

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9585
name Three Bar, Inc.
address Box 139, 2015 Forest
City/State/Zip Great Bend, Kansas 67530

Operator Contact Person Marvin E. Johnston
Phone (316) 792-3535

Contractor: license # 5103
name Union Drilling Co., Inc.

Wellsite Geologist None
Phone

PURCHASER Inland Crude
Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Prospect Oil, Inc. & Shields Oil Producers, Inc.
Well Name Karlin #1
Comp. Date 4-19-68 Old Total Depth 3968'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-15-84 8-17-84 10-9-84
Spud Date Date Reached TD Completion Date

4020' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 210' w/160 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1675 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-051-20,239-00-01
County Ellis
SW NW NW Sec 8 Twp 12S Rge 20W West
4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

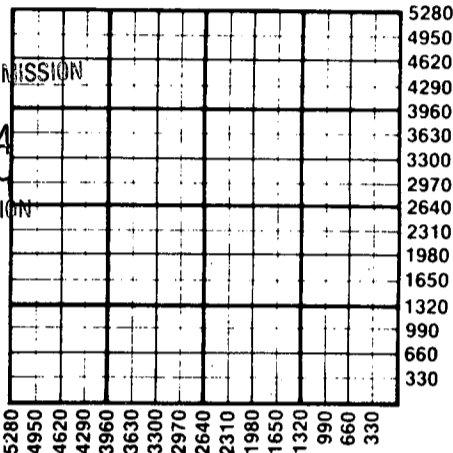
Lease Name Karlin "OWWO" Well# 1

Field Name Sweet William, N.W.

Producing Formation

Elevation: Ground N/A KB
KC-KCC

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Farmers pond 1/4 mile North & 2 miles East of location.
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Secretary-Treasurer Date 10/29/84

Subscribed and sworn to before me this 29 day of October 19 84

Notary Public [Signature] Marilyn Rodgers Date Commission Expires 10/5/86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 8 Twp 12 Rge 20W

SIDE TWO

Operator Name Three Bar, Inc. Lease Name Karlin. 'OWWO' Well# 1... SEC. 8... TWP. 12S. RGE. 20W... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

2292
GL 2283

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	3318	-1026
Heebner	3540	-1248
Tor.	3567	-1275
Lansing	3579	-1287
BKC	3819	-1527
Marm.	3845	-1553
	3870	-1578
Arb.	3924	-1632

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production		4 1/2		3949	Common	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3926-39			250-10% INS. w/ inh.			
3	3872-78			250-10% INS. w/ inh 500-10% NE. 15000			20/40+
1 hole each	3720	3664	3651 3638 3617	5000 10/20 1600 lb. ISIP 1300#			
TUBING RECORD size 2 3/8 set at 3670 packer at 3670				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production Oct. 28, 1984	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil 20 Bbls	Gas MCF	Water 60 Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas: vented No gas
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL