

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR C & C Exploration

API NO. 15-051-22847-00-00

ADDRESS Box 24 B.  
Glen Elder, Kansas 67446

COUNTY Ellis  
FIELD Wildcat SWEET WILLIAM, N.W.

\*\*CONTACT PERSON Carmen Schmitt  
PHONE 913-545-3235

PROD. FORMATION Marmaton

PURCHASER Koch

LEASE Deutscher

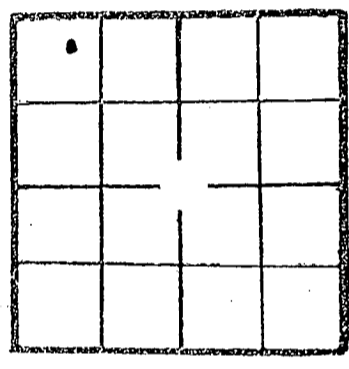
ADDRESS Box 2256  
Wichita, Ks. 67201

WELL NO. 1

WELL LOCATION N/2  
330 Ft. from North Line and  
990 Ft. from West Line of  
the NW SEC. 16 TWP. 12 RGE. 20

DRILLING CONTRACTOR Buffalo Drilling Co., Inc.  
ADDRESS 435 Page Court, 220 W. Douglas  
Wichita, Kansas 67202

PLUGGING CONTRACTOR Same  
ADDRESS \_\_\_\_\_



WELL PLAT  
KCC   
KGS   
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 4010 PBTD \_\_\_\_\_

SPUD DATE 2-8-82 DATE COMPLETED 2-18-82

ELEV: GR 2289 DF 2292 KB 2294

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS \_\_\_\_\_  
CASING RECORD

(New) / (Used) casing.

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	786'	common	200	3% cc., 2% gel
Production	4410	4 1/2"	10 1/2#	4009'	60-40 poz.	100	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3914-3934
TUBING RECORD			2		3940-3944
Size	Setting depth	Packer set at			
2 3/8	3945				

ACID, FRACTURE, SHOT, CEMENT SOURCE RECORD	Depth interval treated
Amount and kind of material used	
250 gal 15% acid	3914 to 3944
1000 bbl water sand sand frac	

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 21 1982  
12-21-1982  
CONSERVATION DIVISION  
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
4-3-82	Pumping	32.5		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	7 bbls.		% 10 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations			
Vented	3914-3934 and 3940-3944			

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Dakota Depth 600'

Estimated height of cement behind Surface Pipe Circulated

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand & Shale	0	1414	Heebner	3575
Shale & Sand	1414	2001		
Shale & Lime	2001	3092	Marmaton	3913
Lime & Shale	3092	3279		
Shale & Lime	3279	3730	Arbuckle	4006
Lime & Shale	3730	3854		
Shale & Lime	3854	3895		
Lime & Shale	3895	4010		
Rotary Total Depth	4010			
DST #1 Open 60 minutes, recovered 15' mud w/oil specks. Flow pressures 38 to 48 pounds, 30 minute initial bottom hole pressure 145 pounds, 30 minute final bottom hole pressure 175 pounds.				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Mitchell SS,

Carmen Schmitt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF) C & C Exploration

OPERATOR OF THE Deutscher LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3 DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Carmen Schmitt

SUBSCRIBED AND SWORN BEFORE ME THIS 20 DAY OF December 1982

Rita M. Flinn  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-31-1983

