_____	500 gal	@	1.00
KCL	_____	5 gal	@	25.00
HANDLING	_____	394 gal	@	1.90
MILEAGE	_____	394 mi	@	0.9
TOTAL	_____	_____	_____	10,733.55

REMARKS:

pipe on bottom, broke circulation, dropped the ball and pumped it through, ran 5 BBLs of water, 10 BBLs of ASF, 5 BBLs of water, knocked off and plugged Rathole w/ 5# cement, hooked to casing and mixed 300 sx cement shut down, knocked off to wash pump + lines, hooked to casing & displaced with 101 3/4 BBLs of freshwater, land plug at 1000# PSF Released + held.

SERVICE

DEPTH OF JOB	_____	4081'	_____	_____
PUMP TRUCK CHARGE	_____	_____	@	1675.00
EXTRA FOOTAGE	_____	_____	@	_____
MILEAGE	_____	35	@	6.00
MANIFOLD	_____	_____	@	_____
Head Rent	_____	_____	@	100.00
TOTAL	_____	_____	_____	1985.00

CHARGE TO: Cambria Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1- 5 1/2" Guideshoe	_____	170.00	_____	170.00
1- 5 1/2" Insert	_____	@ 260.00	_____	260.00
12- 5 1/2" Turbos	_____	@ 70.00	_____	840.00
4- 5 1/2" Centralizers	_____	@ 50.00	_____	200.00
8- 5 1/2" Stop Rings	_____	@ 25.00	_____	200.00
1- 5 1/2" Rubber plug	_____	@ 65.00	_____	65.00
2- 5 1/2" CEMENT BRIDGES	_____	165.00	_____	330.00
TAX	_____	_____	_____	2065.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_  
 NOV 07 2007 PAID IN 30 DAYS  
 CONSERVATION DIVISION  
 WICHITA, KS  
 PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

30896

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: MB

DATE <u>10-2-07</u>	SEC <u>32</u>	TWP. <u>23</u>	RANGE <u>15</u>	CALLED ON <u>11:00 AM</u>	ON LOCATION <u>10 AM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Frich</u>	WELL# <u>1</u>	LOCATION <u>Macksville 5N 1/4 W S15</u>			COUNTY <u>Pawnee</u>	STATE <u>K-S</u>	

OLD OR NEW (Circle one)

CONTRACTOR Express Well Ser

TYPE OF JOB Agueage Job

HOLE SIZE \_\_\_\_\_ T.D. 4081 ft

CASING SIZE 5 1/2 DEPTH 4081 ft

TUBING SIZE 2" DEPTH 4068 ft

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1200\* MINIMUM 500\*

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. 4073-77

DISPLACEMENT 15.7 bbl

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 100 bbl Common

Fk-10 = 20\* used

EQUIPMENT

PUMP TRUCK CEMENTER Mike m.

# 181 HELPER Rich H.

BULK TRUCK

# 341 DRIVER David W.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>100 bbl</u>	@	<u>11.10</u>	<u>1110.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC	<u>1</u>	@		
<u>Fk 10</u>	<u>20*</u>	@	<u>10.65</u>	<u>213.00</u>
CONFIDENTIAL				
OCT 23 2007				
KCC				
HANDLING	<u>100 bbl</u>	@	<u>1.90</u>	<u>190.00</u>
MILEAGE	<u>100 bbl 09</u>	<u>35</u>		<u>315.00</u>
				TOTAL <u>1828.00</u>

REMARKS:

Circulate oil out of Hole

Mix cement + Displace it Down

Then Pull 1 joint of Tubing out

Then wash out Tubing

Inject on top 2 bbl of 700\* 1 inch

SERVICE

DEPTH OF JOB	<u>4068 ft</u>			
PUMP TRUCK CHARGE				<u>1675.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>6.00</u>	<u>210.00</u>
MANIFOLD	<u>✓</u>	@	<u>85.00</u>	<u>85.00</u>
<u>Pres chart</u>	<u>✓</u>	@		
				TOTAL <u>1970.00</u>

CHARGE TO: Cambeia Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 07 2007

TOTAL \_\_\_\_\_

CONSERVATION DIVISION  
MICHITA, KS

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*Thank you*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ray J. Adams

PRINTED NAME \_\_\_\_\_