

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6111 EXPIRATION DATE June 30, 1983

OPERATOR N-B Company, Inc. API NO. 15-051-23,340 -00-00

ADDRESS P. O. Box 506 COUNTY Ellis

Russell, Kansas 67665-0506 FIELD DISTRICT 57 No.

** CONTACT PERSON Joe K. Branum PROD. FORMATION Marmaton
PHONE (913) 483-5345

PURCHASER Koch Oil Company LEASE Nicholson "B"

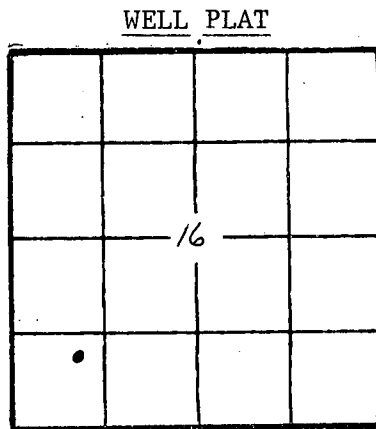
ADDRESS P. O. Box 2256, Wichita, KS 67201 WELL NO. 3

DRILLING Emphasis Oil Operations 990 Ft. from S Line and

CONTRACTOR ADDRESS P. O. Box 506 990 Ft. from W Line of

Russell, KS 67665-0506 the SW (Qtr.) SEC 16 TWP 12S RGE 20 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG. _____

TOTAL DEPTH 3948' PBTD

SPUD DATE 2-18-83 DATE COMPLETED 2-26-83

ELEV: GR 2246' DF KB 2251'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 932' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of March,

19 83.



Glenda R. Tiffin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6, 1984

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION 04-04-1983 APR 04 1983

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (B)

OPERATOR N-B Company, Inc.

LEASE Nicholson "B" SEC. 16 TWP. 12S RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					Anhydrite	1618
					Topeka	3300
					Heebner	3532
					Toronto	3555
					Lansing	3571
					Base K.C.	3813
					Marmaton	3861
					Conglomerate	3933
					Total Depth	3948
			X Check if no Drill Stem Tests Run.			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	932'	Common	375	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10 1/2#	3936'	ASC	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 holes	3/8 DP	3872'-3882'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3912'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. MSR	3872'-3882'
Nitro-frac 13,000# 20-40 Sand	3872'-3882'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-20-83	Pumping	37°
Estimated Production -I.P.	Oil 25 bbls. Gas MCF 0 % bbls. Water Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 3872'-3882'