

10/5/09
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-20-07</u>	<u>6-22-07</u>	<u>7-16-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-27224-00-00
County: Wilson
C NE SW Sec. 3 Twp. 30 S. R. 14 East West
1980' FSL _____ feet from S / N (circle one) Line of Section
3300' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill et al Well #: C2-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 895' Kelly Bushing: _____
Total Depth: 1350' Plug Back Total Depth: 1344'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 3-12-09
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 410 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 10-5-07
Subscribed and sworn to before me this 5 day of October
20 07
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: C2-3
 Sec. 3 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL OCT 05 2007 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1344'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1155.5' - 1157'		100 gal 15% HCl, 3035# sd, 140 BBL fl	
6	1079' - 1081'		100 gal 15% HCl, 3570# sd, 125 BBL fl	
6	975' - 976.5'		150 gal 15% HCl, 3560# sd, 125 BBL fl	
6	903' - 906'		100 gal 15% HCl, 7065# sd, 165 BBL fl	
6	805' - 806.5'		100 gal 15% HCl, 3030# sd, 110 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1312'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
7-19-07			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	59	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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WICHITA, KS

McPherson Drilling LLC Drillers Log

Rig Number: 2	S.3	T.30	R.14e
API No. 15- 205-27224-0000	County: WL		
Elev. 895	Location: C-NE-SW		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: C2-3	Lease Name: B Neill et al		
Footage Location: 1980	ft. from the	South	Line
-3300	ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 6/20/2007	Geologist:		
Date Completed: 6/22/2007	Total Depth: 1350		

Gas Tests:
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Comments:
Start injecting @ 239

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"	McPherson		
Weight:	20#			
Setting Depth:	44'	McPherson		
Type Cement:	Portland		Driller:	Harold Groth
Sacks:	8	McPherson		

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
Soil	0	2		Lime	897	901				
Lime	2	235		Mulky	901	911				
Sand	235	290		Lime	911	913				
Shale	290	313		Shale	913	955				
Lime	313	316		Coal	955	956				
Shale	316	366		Shale	956	973				
Lime	366	373		Coal	973	974				
Shale	373	382		Shale	974	1030				
Lime	382	468		Coal	1030	1031				
Shale	468	475		Shale	1031	1048				
Lime	475	476		Coal	1048	1049				
Sandy Shale	476	513		Shale	1049	1082				
Lime	513	539		Coal	1082	1083				
Shale	539	550		Shale	1083	1158				
Lime	550	573		Coal	1158	1160				
Shale	573	639		Shale	1160	1200				
Lime	639	694		Mississippi	1200	1350				
Sandy Shale	694	806								
Mulberry	806	807								
Shale	807	811								
Pink	811	835								
Shale	835	862								
Poswego	862	886								
Summit	886	897								

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONFIDENTIAL

OCT 05 2007

TICKET NUMBER 12038

LOCATION FURENT

FOREMAN RICK LADD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-22-07	2368	ARLW S. etal C2-3				Wilson
CUSTOMER DART Chance Basin			Gus Jones			
MAILING ADDRESS 211 W. Myrtle			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			463	Kyle		
STATE KS			502	Shannon		
ZIP CODE 62301						

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1350' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1944' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 43 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 2174 Bbl DISPLACEMENT PSI 600 ~~PSI~~ 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 4 sacks gel-flush w/ bulls, 10 Bbl soap water, 10 Bbl water spacer, 12 Bbl dye water. Mixed 140 sacks thickset w/ 8" Kel-sol @ 13.2# / sack. Washout pump + lines, shut down, release plug. Displace w/ 2174 Bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1110 PSI, wait 5 minutes, release pressure, float held. Good cement returns to surface @ 7 Bbl slurry tap it. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	140 sacks	thickset cement	15.00	2100.00
1110A	1120 #	Kel-sol 8" #1	.38	425.60
1118A	200 #	gel-flush	.15	30.00
1105	50 #	bulls	.36	18.00
5407	7.7	tan mileage bulk truck	m/c	200.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	35.00	35.00
1205	2 gal	bi-cide	26.65	53.30
			6.32	SALES TAX
				ESTIMATED TOTAL RECEIVED

AUTHORIZATION C/S Wf

TITLE 214059

SALES TAX 6.32
 ESTIMATED TOTAL RECEIVED 4183.53
 KANSAS CORPORATION COMMISSION DATE

OCT 09 2007

CONSERVATION DIVISION
 WICHITA, KS