

10/4/09

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

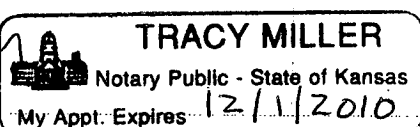
Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Tracy Miller
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 6/15/07 6/20/07 N/A
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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API No. 15 - 205-27194-00-00
 County: Wilson
 NW SW SW Sec. 11 Twp. 28 S. R. 14 East West
720 feet from S (circle one) Line of Section
330 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Rindt Well #: A-1
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: N/A
 Elevation: Ground: 936' Kelly Bushing: N/A
 Total Depth: 1380' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 43' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 150 _____ sx cmt.
 Drilling Fluid Management Plan MP-115 3-11-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Guberge
 Title: Administrative Assistant Date: 10/4/07
 Subscribed and sworn to before me this 4 day of October
2007
 Notary Public: Tracy Miller
 Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received OCT 05 2007
 UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Rindt Well #: A-1
 Sec. 11 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum
 Driller's Log Enclosed

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Dual Induction Log

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	10	
Longstring	6.75"	4.5"	10.5#	1368'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICE INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 12070
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-29-07		RINDT A-1				Wilson
CUSTOMER Domestic Energy Partners			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4916 Camp Bowie Ste. 200			485 Alan			
CITY STATE ZIP CODE Fort Worth TX 76107			439 Jerrid			
JOB TYPE <u>Long string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1380'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>			
CASING DEPTH <u>1368</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <u>12.5"</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT <u>21.8 bbls</u>	DISPLACEMENT PSI <u>800</u>	PSI/Bump plug <u>1300'</u>	RATE			
REMARKS: <u>Safety meeting: Rig up to 4 1/2 casing w/ wash head. Break circulation with 12 bbls water. Bridge at 800'. Wash 1 joint of 4 1/2 casing down. Had to wash the last 100 ft. casing down. Circulate well clean. Pump 6 sks Gel Flush & 12 bbls water spacer. Shut down. Rig up cement head. Pump 12 bbls Dye water. Mix 150 sks Thick set cement w/ 5# Kal-seal pack AT 132' per gal. Wash out pump & lines. Shut down. Release plug. Displace with 21.8 bbls water. Final pumping pressure 800' Bump plug AT 1305'. Wait 2 min. Release pressure. Float held. Shut casing in. Good cement returns to surface = 9 bbls slurry. Job complete. Rig down.</u>						

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5407	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126 A	150 sks	Thick Set Cement	15.40	2310.00
1110 A	750#	Kal-seal 5# per/sk	.38	285.00
1118 A	300*	Gel Flush	.15	45.00
5407	8.25 Tons	Ton mileage BULK TRUCK	M/L	285.00
4404	1	4 1/2 Top Rubber plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Float Shoe EV	208.00	208.00
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			SALES TAX	184.21
			ESTIMATED TOTAL	4365.21

AUTHORIZATION Called by Mike TITLE Gateway Titan DATE _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	2	Lic: 33342
API #:	15-205-27194	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

HAVE RIG
Rig #2
WILL DIG

S 11	T 28S	R 14E
Location:		NW, SW, SW
County:		Wilson

				Gas Tests			
Well #:	A-1	Lease Name:	Rindt	Depth	Inches	Orifice	flow - MCF
Location:	720	ft. from S	Line	see page 3			
	330	ft. from W	Line				
Spud Date:	6/15/2007						
Date Completed:	6/20/2007	TD:	1380				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	43'						
Cement Type	Portland						
Sacks	10						
Feet of Casing							
Note:	Used Booster.						

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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	463	508	shale	933	968	Pink- lime
1	3	clay	508	615	lime	968	973	shale
3	11	sandy	615	616	blk shale	973	975	Lexington-
11	70	shale	616	618	lime			blk shale
70	78	sand	618	640	sand	975	984	shale
78	152	shale	640	646	Laminated sand	984	989	sandy/ shale
152	212	lime	646	651	sandy/ shale	989	1009	Oswego- lime
212	317	shale	651	683	lime	1009	1010	shale
317	321	lime	683	684' 6"	blk shale	1010	1011' 6"	Summit- blk shale
321	381	shale	684' 6"	745	lime	1011' 6"	1013	shale
381	421	lime	745	827	shale	1013	1023	lime
421	436	shale	827	852	lime	1023	1024	shale
436	437	coal	852	864	sandy/ shale	1024	1025	blk shale
437	442	shale	864	927	shale	1025	1026	Mulky- coal
442	458	lime	927	932	lime	1026	1031	Breezy Hill- lime
458	463	sand	932	933	Mulberry- coal	1031	1076	Squirrel- sand

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1076	1083	sandy/ shale						
1083	1213	shale						
1213	1214' 6"	coal						
1214' 6"	1297	shale						
1297	1298	coal						
1298	1316	shale						
1316	1317' 6"	coal						
1317' 6"	1334	shale						
1334	1348	chat						
1348	1380	lime						
1380		Total Depth						

Notes: 07LF-062007-R2-036-Rindt A-1 - CWLLC

CW-082

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CONSERVATION DIVISION
 MICHAEL J.

Gas Tests			
Depth	Inches	Orifice	flow - MCF
80		No Flow	
205		No Flow	
405		No Flow	
455		No Flow	
480		No Flow	
580		No Flow	
630	9	3/4"	42.5
655	4	3/4"	28.3
705	5	3/4"	31.6
755	4	3/4"	28.3
805		Gas Check Same	
830	2	3/4"	20
930		Gas Check Same	
955		Gas Check Same	
980		Gas Check Same	
1030	5	3/4"	31.6
1055	2	3/4"	20
1080	4	1"	51.6
1105		Gas Check Same	
1230	14	1"	97.3
1280	12	1"	89.8
1305	6	1"	63.3
1330		Gas Check Same	
1355	4	1"	51.6

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