

CONFIDENTIAL

10/17/08

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ORIGINAL

10/15/09 Form AGO-1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447 Name: OXY USA Inc. Address: P.O. Box 2528 City/State/Zip: Liberal, KS 67905 Purchaser: Southern Star Operator Contact Person: Jarod Powell Phone: (620) 629-4200 Contractor: Name: Best Well Service License: N/A 32504 Wellsite Geologist: N/A

API No. 15 - 067-21325-0001 County: Grant NE - SW - NE Sec 17 Twp. 29 S. R. 35W 3830 feet from S N (circle one) Line of Section 1565 feet from E W (circle one) Line of Section

Designate Type of Completion: New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl, Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: King "G" Well #: 4 Field Name: Hugoton-Panoma Commingled Producing Formation: Chase/Council Grove Elevation: Ground: 3044 Kelly Bushing: 3055 Total Depth: 3194 Plug Back Total Depth: 3057 Amount of Surface Pipe Set and Cemented at 613 feet

If Workover/Re-entry: Old Well Info as follows: Operator: OXY USA, Inc. Well Name: King G-4

Multiple Stage Cementing Collar Used? Yes No If yes, show depth set If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Original Comp. Date: 06/02/1995 Original Total Depth: 3106 Deepening X Re-perf. Conv. To Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 08/02/2008 03/19/1995 08/14/2008 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan WD NS 22409 Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell Title: Capital Assets Date: October 15, 2008 Subscribed and sworn to before me this 15 day of Oct. 20 08 Notary Public: Anita Peterson Date Commission Expires: Oct. 1, 2009

KCC Office Use Only Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Jim H. 10/17

ANITA PETERSON Notary Public - State of Kansas My Appt. Expires October 1, 2009

RECEIVED KANSAS CORPORATION COMMISSION OCT 17 2008 CONSERVATION DIVISION WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: King "G" Well #: 4

Sec. 17 Twp. 29S S. R. 35W East West County: Grant

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Hollenberg</td> <td>2570</td> <td>485</td> </tr> <tr> <td>Herrington</td> <td>2588</td> <td>467</td> </tr> <tr> <td>Krider</td> <td>2612</td> <td>443</td> </tr> <tr> <td>Winfield</td> <td>2664</td> <td>391</td> </tr> <tr> <td>Towanda</td> <td>2721</td> <td>334</td> </tr> <tr> <td>Ft Riley</td> <td>2788</td> <td>267</td> </tr> <tr> <td>Matfield</td> <td>2833</td> <td>222</td> </tr> <tr> <td>Wreford</td> <td>2868</td> <td>187</td> </tr> <tr> <td>Council Grove Group</td> <td>2898</td> <td>157</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Hollenberg	2570	485	Herrington	2588	467	Krider	2612	443	Winfield	2664	391	Towanda	2721	334	Ft Riley	2788	267	Matfield	2833	222	Wreford	2868	187	Council Grove Group	2898	157
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	613	C	265	Midcon 3 + additives
Production	7 7/8	5 1/2	14	3106	C	460	Midcon 2 + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	2590-2596 (new)	Frac: 2272 bbls 75Q X-Link Gel w/75% N2 Foam;	
4	2611-2619, 2780-2790 (new)	168,125# 16/30 Sand	
3	2665-2672, 2726-2732 (new)		
2	2869-2874 (new)		
4	2904-2918, 2923-2958, 2962-2966 (previous)		

TUBING RECORD	Size 2 3/8	Set At 2987	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 08/19/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLs 0	Gas Mcf 129	Water Bbls 3	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____